Caterpillar 3600 Marine Engine Application & Installation Guide

LEKM2005

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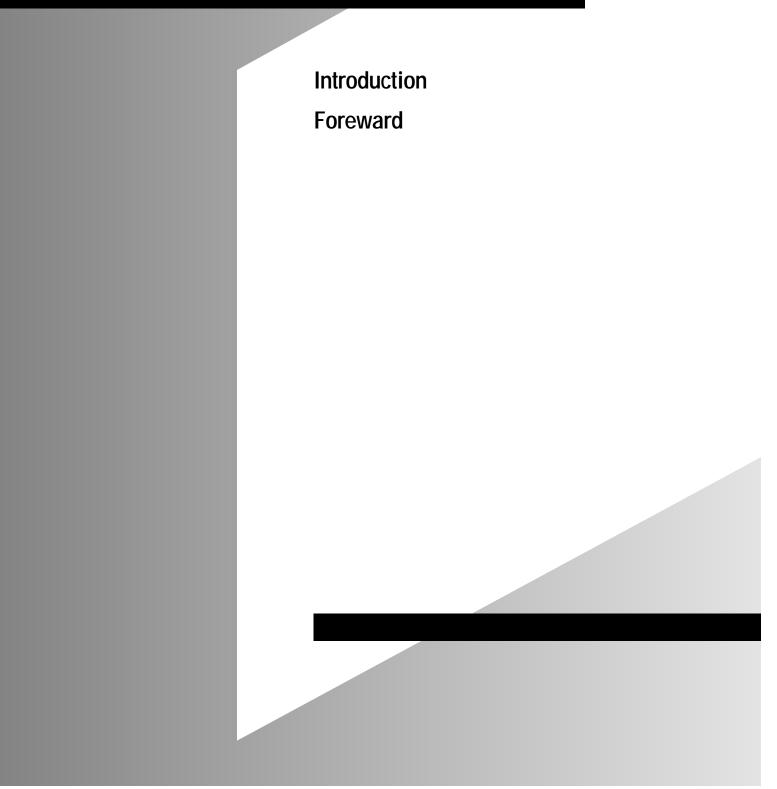
3600 Marine Engine Application and Installation Guide

Introduction

General Information

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Introduction

The information presented in this guide should aid in the planning through customer acceptance phases of a project.

The guide is arranged and designed to enable the information to be kept current, and for the user to easily locate the specific information required.

The technical data included is for ease of reference and will be updated periodically. Dealers can also obtain current engine information by accessing the Caterpillar Technical Marketing Information System (TMI). This system should always be checked for the most up to date engine data available. The TMI System is a corporately oriented computerized system for collecting, preparing, maintaining, and communicating technical data required for marketing Caterpillar Engine Division products. TMI operates in an IMS environment through the Caterpillar Network and functions under a corporate security system.

It must always be emphasized to refer to the TMI System for the latest engine performance information on all Engine Division products.

Foreword

Proper selection and installation of engines for marine application is vital for dependable performance and long, trouble-free life. The purpose of this guide is to help:

- Make knowledgeable choices of power equipment.
- Design and build marine installations that perform reliably at an optimum price/value relationship to the customer.

To ensure engines are installed properly, Caterpillar has support capability unmatched in the industry. From disciplines required for installation, to service and maintenance demanded years after completion, Caterpillar continues its commitment to its customer's successful operation.

Over fifty years of developing marine power equipment has culminated in a broad line of practical equipment, providing cost-effective selection and installation ease. A single source for propulsion engines and marine auxiliaries assures testing and quality for matched packages.

Development of installation knowledge parallels equipment advances. While this Application and Installation Guide summarizes many aspects of installation, Caterpillar Dealers stand ready with complete and detailed assistance.

It is the installer's responsibility to consider and avoid possible hazardous conditions which could develop from the systems involved in a specific engine installation. The suggestions provided in this guide regarding avoidance of hazardous conditions apply to all applications and are necessarily of a general nature since only the installer is familiar with the details of a particular installation. The suggestions provided in this guide should be considered as general examples only, and are in no way intended to cover every possible hazard in all installations.

Use the table of contents as a checklist of subjects affecting engine installations. Using the indexed material during preliminary project planning can avoid the effort and expense of afterinstallation changes.

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General Information

Model Identification Basic Engine Consists Engine Description Engine Testing and Certificates Torsional Vibration Analysis Engine Preservation and Packaging Shipbuilder's Responsibility Customer Application Information

Model Identification

The basic model number is representative of both the series of particular engine and the number of cylinders. Typically an additional suffix refers to the type of fuel injection method and charge air aspiration.

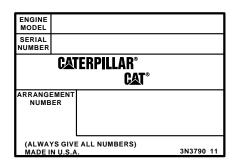
Example: 3612 DITA

Caterpillar 3600 Family	- 36
12 Cylinder Vee Engine	- 12
Direct Fuel Injected	- DI
Turbocharged Aftercooled	- TA

All Caterpillar engines have three numbers which further define the engine. They are:

Arrangement Number

Used to establish the specific part assemblies representing the basic engine. Components such as cylinder heads, pistons, cylinder blocks and crankshafts can be determined from the arrangement number. It is found on both the Serial Number Plate and Engine Information Plate, Figures 1 & 2. Both plates are located on the engine.



Located on the left side of the engine block above one of the crankshaft inspection covers.

Figure 1

Serial Number

Each engine is assigned a unique serial number. The number typically consists of alpha numeric characters; the first three represent the engine model, i.e.:

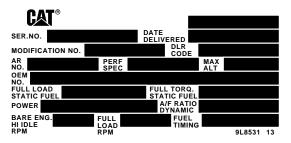
Model	Serial Number
3606	8RBXXXXX
3608	6MCXXXXX
3612	9RCXXXXX
3616	1PDXXXXX

The number is found on both the Serial Number Plate and the Information Plate.

Performance Specification Number

A number describing the engine's fuel system, air induction system, and performance settings. The number is unique to the power rating of each engine. It is found on the Engine Information Plate, Figure 2.

The three numbers are used to reference a specific engine model, application and rating and should always be referred to in correspondence relative to a particular engine or when spare parts are ordered.



Located on the right side of the engine block above one of the crankshaft inspection covers.

Figure 2

Basic Engine Consists

The Caterpillar 3600 Family is configured in a positive-build manner for optimum flexibility in meeting customer requirements and ensures the ability to assemble and test a runnable engine at the factory.

Engine options, from Caterpillar's Selection Guide LEBQ5043, are listed in general code categories. The Selection Guide is included in the 3600 Sales Manual, LEKQ6141, and is available from Caterpillar Dealers or through the Caterpillar Corporate Literature distribution system. The lists specify functional requirements of an engine resulting in a series of code numbers uniquely describing the complete engine package.

It should be emphasized that each specific engine is optimized in configuration hardware for the intended application, including core hardware such as cylinder liners, fuel injectors, camshafts, turbochargers, etc. The hardware differences to obtain maximum engine durability and performance efficiency, even for various fuel types, are all defined by the engine ordering code system.

Reference Material

LEKQ6141 3600 Sales Manual LEBQ5043 3600 Attachment Selection Guide

Engine Description

The 3600 Engine Family is a modern, highly efficient engine family consisting of inline 6 and 8 cylinder engines and vee engines of 12 and 16 cylinders. They are 4 stroke non-reversible engines rated at speeds from 720 to 1000 rpm and intended for use as main propulsion and marine auxiliary engines for ship service generators. They are turbocharged and aftercooled with a direct injection fuel system using unit fuel injectors. For specification sheet information see the *Engine Data* section of this guide.

Cylinder Block

The cylinder block is a one piece casting of heavily ribbed, weldable, gray iron alloy. It is cast and machined at Caterpillar's facilities. Air intake plenums run the full length of the engine providing even air distribution to the cylinders. Inspection covers provide easy inspection and service access to internal engine components, such as the camshaft, rod and main bearings, valve train, etc. The crankcase covers are equipped with explosion relief valves. The cylinder block is designed for four, six, or eight point mounting.

Cylinder Head

The unit cylinder head is poured in compacted graphite iron at Caterpillar's foundry. The material approaches the strength of nodular iron, yet retains the heat transfer and sound damping properties of gray iron. It is a four valve, quiescent, uniflow port design with a central cast port for the unit fuel injector. The top deck is thick to carry gas loading while the buttressed bottom deck is thinner for good heat transfer. The replaceable valve guides are threaded to provide close tolerance with the valves and still have good lubrication control. All valves are fitted with positive rotators and seat on replaceable inserts. Fuel connections are made on the outside of the head with drillings to the unit fuel injectors. The head is retained by four hydraulically tensioned studs.

Valves

The valves seat on replaceable induction-hardened inserts. Positive rotators on all valves maintain a uniform temperature and wear pattern across the valve face and seat. Exhaust valves used in heavy fuel engines are given required special attention. By using a Nimonic 80A material in the valves and reducing the exhaust gas temperature, vanadium induced corrosion is significantly minimized. Increased valve overlap, water cooling the insert seats, and applying a ceramic coating to the valves maintains low valve head temperature.

Unit Fuel Injectors

The fuel injectors combine the pumping, metering and injecting elements into a single unit mounted directly in each cylinder head. This system has proven ideal not only when distillate and marine diesel oils are used, but also on heavy fuel; high injection pressure and precise injection timing, even at light loads, assure efficient combustion. Injection pressures of 1620 bar (23,500 psi) completely atomizes even the heaviest of fuels for more complete combustion and accelerated engine response. External manifolds supply fuel at low pressure from the transfer pump to drilled passages in the cylinder head. High pressure lines and double wall high pressure fuel injection lines are not needed. A 100 micron (.004 in.) edge type filter within each injector prevents contaminants from entering the injector during maintenance procedures. The hot water surrounding the injector location in the head aids in starting and stopping on heavy fuel. Individual control racks for each cylinder permits precise injector timing and minimizes fuel waste. Field calibration is eliminated and factory rebuilt injectors are available for engine overhaul.

An injector tip cooling system is used for heavy fuel operation.

Crankshaft

The crankshaft is a continuous grain flow forging, induction hardened, and regrindable. Counterweights at each cylinder are welded to the crankshaft and ultrasonically inspected to assure weld integrity. The crankshaft end flanges are identical, allowing full power to be taken from either end. A visconic crankshaft damper is fitted outside the engine housing at the free end of the engine.

Connecting Rods

Connecting rods are forged, heat treated, and shotpeened before machining. The special four bolt design and elimination of bearing grooves allows for an extra large bearing with reduced loads, and maximum oil film thickness. These factors extend bearing life and improve crankshaft strength and stiffness. The four bolt design also reduces bolt torque needed to achieve proper clamping load, and allows the rods to be withdrawn through the liner for service. Oil hole drilling in the critical rod shank area is eliminated by the use of piston cooling jets.

Bearings

All main, rod, and camshaft bearings are steel backed aluminum with a lead-tin overlay copper bonded to the aluminum. Piston cooling jets eliminate oil grooves in the highly loaded portion of the rod bearings.

Pistons

Pistons have a steel crown bolted to a light weight forged aluminum skirt for excellent strength and durability. Each piston has four rings, two in hardened grooves in the crown and two in the skirt. The top compression ring is barrel faced and plasma coated for greater hardness. The coating, in conjunction with the induction hardened liner, gives excellent oil control and life even with heavy fuel. The two middle rings are taper faced and chrome coated. The oil ring is chrome faced and uses a spring expander. Cooling oil for the crown and ring belt areas is sprayed from a cylinder block mounted jet through passageways in the piston.

Cylinder Liners

Cylinder liners are high alloy iron castings, induction hardened on the wearing surface, plateau honed and water jacketed over their full length.

Camshaft

The camshaft is segmented (one per cylinder) to permit easy removal and reduce service time. Each segment is made from case hardened, unique cleanliness controlled steel and bolted between two induction hardened journals. Only four unique camshaft segments are used for the entire engine family: (1) inline and vee right bank, (2) vee left bank, (3) standard overlap, and (4) high overlap for heavy fuel. Reverse rotation is accomplished by rearranging the segments.

Turbocharger

High efficiency turbochargers are used, one on the inline engines and two on the vee engines. The turbochargers have radial flow compressors and axial flow turbines. They are exhaust gas driven so that gear drives are not required. The turbocharger, combined with good "breathing" and efficient aftercooling, produces a high air/fuel ratio, providing more complete burning for maximum efficiency and improved cooling of the combustion chamber and valves. The turbochargers are water cooled and the bearings are pressure lubricated with engine oil. The turbochargers are mounted at the flywheel end of the engine. If a front mounted exhaust system is required, the engine can be turned end for end with full power taken from the front.

Exhaust System

The 3606 and 3612 Engines use a pulse exhaust manifold system. The manifold piping arrangement for the inline 3606 and each bank of the vee 3612 is identical. The front and rear three cylinders are connected to separate turbine inlet housing entries. The inline 3608 and the vee 3616 Engines use constant pressure exhaust systems. The 3608 has one manifold and the 3616 has one manifold for each bank.

Dry shielding assures surface temperatures meet Classification Society requirements.

Air Intake System

All engines are turbocharged and freshwater aftercooled. A variety of air cleaners can be supplied. The aftercoolers are mounted in air plenums cast directly in the cylinder blocks. Depending on the application, air shutoffs may be located in the air stream between the turbocharger and aftercooler.

Gear Trains

Gear trains are used at both the front and rear of the engines.

- A. The rear gear group has 5 base HCR (High Contact Ratio) spur gears. The idler gear shafts are mounted to the rear of the block. The entire gear train can be removed with the rear housing in place. The vee gear train consists of seven gears with 5 being unique. The inline gear train consists of 4 unique gears.
- B. The front gear group, identical for all four engines, is helical. The right idler drives the jacket water pump and the sea water pump. The left idler drives the water pump for the oil cooler and aftercooler. The gear train can be removed with the front housing in place.

Lube Oil System

The lube oil system, standard with the engine, features a prelube pump and a priority valve regulating oil pressure at the oil manifold rather than at the pump. This allows the engine to have continuous lubrication independent of pressure drop across the oil filters.

Oil Cooler and Filters

The oil cooler and filters are factory installed, tested and warranted, thus avoiding mixed responsibility for piping and components and significantly lowering installation costs. Duplex filters have replaceable elements allowing service without engine shutdown. The primary filter is 178 micron (.007 in.), while the final secondary filters are a media type of 5 micron (.0002 in.) size.

Oil Sump

The oil sump is of a light mild steel weldment bolted to the cylinder block. A wet type sump is normally used; a dry type can be provided to fit specific applications.

Bypass Oil Centrifuges

Bypass oil centrifuges, driven by main engine oil pump bypass flow, can be mounted on the side of the engine to remove very small, solid, micron size particles, and in some cases can be used to extend oil filter change periods. They can be cleaned and serviced with the engine running. They do not replace the need for separate lube oil centrifuges on heavy fuel burning engines.

Cooling System

Two basic cooling system configurations are available, single circuit and separate circuit. Both are designed for coolant supply temperatures of 90°C (194°F) (inlet control) to the water jacket, 32°C (90°F) to the aftercooler and 83°C (181°F) regulated temperature for the oil supply to the bearings. Both circuits include an engine mounted platefin aftercooler suitable for corrosive (salt air) environment. Both circuits include two water pumps that are engine driven from the front gear train and connections for vent lines to the high points in the system. The right-hand pump supplies coolant to the cylinder block, heads, and turbochargers. The left-hand pump supplies coolant to the aftercooler and oil cooler. An optional front gear train driven raw water pump for use with a remote heat exchanger is also available. Weld flanges are provided at all customer connection points.

Single Circuit

Single Circuit is typically used with a single heat exchanger and also with heavy fuel applications. The cylinder block/head/turbocharger cooling circuit is in series with the aftercooler/oil cooler circuit. It requires two main connections to the engine and includes 90°C (194°F) jacket water and 83°C (181°F) lubricating oil temperature regulators and two external circuit connections. The single circuit uses an external circuit temperature regulator and one external heat exchanger.

Separate Circuit

Separate Circuit is typically used for applications requiring small heat exchangers and/or heat recovery systems. The cylinder block/head/ turbocharger cooling circuit is separate from the aftercooler/oil cooler circuit, and requires four main connections to the engine. This circuit includes a lubrication oil temperature regulator and external connections for both circuits. It requires a 90°C (194°F) and a 32°C (90°F) external circuit temperature regulator and two external heat exchangers.

Water Pumps

Water pumps are gear driven and located at the front of the engine. A special housing and impeller allow reverse rotation without changing the pumps. A gear driven raw water pump is also available to provide sea water to the heat exchanger.

Accessory Module

The accessory module shown in Figure 2 in the Drawings section provides standard locations for accessory mounting. The accessories are factory premounted on the module, with the complete module installed in one piece. This concept reduces installation time and cost. On diesel generator set applications the module will be floor mounted. It is used to mount the expansion tank, heat exchangers, instrument panel, engine controls, annunciator panel, alarm contactors, shutdown contactors and fuel strainers. On diesel generator set applications it is compatible with the 450 mm (17.72 in.) engine mounting feet dimension; connection lines to the accessories can be factory installed. Custom accessories can also be mounted on the accessory module on a space available basis.

Normally, the accessory module is mounted on the floor foundation directly in front of the engine. Flexible connections must be provided for the lines connecting the engine and the auxiliaries located on the separately mounted module.

When the module is mounted to other structures, and particularly when the engine is resiliently mounted, connections with increased flexibility may be necessary to accommodate engine motion. Flexible connections are provided by Caterpillar for the lines connecting the engine and the accessory module. Temperature contactors are available with 8 meter capillary tubes if the accessory module is to be remotely mounted. All other connections require custom modification to accommodate remote locations of the module.

Auxiliary Pumps

The oil and water pumps are gear driven and located at the front of the engine. A special housing and impeller allow reverse rotation without changing the water pumps. A gear driven sea (raw) water pump is available to supply cooling water to the fresh water heat exchanger.

Fuel Transfer Pump

Engines built for distillate fuel or marine diesel oils are equipped with an engine driven gear type transfer pump. For high viscosity fuels, an off engine mounted electrically driven pump is used to circulate fuel prior to engine start up.

Coupling

Marine torsional couplings are normally specified by the customer. They are available from Caterpillar. The selection for each marine application is dependent upon the Torsional Vibration Analysis. Customer specified couplings require Caterpillar approval.

Crankshaft Damper

Visconic crankshaft dampers are mounted outside the engine housing for optimum cooling and accessibility. Bolted covers and replaceable nylon bearings permit rebuilding in the field.

Flywheel

The flywheel is mounted at the rear of the engine and includes a ring gear for starting or barring. The high inertia flywheel is usually used for marine propulsion applications to permit the use of a single element flexible coupling.

Manual Turning Provision

Barring devices are provided to permit manual engine crankshaft rotation for service.

Engine Testing

Standard dynamometer production testing of 3600 Engines includes a comprehensive analysis of all engine systems. The following are standard points monitored during the test:

Engine Speed Observed Power Observed Torque Observed Fuel Rate Corrected Torque Corrected Power Corrected Fuel Rate Corrected Specific Fuel Consumption Full Load Correction Factor Full Load Static Fuel Setting High Idle Engine Speed High Idle Stability Low Idle Engine Speed Low Idle Stability **Torque Check Speed Inlet Air Pressure Dry Barometric Pressure Dew Point Ambient Air Temperature Inlet Air Temperature Compressor Air Outlet Temperature Inlet Air Manifold Temperature Adjusted Boost Pressure Oil Pressure Oil Pressure at Low Idle Bearing Oil Temperature Fuel Pressure Supply Fuel Pressure Fuel Temperature Return Fuel Temperature Fuel Density** Jacket Water Inlet Temperature **Jacket Water Outlet Temperature** Delta T Jacket Water **AC/OC Inlet Water Temperature AC/OC Outlet Water Temperature** Delta T AC/OC Water **Exhaust Manifold Temperature Exhaust Stack Temperature**

Depending on customer requirements, a variety of other engine tests are available including the following:

Marine Limit Line Test provides fuel rate, turbocharger boost pressure, specific fuel consumption, exhaust manifold gas temperature, turbocharger speed and fuel rack position at the engine's advertised rating limit line. Data is provided at 50 or 100 rpm increments from rated speed to 400 rpm. The test is intended for controllable pitch propeller applications.

Propeller Demand Curve Test

provides fuel rate, turbocharger boost pressure, specific fuel consumption, exhaust manifold gas temperature, turbocharger speed and fuel rack position at the engine's advertised fixed pitch propeller demand curve. Data is provided at 50 or 100 rpm increments from rated speed to 400 rpm.

Overload Test provides fuel rate, turbocharger boost pressure, specific fuel consumption and fuel rack position at a customer specified temporarily increased power setting (overload). The engine fuel rack stop is reset to the proper power level upon test completion. A full description of standard available tests is found in the Selection Guide, LEBQ5043-01.

Marine Classification Society Certification

Caterpillar has approvals for 3600 engines from the major marine Classification Societies listed below:

Approvals	Туре	Works
American Bureau of Shipping (United States)	х	X
Lloyd's Register of Shippin	ıg	
(Great Britain)	X	Х
Bureau Veritas (France)	х	х
Det Norske Veritas		
(Norway)	х	х
Germanischer Lloyd		
(Germany)	х	Х
Nippon Kaiji Kyokai		
(Japan)	Х	Х
Registro Italiano Navale		
(Italy)	Х	Х
USSR Register of Shipping	g	
(Soviet Union)	Х	Х
Canadian Coast Guard		
(formerly CBSI)		Х
Zhong Chuan	_	
(China) —3606 & 3608 on	ly	Х

Certifications from other Societies are available on request.

Torsional Vibration Analysis

To ensure the compatibility of an engine and driven equipment, a theoretical torsional vibration analysis is required. Disregarding the compatibility of the engine and driven equipment can result in extensive and costly damage to drive train components.

Conducted during the design stage of a project, the torsional analysis can avoid torsional vibration problems through modification of driven equipment shafts, masses or couplings. The torsional report will show natural frequencies, significant resonant speeds, relative amplitudes and a determination of stress levels, and the approximate nodal locations in the mass elastic system for each significant natural frequency.

The following technical data is required to perform a torsional analysis:

- 1. Is the application a variable or a constant speed operation? If variable, what is the operating speed range?
- 2. Load curve on installations for applications using load dependent variable stiffness couplings.
- 3. Horsepower requirements of each set of equipment is required when driving equipment from both ends of the engine. Are front and rear loading occurring simultaneously?
- 4. A general sketch of the complete system showing the relative location of each piece of equipment and type of connection.

- 5. Identification of all couplings by make and model along with rotating inertia (WR ²) and torsional rigidity values.
- 6. Rotating inertia (WR ²) or principal dimensions of each rotating mass and the location of the mass on the attached shaft.
- 7. Weight or principal dimensions of driven reciprocating mass.
- 8. Torsional rigidity and minimum shaft diameter or detailed dimensions of all shafting in the driven system, whether separately mounted or installed in a housing.
- The number of propeller blades in addition to the rotating inertia (WR ²) in water.
- The ratio of the speed reducer or increaser. The rotating inertia (WR²) and rigidity submitted for a speed reducer or increaser should state whether or not they have been adjusted by the speed ratio squared.

Since compatibility of the installation is the customer's responsibility, it is also his responsibility to obtain the theoretical Torsional Vibration Analysis. Data on mass elastic systems of items furnished by Caterpillar is shown in the following tables. Damper selection for marine propulsion engines is shown in Figure 3. Always consult TMI for current data. The customer can calculate theoretical torsional vibration analysis or hire Caterpillar Inc. to complete the analysis. A 3600 Torsional Vibration Analysis Request form is provided as a guide to the type of information required to complete the analysis (see Figure 4).

Marine Propulsion Damper Criteria								
rpm	3606	3608	3612	3616				
750	A1	A2		B3				
800	A1	A2	C2	B3				
900	A1	C1	C2	B3				
1000	A1	C1	C2	B3				

Marine Auxiliary Damper Criteria								
rpm	3606	3608	3612	3616				
720	A1	A2	B1	B3				
750	A1	A2	B1	B3				
900	A1	C1	C2	A3				
1000	A1	C1	C2	A3				

Two bearing generators only

Damper Data	A1	A2	A3	B1	B2	B3	C1	C2
Lumped mass J*	6.1	6.1	6.1	23.1	23.1	23.1	26.2	26.2
Separated Damper Data								
Damper Housing J*	3.2	3.2	3.2	8.6	8.6	8.6	11.6	11.6
Damper Flywheel J	5.8	5.8	5.8	28.9	28.9	28.9	29.2	29.2
Damper Constant C	1243	1000	1550	5100	6600	8100	14123	7000
Damper Rigidity K	0.73	0.41	0.60	1.80	1.60	1.35	4.52	2.85

* Add to Front of Crank

J (N-m -sec²)

K (N-m x 10⁶/radian)

C (N-m-sec sec/radian)

Torsional Calculation Values

Reciprocating Mass per Cylinder = 68.36 kg Rotating Mass per Cylinder = 39.61 kg Connecting Rod Length (between pin centers) = 600 mm

Cyclic Irregularity

The calculated cyclic irregularities for 3600 are:

	Speed-rpm					
Engine	900	1000				
3606	1:152	1:188				
3608	1:145	1:179				
3612	1:254	1:314				
3616	1:450	1:556				

Figure 3

Empirical Damping

For torsional calculations involving empirical damping the empirical damping values are:

Engine	N-m-sec per radian
3606	384
3608	441
3612	531
3616	531

Note: The damping values for the inline engines are for each cylinder; the 3612 and 3616 damping values are for a pair of cylinders since the vee engines have two cylinders on each crankshaft throw.

Flywheel Inertia Data

Most marine propulsion applications use the high inertia flywheel to allow the use of a single element torsional coupling. A lighter weight standard flywheel is also available. Inertia valves include the ring gear and should be added to the rear crank inertia.

Standard flywheel inertia: 74.90 N-m-sec²

High inertia flywheel: 140.29 N-m- sec²

Torsional Vibration Data - Model 3606

Front Driven E	Driven Equipment Visconic Damper – See page			See page 18					
	3606 Mass Elastic System								
Degrees to Firing	Engine	J	К	Units					
After #1 Fires	Front Crank	7.50	70 50	$J = N-m-sec^2$					
0	Cyl #1	9.743	72.53	N-m x 10 ⁶					
480	Cyl #2	8.685	42.85	$K = \frac{R}{Radian}$					
240	Cyl #3	8.685	42.85	Numero					
600	Cyl #4	8.685	42.85	C = <u>N-m-sec</u> Radian					
120	Cyl #5	8.685	42.85	Radian					
360	Cyl #6	9.743	42.85	Diameter in					
	Rear Crank	7.42	72.53	Millimeters					

For Harmonic Component of Tangential Pressure See TD3310 Total Inertia Without Flywheel and Damper: J = 69.15 N-m-sec²

Torsional Vibration Data - Model 3608

Front Driven Equipment

Visconic Damper – See page 18

3608 Mass Elastic System							
Degrees to Firing	Engine	J	K	Min. Dia.	Units		
After #1 Fires	Front Crank	7.50	<u> </u>	040	$J = N-m-sec^2$		
0	Cyl #1	12.95	69.28	216	, N-m x 10 ⁶		
180	Cyl #2	4.79	41.50	216	$K = \frac{18-10^{\circ}}{Radian}$		
			41.50	216	Raulan		
450	Cyl #3	4.79	41.50	216	o N-m-sec		
630	Cyl #4	12.21	41.50	216	C = Radian		
270	Cyl #5	12.21					
90	Cyl #6	4.79	41.50	216	Diameter in		
540	Cyi #7	4.79	41.50	216	Millimeters		
			41.50	216			
360	Cyl #8	12.95	69.28	216			
	Rear Crank	7.42					

For Harmonic Component of Tangential Pressure See TD3310 Total Inertia Without Flywheel and Damper: J = 84.40 N-m-sec²

Torsional Vibration Data - Model 3612

F	Front Driven Equipment	Vis

Visconic Damper – See page 18

	3612 Mass Elastic System							
Degrees	to Firing	Engine	J	K		Units		
After #1	l Fires	Front Crank	7.50	67 70	Min. Dia.	$J = N-m-sec^2$		
1R-0	1L-410	Throw #1	17.00	67.79 40.11	216	N-m x 10 ⁶		
2R-480	2L-170	Throw #2	16.31	40.11	216	K = Radian		
3R-240	3L-650	Throw #3	16.31	40.11	216	N m coo		
4R-600	4L-290	Throw #4	16.31	40.11	216	C = <u>N-m-sec</u> Radian		
5R-120	5L-530	Throw #5	16.31	40.11	216			
6R-360	6L-50	Throw #6	17.00	40.11 67.79	216	Diameter in Millimeters		
		Rear Crank	7.42	07.79	216	winin neters		

For Harmonic Component of Tangential Pressure See TD3310 Total Inertia Without Flywheel and Damper: J = 114.16 N-m-sec²

Torsional Vibration Data - Model 3616

Front Driven Equipment

Visconic Damper – See page 18

	361	6 Mass Elastic	c System		
Degrees to Firin	g Engine	J	К	Min. Dia.	Units
After #1 Fires	Front Crank	7.50	07 70	040	$J = N-m-sec^2$
1R-0 1L-50	Throw #1	17.17	67.79	216	, N-m x 10 ⁶
2R-180 2L-23	0 Throw #2	16.5	40.11	216	$K = \frac{R m \times 10}{Radian}$
3R-90 3L-14	0 Throw #3	16.5	40.11	216	
4R-630 4L-68		16.5	40.11	216	$C = \frac{N-m-sec}{D}$
5R-270 5L-32		16.5	40.11	216	Radian
6R-450 6L-50		16.5	40.11	216	Diameter in
			40.11	216	Millimeters
		16.5	40.11	216	
8R-360 8L-41		17.17	67.79	216	
	Rear Crank	7.42			

For Harmonic Component of Tangential Pressure See TD3310 Total Inertia Without Flywheel and Damper: J = 148.26 N-m-sec²

3600 Torsional Vibration Analysis Request

Project Number		
Project/Customer Name		
Dealer Name		
The information on this form is to be used for analysis on the above 3600 Diesel Engine ap response followed by a written report to the r information describes the major components	oplication. Please provide a time esponsible project engineer. Th	ely verbal e following
Engine Model and Rating: E29 (36);	.kW (bhp)	
Low Idle rpm Rated Speed rpm	I	
Engine Regulation: Isochronous (Y/N)	, or Percent Droop	%
Application Specifics:		
quantity engines custom base front driven equipm	nent, etc.)	
Engine Room Maximum Ambient Tempera	ature	
Generator (); and/or Marine Gear (); plus Other Driven Equip	ment ()
Supplier Name and Model Number		
Rotating Inertia/Drawing(s)		
Rotating Stiffness/Shaft Drawing(s)		
Gearbox Drawing	Propeller Inertia	
Description (e.g. two bearing or single bea	ring)	
(attached are supplier data sheets)		
Part Numbers of Components:		
Engine Ship Date (RTS) Flywheel Group	Coupling Group	
Drive Group	Damper Group	
Ring Gear Group	Other Groups	
3161 Governor Group	Heinzmann Governor	
EGB29P Actuator Assembly	Electronic Control Group	
Torsional Completion Date Required		
Caterpillar Project Engineer		
		(Revised 4-25-97)

Engine Preservation and Packaging

The Caterpillar factory has four standard levels of engine preservation and shipment protection.

- *Plastic Shrink Wrap Protection* provides approximately one year of external protection from moisture, sun and wind under storage conditions. If the engine is to be stored for longer periods of time, consider specifying Storage Preservation as described below.
- *Tarpaulin and Plastic Shrink Wrap* Same as previous point above except this package includes a factory supplied tarpaulin on the engine, which remains on the engine after arrival.
- *Storage Preservation* Protects the engine and accessories from functional deterioration for a minimum of one year under outside storage conditions. It includes standard protective measures plus

vapor corrosion inhibitor (VCI) in all internal compartments and glycol solution in the cooling system. The shipper must provide tarpaulin coverage during transportation to prevent the plastic from being destroyed.

• Export Boxing – Protects engine and accessories from functional deterioration for a minimum of one year under outside storage conditions. Includes standard protective measures plus vapor corrosion inhibitor in all internal compartments, and a glycol solution in the cooling system. The exterior box provides protection against mechanical damage during shipment and storage. All marine engines are placed upon wooden skids prior to shipment. All ship loose parts are prepainted, oiled and placed in VCI paper lined boxes, with desiccant packages placed in the box. On arrival, open all boxes and review their contents against the packing list. The parts should then be repackaged and preserved for protection.

Shipbuilder's Responsibility

Unless otherwise specified, the engine buyer shall be responsible for the following:

• Provide electrical wiring and the necessary piping to the engine, i.e., exhaust piping, fuel oil piping to and from the engine, air piping to the starting motor(s), air filter ducting/piping, crankcase fumes disposal ducting, etc.

All of the above noted interconnections need to be designed in such a way so as to comply with acceptable vibratory levels of excitation throughout the entire range of engine operation. No primary resonances in the interface hardware are acceptable. See ISO 4868 and 4867.

- Furnish and install standby pumps as required by Classification Societies.
- Furnish accurate data for a torsional vibration analysis.
- Install adequate engine foundation and provide proper chocking and alignment between the engine and marine gear.

- See ISO 10816-6 and ISO 6954. Typically, vibratory velocities under 10 mm/s with no structural resonances are required.
- Ensure all lube oil piping, fuel oil piping, exhaust piping and intake air ducting are free of rust, scale, weld spatter and foreign material prior to startup of the engines.
- Provide all labor, equipment and hardware to install the equipment.
- Provide all coolants, water treatment chemicals (if used), lubricating oil, and fuel oils necessary to operate the engine.
- Warehouse and protect engines, accessories and miscellaneous shiploose equipment until their installation. Caterpillar engines are protected against corrosion for inside dry storage for a period up to six months. Provisions for additional storage periods are available from the factory.

Customer Application Information

Customer:	Address:
Contact:	Telephone:
Shipyard:	Contact:
Address:	Telephone:
1. Main Engine:	
Engine output:	kW (hp) Speed:rpm
Direction of rotation (flywheel viewe	d from rear):
Fuel Type:	
Builder:	
Special testing Yes/No:	
2. Propulsion controls:	
Type (pneumatic/electronic):	
Manufacturer:	
3. Combined clutch/flexible coupling (ty	ype):
Flexible coupling:	
4. Reduction gear box, manufacturer a	nd type:
Reduction ratio:	
Integral disc clutch? Yes No	_ Clutch type: pneumatic/hydraulic
PTO? YesNo	_ Manufacturer
Shaft Brake? Yes No	-
5. Propeller manufacturer:	
Type: Fixed pitch	
Controllable pitch	
Number of blades	Propeller Diameter:mmin.
P/D Ratio:	Blade Area Ratio:
Propeller speed at MCR rating	rpm
Direction of propeller rotation	
Designed for constant rpm? Yes_	No

	J ₆		
● ^{J1} k ₁ d ₁ Figure 5	J_4 J_5 J_2 k_2 k_2		
6. Data For Torsional Vibra	tion Calculations		
J ₁ Propeller	J ₂ Gear box flan	ge J ₃ Gear w	heel
J_4 Gear wheel	J ₅ Clutch	J ₆ Clutch	
Propeller Inertia J (N-m-s	sec²) without entra	ined water	N-m-sec ²
7. Vessel hull type			
Length:mm	in. Beam:	mmin. Draft:_	mmin
Displacement	m.t.	Class of service:	
Hull speed	kts.	Classed by:	

CATERPILLAR®

3600 Marine Engine Application and Installation Guide

- Engine Data
- Engine Performance

LEKM8461

CATERPILLAR®

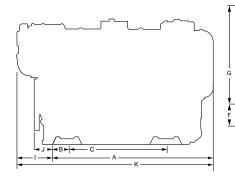
Engine Data

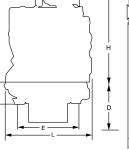
Dimensions and Weights Center of Gravity Technical Data Noise Vibration

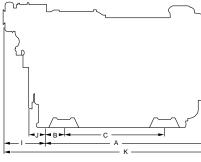
Dimensions and Weights

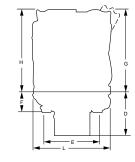
The dimensions and weights of 3600 Marine Propulsion Engines are shown below. Engine outline drawings are included in the *Drawings* section of this guide. Marine auxiliary dimensions, weights and outline drawings are included in the *Technical Data* section of the EPG A&I guide (LEKX6559).

3600 Marine Propulsion









In-Line

Vee

Dimensions

													-	
Α	В	С	D	Е	F1	F2	G	н	I	J	к	L		w

3606 In-Line

mm	3261	265	2050	841	1120	405	450	2035	1785	727	360	3988	1748	kg	15,680
in	128.39	10.43	80.71	33.11	44.09	15.95	17.72	80.12	70.28	28.62	14.17	157.01	68.82	lb	34,500

3608 In-Line

mm	4081	265	2870	841	1120	405	450	2035	1785	727	360	4808	1748	kg	19,000
in	160.67	10.43	112.99	33.11	44.09	15.95	17.72	80.12	70.28	28.62	14.17	189.29	68.82	lb	41,800

3612 VEE

mm	3657	300	2300	976	1120	405	450	1850	2255	905	360	4562	1714	kg	25,740
in	143.98	11.81	90.55	38.43	44.09	15.95	17.72	72.84	88.78	35.63	14.17	179.61	67.48	lb	56,630

3616 VEE

mm	4577	300	3220	976	1120	405	450	1850	2255	905	360	5482	1714	kg	30,750
in	180.2	11.81	126.77	38.43	44.09	15.95	17.72	72.84	88.78	35.63	14.17	215.83	67.48	lb	67,650

C centerline distance between mounting feet

F1 and F2 optional mounting dimensions

G removal distance for piston

J distance from flywheel mounting face to cylinder block rear face

W approximate dry weight of engine with attachments such as filters, oil cooler, flywheel, pumps, etc.

Center of Gravity

Center of gravity locations apply to dry runable engines:

Model	Distance From Cylinder Block Rear Face	Vertical Distance Above Crankshaft Centerline	Transverse Distance from Crankshaft Centerline
3606	1290 mm 50.8 in.	350 mm 13.8 in.	On Crank Center
3608	1700 mm 66.9 in.	350 mm 13.8 in.	On Crank Center
3612	1411 mm 55.6 in.	380 mm 14.9 in.	On Crank Center
3616	1858 mm 73.1 in.	380 mm 14.9 in.	On Crank Center

Technical Data

Distillate Fuel

Pages 7 through 23 are Marine Propulsion technical data sheets for distillate fuel engines. The data is given at 750, 800, 900, and 1000 rpm. Technical data for distillate fuel Marine Auxiliary generator sets is in the 3600 EPG A&I guide (LEKX6559). See the *Engine Performance* section of this guide for a complete description of ratings and limitations.

Heavy Fuel

Pages 24 through 43 are Marine Propulsion technical data sheets for heavy fuel engines. See the *Engine Performance* section of this guide for a complete description of ratings and limitations.

Engine: 3606 In-Line Rating: CSR Fuel: MDO

	Ur	nits	7	50	Engine Speed Ratings 800 900				10	1000		
General Data												
Engine Output ¹	bkW	(bhp)	1490	(2000)	1560	(2090)	1730	(2320)	1850	(2480)		
5 1		,	280	(2000)	280	(11.0)	280	(11.0)	280	(11.0)		
Cylinder Bore	mm	(in)		· · ·		· · ·		```	300	```		
Stroke	mm	(in)	300	(11.8)	300	(11.8)	300	(11.8)		(11.8)		
Displacement/Cylinder	L	(in ³)	18.5	(1127)	18.5	(1127)	18.5	(1127)	18.5	(1127)		
Compression Ratio		<i>(</i>))		3:1		3:1		3:1		8:1		
Firing Pressure, maximum	kPa	(psi)	16200	(2350)	16200	(2350)	16200	(2350)	16200	(2350)		
BMEP	kPa	(psi)	2152	(312)	2111	(306)	2081	(302)	2003	(291)		
Mean Piston Speed	m/s	(f/s)	7.5	(24.6)	8.0	(26.2)	9.0	(29.5)	10.0	(32.8)		
Idle Speed	rpm	rpm	35			50		50	35			
Crash Reversal Speed, minimum	rpm	rpm	30	00	30	00	30	00	30	00		
Firing Order - CCW					-6-2-4				-6-2-4			
Firing Order - CW				1-4-2	-6-3-5			1-4-2	-6-3-5			
Combustion Air System												
Flow of air @ 100% load	cmm	(cfm)	145.2	(5128)	160.9	(5682)	164.3	(5802)	181.4	(6406)		
Air Temperature @ Air Cleaner, maximum	°C	(°F)	45	(113)	45	(113)	45	(113)	45	(113)		
Air Temperature after Aftercooler	°Č	(°F)	52.9	(110)	51	(110)	52.9	(110)	53.5	(118)		
Air Temperature after Aftercooler, alarm	°C	(°F)	75	(127)	75	(124)	75	(127)	75	(120)		
Intake Manifold Pressure @ 100% load	kPa	(psi)	201	(29.2)	242	(35.1)	220	(31.9)	232	(33.6)		
	Να	(p3i)	201	(20.2)	272	(00.1)	220	(01.0)	202	(00.0)		
Exhaust Gas System										<i></i>		
Exhaust Gas Flow @ 100% load	cmm	(cfm)	309	(10912)	334.3	(11806)	372.1	(13141)	412.6	(14571)		
Exhaust Manifold Temperature @ 100% load	°C	(°F)	530	(986)	514	(957)	563	(1045)	564	(1047)		
Exhaust Stack Temperature @ 100% load	°C	(°F)	362	(684)	347	(657)	403	(757)	406	(763)		
Exhaust Manifold Temperature, alarm	°C	(°F)	630	(1166)	630	(1166)	630	(1166)	630	(1166)		
Exhaust Stack Temperature, alarm	°C	(°F)	550	(1022)	550	(1022)	550	(1022)	550	(1022)		
Exhaust System Backpressure, maximum	kPa	(in H ₂ O)	2.5	(10)	2.5	(10)	2.5	(10)	2.5	(10)		
Heat Balance @ 100% Load												
Lube Oil Cooler	kW	(Btu/min.)	160	(9099)	168	(9554)	185	(10521)	205	(11658)		
Jacket Water Circuit	kW	(Btu/min.)	307	(17459)	323	(18369)	373	(21212)	381	(21667)		
Aftercooler	kW	(Btu/min.)	396	(22535)	430	(24470)	402	(22877)	496	(28226)		
Total Heat rejected to Raw Water	kW	(Btu/min.)	863	(49093)	921	(52393)	960	(54610)	1082	(61551)		
Exhaust Gas ²	kW	(Btu/min.)	974	(55428)	1007	(57305)	1256	(71475)	1360	(77394)		
	kW	(Btu/min.)	67	(3813)	68	(3870)	73	(4154)	74	(4211)		
Radiation		(Dta/IIIII.)		(0010)	00	(5070)	10	(+13+)	14	(4211)		
Fuel System		())		/ - - `		/`		/`		/ - - `		
Pump Suction Restriction, maximum	kPa	(psi)	-39	(-5.7)	-39	(-5.7)	-39	(-5.7)	-39	(-5.7)		
Return Line Backpressure, maximum	kPa	(psi)	350	(51)	350	(51)	350	(51)	350	(51)		
Manifold Pressure @ 100% load	kPa	(psi)	430-676	(62.4-98)	430-676	(62.4-98)	430-676	(62.4-98)	430-676	(62.4-98)		
Flow Rate, supply	Lpm	(gpm)	31.5	(8.3)	33.6	(8.85)	38	(10)	41.5	(11)		
Flow Rate, return	Lpm	(gpm)	24.5	(6.5)	26.2	(6.9)	30	(7.9)	32.4	(8.6)		
BSFC (with pumps) ¹	g/kW-hr	(lb/hp-hr)	191.7	(.315)	191.8	(.315)	195.5	(.321)	198.6	(.326)		
Lubricating Oil System												
Manifold Pressure, minimum	kPa	(psi)	380	(55)	380	(55)	380	(55)	380	(55)		
Manifold Pressure, alarm (650-1000 rpm)	kPa	(psi)	320	(46)	320	(46)	320	(46)	320	(46)		
Manifold Pressure, alarm (050-1000 rpm)	kPa	(psi)	120	(17)	120	(17)	120	(17)	120	(17)		
Manifold Pressure, stop (650-1000 rpm)	kPa	(psi)	260	(38)	260	(38)	260	(38)	260	(38)		
	kPa	(psi)	105	(15)	105	(15)	105	(15)	105	(15)		
Manifold Pressure, stop (0-650 rpm)	°C	(°F)	92	(198)	92	(13)	92	(198)	92	(13)		
Manifold Temperature, alarm	°C	(°F)	92 98	(198)	92	(198) (208)	92	(198)	92	(198)		
Manifold Temperature, stop	°C											
Manifold Temperature, nominal		(°F) (apm)	85 76	(185)	85	(185)	85	(1985)	85	(185)		
Prelube Pump Capacity - intermittent	Lpm	(gpm)	76	(20)	76	(20)	76	(20)	76	(20)		
Prelube Pump Capacity - continuous	Lpm	(gpm)	23	(6)	23	(6)	23	(6)	23	(6)		
Sump Capacity (marine)	L	(gal) (lb/hp-hr)	697 0.486	(184) (0.0008)	697 0.486	(184) (0.0008)	697 0.486	(184)	697 0.486	(184) (0.0008)		
BSOC @ 100% load (nominal)							1 1 1 2 6	(0.0008)				

Engine: 3606 In-Line Rating: CSR Fuel: MDO

						Engine Speed Ratings									
	U	Inits	7	50	•	. 00	90	•	10	00					
Cooling Water System - Block Co	oling														
Inlet Temperature, nominal	°Č	(°F)	90	(194)	90	(194)	90	(194)	90	(194)					
Inlet Temperature, maximum	°C	(°F)	95	(203)	95	(203)	95	(203)	95	(203)					
Inlet Temperature, minimum	°C	(°F)	83	(181)	83	(181)	83	(181)	83	(181)					
Outlet Temp., before Regulator, maximum	°C	(°F)	99	(210)	99	(210)	99	(210)	99	(210)					
Pump Rise (Delta P) @ 90°C (194°)	kPa	(psi)	170	(24.3)	190	(27.1)	240	(34.3)	295	(42.1)					
Pump capacity	Lpm	(gpm)	1095	(289)	1168	(308.5)	1315	(347)	1460	(386)					
Pump Inlet Pressure, minimum ³	kPa	(psi)	30	(4.3)	30	(4.3)	30	(4.3)	30	(4.3)					
Outlet Temperature, alarm	°C	(°F)	100	(212)	100	(212)	100	(212)	100	(212)					
Outlet Temperature, stop	°C	(°F)	104	(219)	104	(219)	104	(219)	104	(219)					
Cooling Water System - AC/OC C	oolina														
Inlet Temperature, nominal	°C	(°F)	32	(90)	32	(90)	32	(90)	32	(90)					
Inlet Temperature, maximum	°C	(°F)	38	(100)	38	(100)	38	(100)	38	(100)					
Pump Rise (Delta P) @ 32°C (90°F)	kPa	(psi)	170	(24.3)	190	(27.1)	240	(34.3)	295	(42.1)					
Pump capacity	Lpm	(gpm)	900	(238)	960	(254)	1080	(285)	1200	(317)					
Pump Inlet Pressure, minimum	kPa	(in-Hg)	-5	(-1.48)	-5	(-1.48)	-5	(-1.48)	-5	(-1.48)					
Starting Air System															
Air Pressure, nominal ⁴	kPa	(psi)	1225	(175)	1225	(175)	1225	(175)	1225	(175)					
Air Pressure, minimum ⁴	kPa	(psi)	620	(90)	620	(90)	620	(90)	620	(90)					
Air Pressure, maximum ⁴	kPa	(psi)	1575	(225)	1575	(225)	1575	(225)	1575	(225)					
Low Air Pressure, alarm	kPa	(psi)	850	(125)	850	(125)	850	(125)	850	(125)					

¹Performance based on SAE J1995 and ISO 3046/1 standard conditions of 100 kPa (29.61 in-Hg) and 25°C (77°F). BSFC values are shown with a Caterpillar tolerance of ±6 g/kW-hr (.010 lbs/hp-hr). For an ISO fuel consumption, subtract 4 g/kW-hr (.007 lbs/hp-hr) from the values shown. This takes into account the ±5% tolerance allowed by ISO. BSFC values are based on an LHV of 42780 kJ/kg (18390 Btu/lb.)

²Exhaust heat rejection is based on fuel LHV although TMI values are based on fuel HHV. The fuel HHV includes the latent heat of vaporization of water in the exhaust gas which is not recoverable in diesel engine applications.

³Separate circuit

4Measured at starter inlet

Engine: 3606 In-Line Rating: MCR Fuel: MDO

Cyninder Borie mm (in) 280 (11.0) 280		Ur	Units 750 Engine Spec					ings 00	1000		
Engine Output! bkW (bhp) 1640 (2200) 1720 (2310) 1200 (2300) (2300) (2300) (2100) 280 (11.0) 280 172 (11.0) 280 180 28.5 180 28.5 180 28.5 180 28.5 180 28.5 180 28.5 180 18.5 18.5 18.5 18.5 18.5 18.5 18.5 18	General Data										
Stroke mm mm (in') 300 (11.8) 300 (11.8) 300 (11.8) 300 (11.8) 300 (11.8) 300 (11.8) 13.1 14.2 14.2 14.2 14.2 14.2 14.2 14.2 14.2 14.2 14.2 14.2		bkW	(bhp)	1640	(2200)	1720	(2310)	1900	(2550)	2030	(2720)
Desplacement/Cylinder L (in') 19.5 (1127) 18.5 (1127) (118,10) (118,10) (120,0) (230,0)	Cylinder Bore	mm	(in)	280	(11.0)	280	(11.0)	280	(11.0)	280	(11.0)
Compression Ratio 13.1 14.2 14.2 14.2 <td>Stroke</td> <td>mm</td> <td>(in)</td> <td>300</td> <td>(11.8)</td> <td>300</td> <td>(11.8)</td> <td>300</td> <td>(11.8)</td> <td>300</td> <td>(11.8)</td>	Stroke	mm	(in)	300	(11.8)	300	(11.8)	300	(11.8)	300	(11.8)
$ \begin{array}{ c c c c c c c c c c c c c c c c c c c$	Displacement/Cylinder	L	(in ³)	18.5	(1127)	18.5	(1127)	18.5	(1127)	18.5	(1127)
BMEP KPa (ps) 2388 (743) 2328 (733) 2286 (732) 2198 (313) Mean Piston Speed m/s (f/s) 7.5 (f/46) 8.0 (26.2) 9.0 (26.5) 300 300 Fring Order - CCW 1-5-3-6-2.4 1-4-2-6-3-5 1-4-2-6-3-5 1-4-2-6-3-5 1-4-2-6-3-5 Combustion Air System cmm (cm) 155,7 (5640) 172 (67.1) 45 (113) 45 (113) 45 (113) 45 (113) 45 (113) 45 (113) 45 (113) 45 (113) 45 (113) 45 (113) 45 (113) 45 (113) 45 (113) 45 (113) 45 (117) 75 (167) 75 (167) 75 (167) 75 (167) 75 (167) 75 (167) 75 (167) 75 (167) 75 (167) 75 (167) 75 (167)				1:	3:1	13	3:1	13	3:1	13	3:1
$\begin{array}{c c c c c c c c c c c c c c c c c c c $	•	kPa	(psi)	16200	(2350)	16200	(2350)	16200	(2350)	16200	(2350)
Mean Piston Speed m/s (fk) 7.5 (2.4) 8.0 (2.5) 10.0 (3.2.6) Crash Reversal Speed, minimum rpm rpm rpm 330 3		kPa	(psi)	2368	(343)	2328	(338)	2286	(332)	2198	(319)
Idle Speed rpm	Mean Piston Speed	m/s	(f/s)	7.5		8.0		9.0		10.0	(32.8)
Fing Order - CW 1-5-3-6-24 1-5-3-6-24 Fing Order - CW 1-4-2-6-3-5 1-4-2-6-3-5 Combustion Air System Flow of are 100% load cmm (cfm) 159.7 (5640) 172 (6074) 179.9 (6353) 196.4 (6890) Air Temperature @ Air Cleaner, maximum °C (°F) 45 (113) 45 (116) 63 (166)		rpm	rpm	35	50	3	50	3	50	35	50
Fring Order - CCW 1-5-3-62-4 1-5-3-62-4 1-5-3-62-4 Combustion Air System romm (cfm) 159.7 (5640) 172 (6074) 179.9 (6353) 196.4 (6938) Air Temperature @ Ar Cleaner, maximum °C (°F) 45 (113) 45 (167) 75 (167) 75 (16	Crash Reversal Speed, minimum	rpm	rpm	30	00	30	00	30	00	30	00
Fring Order - CW 14-2-6-3-5 14-2-6-3-5 Combustion Air System Flow of ar @ 100% load cmm (cfm) 159.7 (5640) 172 (6074) 179.9 (633) 196.4 (6938) Air Temperature @ 100% load C (°F) 35.1 (128) 113 45 (113) 450 (103) 56 (127) 56.6 (102) 56.6 (102) 56.6 (102) 56.6 (102) 56.6 (102) 56.6 (102) 56.7 (111)					1-5-3	-6-2-4			1-5-3	-6-2-4	
Flow dair @ 100% load cmm (cfm) 159.7 (5640) 172 (6074) 179.9 (6533) 196.4 (6033) Air Temperature @ Air Cleaner, maximum °C (°F) 45 (113) 45 (116) 630 (160) 580 (25) (160) 580 (116) 630 (116) 630 (116) 540 (1004) 670 (101) 162 1610 1630 (116) 630 (116) 630 (116) 630 (116) 630					1-4-2	-6-3-5			1-4-2	-6-3-5	
Flow dair @ 100% load cmm (cfm) 159.7 (5640) 172 (6074) 179.9 (6533) 196.4 (6033) Air Temperature @ Air Cleaner, maximum °C (°F) 45 (113) 45 (116) 630 (160) 580 (25) (160) 580 (116) 630 (116) 630 (116) 540 (1004) 670 (101) 162 1610 1630 (116) 630 (116) 630 (116) 630 (116) 630	Combustion Air System										
Air Temperature @ Air Cleaner, maximum "C (°F) 45 (113) 45 (113) 45 (113) Air Temperature after Aftercooler, alarm "C (°F) 53.1 (112) 52.7 (127) 54.6 (130) 55 (127) Int Temperature after Aftercooler, alarm "C (°F) 75 (167) 75 (167) 75 (167) 75 (167) 75 (167) 75 (167) 75 (167) 75 (167) 75 (167) 75 (167) 75 (167) 75 (167) 75 (167) 75 (167) 75 (167) 74 (105) 540 (104) 574 (1065) 580 (1076) 540 (1004) 574 (1166) 630 (1166) 630 (1166) 630 (1166) 630 (1166) 630 (1166) 630 (1166) 631 (112) 555 (102) 555 (102) 555 (102) 555 (102) 555 (102) 555 (102) 555 (102) 555 (112)		cmm	(cfm)	159.7	(5640)	172	(6074)	179.9	(6353)	196.4	(6936)
Air Temperature after Aftercooler °C (°F) 53.1 (128) 52.7 (127) 54.6 (130) 55 (127) Air Temperature after Aftercooler, alarm °C (°F) 75 (167) 75 (1102) 550					· · ·		· · ·		· · ·		(113)
Air Temperature after Aftercooler, alarm Intake Manifold Pressure @ 100% load °C (°F) 75 (167)							```		· · ·		(127)
Intake Manifold Pressure @ 100% load kPa (psi) 232 (33.6) 268 (38.9) 254 (38.8) 261 (37.9) Exhaust Gas System Exhaust Gas Flow @ 100% load cmm (dm) 339.6 (11993) 363.7 (12844) 407.5 (14391) 450.1 (15895) Exhaust Gas Flow @ 100% load °C (°F) 540 (1004) 574 (1065) 580 (1076) Exhaust Stack Temperature, alarm °C (°F) 650 (1166) 630 (1167) 215 (1227) 550 (1022) 550					. ,		. ,		· · ·		(167)
Exhaust Gas Flow @ 100% load cmm (dm) 339.6 (1193) 339.6 (1284) 407.5 (14391) 450.1 (18982) Exhaust Manifold Temperature @ 100% load °C (°F) 540 (1004) 574 (1065) 580 (1076) Exhaust Stack Temperature @ 100% load °C (°F) 630 (1166) 630 (1166) 630 (1166) 630 (1166) 630 (1166) 630 (1166) 630 (1166) 630 (1166) 630 (1166) 630 (1166) 630 (1166) 630 (1166) 630 (1166) 630 (1162) 550 (1022) 550 (1022) 550 (102) 550 (102) 550 (102) 550 (122) 630 (11146) 215 (122) 111 (11146) 215 (122) 111 (12374) 111 23374 111 111 111 111 111 111 111 111 111 111 <t< td=""><td></td><td></td><td>. ,</td><td></td><td>· · ·</td><td></td><td></td><td></td><td>· · ·</td><td></td><td>(37.9)</td></t<>			. ,		· · ·				· · ·		(37.9)
Exhaust Gas Flow @ 100% load cmm (dm) 339.6 (1193) 339.6 (1284) 407.5 (14391) 450.1 (18982) Exhaust Manifold Temperature @ 100% load °C (°F) 540 (1004) 574 (1065) 580 (1076) Exhaust Stack Temperature @ 100% load °C (°F) 630 (1166) 630 (1166) 630 (1166) 630 (1166) 630 (1166) 630 (1166) 630 (1166) 630 (1166) 630 (1166) 630 (1166) 630 (1166) 630 (1166) 630 (1166) 630 (1162) 550 (1022) 550 (1022) 550 (102) 550 (102) 550 (102) 550 (122) 630 (11146) 215 (122) 111 (11146) 215 (122) 111 (12374) 111 23374 111 111 111 111 111 111 111 111 111 111 <t< td=""><td>Exhaust Gas System</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>	Exhaust Gas System										
Exhaust Starting of Temperature @ 100% load °C (°F) 540 (1004) 540 (1004) 574 (1065) 580 (1076) Exhaust Stack Temperature @ 100% load °C (°F) 362 (684) 338 (676) 403 (757) 411 (772) Exhaust Stack Temperature, alarm °C (°F) 630 (1166) 630 (1166) 630 (1166) 630 (1166) 630 (1166) 630 (1166) 630 (1166) 630 (1166) 630 (1166) 630 (1166) 630 (1166) 630 (1166) 630 (1166) 630 (11146) 215 (1022) 550 (1022) 550 (1022) 550 (1022) 550 (1022) 550 (1022) 550 (1022) 511 (2500) 1424 (3237) 411 (23374) 4417 225 (110 225 (11146) 225 (11146) 225 (11146) 225 (11146) 2350<		cmm	(cfm)	339.6	(11993)	363.7	(12844)	407.5	(14391)	450.1	(15895)
Exhaust Stack Temperature @ 100% load °C (°F) 362 (684) 358 (676) 403 (757) 411 (772) Exhaust Manifold Temperature, alarm °C (°F) 630 (1166) 630 (1160) 255 (1022) 550 (1022) 550 (1022) 551 (1122) 70 7111 2337 (16896) 340 (19336) 1322 (757) 132 (7500) 1444 (8312) 71 (4040) 74 (4211) 76 <		°C	· · /		· · ·		· · ·	574	· · ·		(1076)
Exhaust Manifold Temperature, alarm °C (°F) 630 (1166)	•		· · /		· · ·		· · ·		· · ·		(772)
Exhaust Nack Temperature, alarm °C (°F) 550 (1022) <			· · /		· · ·		```		· · ·		(1166)
Exhaust System Backpressure, maximum kPa (in H ₂ O) 2.5 (10) 2.5 (11) <td></td> <td></td> <td></td> <td></td> <td>. ,</td> <td></td> <td>. ,</td> <td></td> <td>. ,</td> <td></td> <td>(1022)</td>					. ,		. ,		. ,		(1022)
Lube Oil Cooler kW (Btu/min.) 169 (9911) 175 (9952) 196 (11146) 215 (12227) Jacket Water Circuit kW (Btu/min.) 327 (18596) 340 (19336) 397 (22577) 411 (2357) Attercooler kW (Btu/min.) 969 (55124) 1002 (58140) 1104 (62803) 1250 (71111) Exhaust Gas ² kW (Btu/min.) 969 (55124) 1002 (58140) 1104 (62803) 1250 (71111) Exhaust Gas ² kW (Btu/min.) 70 (3983) 71 (4040) 74 (4211) 76 (43257) Ratiation kPa (psi) -350 (557) -39 (-5.7) -39 (-5.7) -39 (-5.7) -39 (-5.7) -39 (-5.7) -39 (-5.7) -39 (-5.7) -39 (-5.7) -39 (-5.7) -39 (-5.7) -39 (-5.7) <			· · /								(10)
Lube Oil Cooler kW (Btu/min.) 169 (9911) 175 (9952) 196 (11146) 215 (12227) Jacket Water Circuit kW (Btu/min.) 327 (18596) 340 (19336) 397 (22577) 411 (2357) Attercooler kW (Btu/min.) 969 (55124) 1002 (58140) 1104 (62803) 1250 (71111) Exhaust Gas ² kW (Btu/min.) 969 (55124) 1002 (58140) 1104 (62803) 1250 (71111) Exhaust Gas ² kW (Btu/min.) 70 (3983) 71 (4040) 74 (4211) 76 (43257) Ratiation kPa (psi) -350 (557) -39 (-5.7) -39 (-5.7) -39 (-5.7) -39 (-5.7) -39 (-5.7) -39 (-5.7) -39 (-5.7) -39 (-5.7) -39 (-5.7) -39 (-5.7) -39 (-5.7) <	Heat Balance @ 100% Load										
Jacket Water Circuit kW (Btu/min.) 327 (18596) 340 (19336) 397 (22577) 411 (23374) Aftercooler kW (Btu/min.) 473 (26917) 507 (28852) 511 (29080) 624 (3551) Total Heat rejected to Raw Water kW (Btu/min.) 1039 (59126) 11136 (64646) 1332 (75800) 1464 (83312 Radiation kW (Btu/min.) 70 (3983) 71 (4040) 74 (4211) 76 (4325 Fuel System kW (Btu/min.) 70 (3983) 71 (4040) 74 (4211) 76 (4325 Fuel System kW (Btu/min.) 739 (-5.7) -39 (-5.7) -39 (-5.7) -39 (-5.7) -39 (-5.7) 350 (51) 350 (51) 350 (51) 350 (51) 350 (51) 350 (51) 350 (51) 350 <td></td> <td>kW</td> <td>(Btu/min.)</td> <td>169</td> <td>(9611)</td> <td>175</td> <td>(9952)</td> <td>196</td> <td>(11146)</td> <td>215</td> <td>(12227)</td>		kW	(Btu/min.)	169	(9611)	175	(9952)	196	(11146)	215	(12227)
Aftercooler kW (Btu/min.) 473 (26917) 507 (28852) 511 (29080) 624 (35510) Total Heat rejected to Raw Water kW (Btu/min.) 969 (55124) 1022 (58140) 1104 (62803) 1250 (71111) Exhaust Gas ² kW (Btu/min.) 70 (3983) 71 (4040) 74 (4211) 76 (4325) Fuel System kW (Btu/min.) -39 (-5.7) -39 <td></td> <td>kW</td> <td>(Btu/min.)</td> <td>327</td> <td>(18596)</td> <td>340</td> <td>(19336)</td> <td>397</td> <td>(22577)</td> <td>411</td> <td>(23374)</td>		kW	(Btu/min.)	327	(18596)	340	(19336)	397	(22577)	411	(23374)
Total Heat rejected to Raw Water kW (Btu/min.) 969 (55124) 1022 (58140) 1104 (62803) 1250 (71111) Exhaust Gas ² kW (Btu/min.) 1039 (59126) 1136 (64646) 1332 (75800) 1464 (83312) Radiation kW (Btu/min.) 70 (3983) 71 (4040) 74 (4211) 76 (4325) Fuel System kPa (psi) -39 (-5.7) -39		kW	(Btu/min.)	473	(26917)	507	(28852)	511	(29080)	624	(35510)
Exhaust Gas ² Radiation kW (Btu/min.) WW 1039 (59126) 1136 (64646) 1332 (75800) 1464 (83312) Radiation kW (Btu/min.) 70 (3983) 71 (4040) 74 (4211) 76 (4325) Fuel System kPa (psi) -39 (-5.7) (-5.7) (-30 </td <td></td> <td>kW</td> <td>(Btu/min.)</td> <td>969</td> <td>(55124)</td> <td>1022</td> <td>(58140)</td> <td>1104</td> <td>(62803)</td> <td>1250</td> <td>(71111)</td>		kW	(Btu/min.)	969	(55124)	1022	(58140)	1104	(62803)	1250	(71111)
Radiation kW (Btu/min.) 70 (3983) 71 (4040) 74 (4211) 76 (4325) Fuel System Pump Suction Restriction, maximum kPa (psi) -39 (-5.7) -39 (-5.7) -39 (-5.7) -39 (-5.7) -39 (-5.7) -39 (-5.7) -350 (51) 360 77 7.39 (7.5.7) 7.39 (7.5.7) 7.39 (7.5.7) 7.30		kW	(Btu/min.)	1039	(59126)	1136	(64646)	1332	(75800)	1464	(83312)
Pump Suction Restriction, maximum kPa (psi) -39 (-5.7) -39 (-5.7) -39 (-5.7) Return Line Backpressure, maximum kPa (psi) 350 (51) 430-676 (62.4-98) 430-676 (62.4-98) 430-676 (62.4-98) 430-676 (62.4-98) 430-676 (62.4-98) 430-676 (62.4-98) 430-676 (62.4-98) 430-676 (62.4-98) 430-676 (62.4-98) 430-676		kW	(Btu/min.)	70	(3983)	71	(4040)	74	(4211)	76	(4325)
Pump Suction Restriction, maximum kPa (psi) -39 (-5.7) -39 (-5.7) -39 (-5.7) Return Line Backpressure, maximum kPa (psi) 350 (51) 430-676 (62.4-98) 430-676 (62.4-98) 430-676 (62.4-98) 430-676 (62.4-98) 430-676 (62.4-98) 430-676 (62.4-98) 430-676 (62.4-98) 430-676 (62.4-98) 430-676 (62.4-98) 430-676	Fuel System										
Return Line Backpressure, maximum kPa (psi) 350 (51) 350 (51) 350 (51) Manifold Pressure @ 100% load kPa (psi) 430-676 (62.4-98) (11 415 (11 File 430-676 (62.4-98) (62.4-98) (11 430-676 (62.4-98) (62.4-98) (11 430-676 (62.4-98) (62.4-98) (62.4-98) (62.4-98) (62.4-98) (62.4-98) (62.4-98)		kPa	(psi)	-39			(-5.7)		(-5.7)		(-5.7)
Manifold Pressure @ 100% load kPa (psi) 430-676 (62.4-98) (430-676 (62.4-98) (430-676 (62.4-98) (430-676 (62.4-98) (430-676 (62.4-98) (430-676 (62.4-98) (43			. ,		(51)				(51)		(51)
Lipm Lipm <thlipm< th=""> Lipm Lipm</thlipm<>	Manifold Pressure @ 100% load	kPa	(psi)	430-676	` '		()	430-676	` '	430-676	(62.4-98)
BSFC (with pumps)1 g/kW-hr (lb/hp-hr) 190.8 (.314) 193.2 (.318) 195.3 (.321) 199.8 (.328) Lubricating Oil System Manifold Pressure, minimum kPa (psi) 380 (55)	Flow Rate, supply	Lpm	(gpm)	31.5	(8.3)	33.6	(8.85)	38	(10)	41.5	(11)
Lubricating Oil System kPa (psi) 380 (55) 380<	Flow Rate, return	Lpm	(gpm)	22.1	(5.8)	23.6	(6.2)	27	(7.1)	29.2	(7.7)
Manifold Pressure, minimumkPa(psi)380(55)380(55)380(55)Manifold Pressure, alarm (650-1000 rpm)kPa(psi)320(46)320(46)320(46)Manifold Pressure, alarm (0-650 rpm)kPa(psi)120(17)120(17)120(17)Manifold Pressure, stop (650-1000 rpm)kPa(psi)260(38)260(38)260(38)260(38)Manifold Pressure, stop (650-1000 rpm)kPa(psi)105(15)105(15)105(15)105(15)Manifold Pressure, stop (0-650 rpm)kPa(psi)105(15)105(15)105(15)105(15)Manifold Temperature, alarm°C(°F)92(198)92(198)92(198)92(198)Manifold Temperature, stop°C(°F)98(208)98(208)98(208)98(208)Manifold Temperature, nominal°C(°F)85(185)85(185)85(185)85(185)Prelube Pump Capacity - intermittentLpm(gpm)76(20)76(20)76(20)76(20)	BSFC (with pumps) ¹	g/kW-hr	(lb/hp-hr)	190.8	(.314)	193.2	(.318)	195.3	(.321)	199.8	(.328)
Manifold Pressure, minimumkPa(psi)380(55)380(55)380(55)Manifold Pressure, alarm (650-1000 rpm)kPa(psi)320(46)320(46)320(46)Manifold Pressure, alarm (0-650 rpm)kPa(psi)120(17)120(17)120(17)Manifold Pressure, stop (650-1000 rpm)kPa(psi)260(38)260(38)260(38)260(38)Manifold Pressure, stop (650-1000 rpm)kPa(psi)105(15)105(15)105(15)105(15)Manifold Pressure, stop (0-650 rpm)kPa(psi)105(15)105(15)105(15)105(15)Manifold Temperature, alarm°C(°F)92(198)92(198)92(198)92(198)Manifold Temperature, stop°C(°F)98(208)98(208)98(208)98(208)Manifold Temperature, nominal°C(°F)85(185)85(185)85(185)85(185)Prelube Pump Capacity - intermittentLpm(gpm)76(20)76(20)76(20)76(20)	Lubricating Oil System										
Manifold Pressure, alarm (650-1000 rpm) kPa (psi) 320 (46) 320 (17) 120 (17) <td></td> <td>kPa</td> <td>(psi)</td> <td>380</td> <td>(55)</td> <td>380</td> <td>(55)</td> <td>380</td> <td>(55)</td> <td>380</td> <td>(55)</td>		kPa	(psi)	380	(55)	380	(55)	380	(55)	380	(55)
Manifold Pressure, alarm (0-650 rpm) kPa (psi) 120 (17) 120 (17) 120 (17) Manifold Pressure, stop (650-1000 rpm) kPa (psi) 260 (38) 260 (17) 105 (15) 105 (15) 105 (15) 105 (15) 105 (15) 105 (15) 105 (15) 105 (15)		kPa	(psi)	320	(46)	320	(46)	320	(46)	320	(46)
Manifold Pressure, stop (650-1000 rpm) kPa (psi) 260 (38) 260 (15) 105 (15) 105 (15) 105 (15) 105 (15) 105 (15) 105 (15) 105 (15) 105 (16) 106 (16)		kPa		120	(17)	120	(17)	120	(17)	120	(17)
Manifold Pressure, stop (0-650 rpm) kPa (psi) 105 (15)		kPa	(psi)	260	(38)	260	(38)	260	(38)	260	(38)
Manifold Temperature, alarm °C (°F) 92 (198) 93 (208) 98 (208) 98 (208) 98 (208) 98 (208) 98 (208) 98 (208) 98 (208) 98 (208) 98 (208) 98 (208) 98 (208) 98 (208) 98 (208) 98 (208) 98 (208) 98 (208) 98 (208) 9			(psi)	105		105	(15)	105	(15)		(15)
Manifold Temperature, stop °C (°F) 98 (208) 98			(°F)	92	(198)	92	(198)	92	(198)	92	(198)
Manifold Temperature, nominal °C (°F) 85 (185) 85 (1985) 85 (185) Prelube Pump Capacity - intermittent Lpm (gpm) 76 (20) 76				98		98		98	. ,		(208)
Prelube Pump Capacity - intermittent Lpm (gpm) 76 (20)	1 7 1	°C		85	(185)	85	(185)	85		85	(185)
		Lpm		76		76		76		76	(20)
				23	• •			23	• •		(6)
	,			697	. ,	697	. ,	697	(184)	697	(184)
		g/kW-hr		0.486	(0.0008)	0.486	(0.0008)	0.486	(0.0008)	0.486	(0.0008)

Engine: 3606 In-Line* Rating: MCR Fuel: MDO

	Un	its	Engine Speed Ratings 1000					
General Data								
Engine Output ¹	bk/M	(bhp)	2020	(2720)				
Cylinder Bore	bkW	· · · /	2030	(2720)				
Stroke	mm	(in)	280	(11.0)				
	mm L	(in) (in ³)	300	(11.8)				
Displacement/Cylinder Compression Ratio	L	(in ³)	18.5	(1127) 3:1				
Firing Pressure, maximum	kPa	(noi)	16200					
BMEP	kPa kPa	(psi) (psi)	2198	(2350) (319)				
Mean Piston Speed	m/s	(psi) (f/s)	10.0	(32.8)				
Idle Speed		rpm		(32.0)				
Crash Reversal Speed, minimum	•	rpm		800				
Firing Order - CCW	ipin	ipin		3-6-2-4				
Firing Order - CW				2-6-3-5				
-								
Combustion Air System	0.001	(ofm)	200 7	(7000)				
Flow of air @ 100% load	cmm	(cfm)	200.7	(7088)				
Air Temperature @ Air Cleaner, maximum	°C	(°F)	45	(113)				
Air Temperature after Aftercooler Air Temperature after Aftercooler, alarm	℃ ℃	(°F)	48.0	(118)				
Intake Manifold Pressure @ 100% load	-	(°F)	75	(167)				
	kPa	(psi)	261	(37.9)				
Exhaust Gas System								
Exhaust Gas Flow @ 100% load	cmm	(cfm)	459.2	(16216)				
Exhaust Manifold Temperature @ 100% load	°C	(°F)	573	(1063)				
Exhaust Stack Temperature @ 100% load	°C	(°F)	410	(770)				
Exhaust Manifold Temperature, alarm	°C	(°F)	630	(1166)				
Exhaust Stack Temperature, alarm	°C	(°F)	550	(1022)				
Exhaust System Backpressure, maximum	kPa	(in H ₂ O)	2.5	(10)				
Heat Balance @ 100% Load								
Lube Oil Cooler	kW	(Btu/min.)	215	(12227)				
Jacket Water Circuit	kW	(Btu/min.)	411	(23374)				
Aftercooler	kW	(Btu/min.)	662	(37673)				
Total Heat rejected to Raw Water	kW	(Btu/min.)	1288	(73274)				
Exhaust Gas ²	kW	(Btu/min.)	1450	(82515)				
Radiation	kW	(Btu/min.)	76	(4325)				
Fuel Queters								
Fuel System Pump Suction Restriction, maximum	kPa	(psi)	-39	(-5.7)				
Return Line Backpressure, maximum	kPa	(psi)	350	(51)				
Manifold Pressure @ 100% load	kPa	(psi)	430-676	(62.4-98)				
Flow Rate, supply	Lpm	(gpm)	41.5	(02.4 00)				
Flow Rate, return	Lpm	(gpm)	29.2	(7.7)				
BSFC (with pumps) ¹	g/kW-hr		200.8	(.330)				
	3	·····/		(
Lubricating Oil System		<i>,</i> .,		/>				
Manifold Pressure, minimum	kPa	(psi)	380	(55)				
Manifold Pressure, alarm (650-1000 rpm)	kPa	(psi)	320	(46)				
Manifold Pressure, alarm (0-650 rpm)	kPa	(psi)	120	(17)				
Manifold Pressure, stop (650-1000 rpm)	kPa	(psi)	260	(38)				
Manifold Pressure, stop (0-650 rpm)	kPa	(psi)	105	(15)				
Manifold Temperature, alarm	°C	(°F)	92	(198)				
Manifold Temperature, stop	°C	(°F)	98	(208)				
Manifold Temperature, nominal	°C	(°F)	85	(185)				
Prelube Pump Capacity - intermittent	Lpm	(gpm)	76	(20)				
Prelube Pump Capacity - continuous	Lpm	(gpm)	23	(6)				
Sump Capacity (marine)	L	(gal)	697	(184)				
BSOC @ 100% load (nominal)	g/kW-hr	(lb/hp-hr)	0.486	(0.0008)				

* Data for 3606 engine with 3608 aftercooler installed

Engine: 3606 In-Line Rating: MCR Fuel: MDO

			Engine Speed Ratings							
	U	Units		750		800		900		00
Cooling Water System - Block Cooling										
Inlet Temperature, nominal	°Č	(°F)	90	(194)	90	(194)	90	(194)	90	(194)
Inlet Temperature, maximum	°C	(°F)	95	(203)	95	(203)	95	(203)	95	(203)
Inlet Temperature, minimum	°C	(°F)	83	(181)	83	(181)	83	(181)	83	(181)
Outlet Temp., before Regulator, maximum	°C	(°F)	99	(210)	99	(210)	99	(210)	99	(210)
Pump Rise (Delta P) @ 90°C (194°)	kPa	(psi)	170	(24.3)	190	(27.1)	240	(34.3)	295	(42.1)
Pump capacity	Lpm	(gpm)	1095	(289)	1168	(308.5)	1315	(347)	1460	(386)
Pump Inlet Pressure, minimum ³	kPa	(psi)	30	(4.3)	30	(4.3)	30	(4.3)	30	(4.3)
Outlet Temperature, alarm	°C	(°F)	100	(212)	100	(212)	100	(212)	100	(212)
Outlet Temperature, stop	°C	(°F)	104	(219)	104	(219)	104	(219)	104	(219)
Cooling Water System - AC/OC C	ooling									
Inlet Temperature, nominal	°C	(°F)	32	(90)	32	(90)	32	(90)	32	(90)
Inlet Temperature, maximum	°C	(°F)	38	(100)	38	(100)	38	(100)	38	(100)
Pump Rise (Delta P) @ 32°C (90°F)	kPa	(psi)	170	(24.3)	190	(27.1)	240	(34.3)	295	(42.1)
Pump capacity	Lpm	(gpm)	900	(238)	960	(254)	1080	(285)	1200	(317)
Pump Inlet Pressure, minimum	kPa	(in-Hg)	-5	(-1.48)	-5	(-1.48)	-5	(-1.48)	-5	(-1.48)
Starting Air System										
Air Pressure, nominal ⁴	kPa	(psi)	1225	(175)	1225	(175)	1225	(175)	1225	(175)
Air Pressure, minimum ⁴	kPa	(psi)	620	(90)	620	(90)	620	(90)	620	(90)
Air Pressure, maximum ⁴	kPa	(psi)	1575	(225)	1575	(225)	1575	(225)	1575	(225)
Low Air Pressure, alarm	kPa	(psi)	850	(125)	850	(125)	850	(125)	850	(125)

¹Performance based on SAE J1995 and ISO 3046/1 standard conditions of 100 kPa (29.61 in-Hg) and 25°C (77°F). BSFC values are shown with a Caterpillar tolerance of ±6 g/kW-hr (.010 lbs/hp-hr). For an ISO fuel consumption, subtract 4 g/kW-hr (.007 lbs/hp-hr) from the values shown. This takes into account the ±5% tolerance allowed by ISO. BSFC values are based on an LHV of 42780 kJ/kg (18390 Btu/lb.)

²Exhaust heat rejection is based on fuel LHV although TMI values are based on fuel HHV. The fuel HHV includes the latent heat of vaporization of water in the exhaust gas which is not recoverable in diesel engine applications.

³Separate circuit

⁴Measured at starter inlet

Engine: 3608 In-Line Rating: CSR Fuel: MDO

	Ur	nits	Engine Spee 750 800				ings 00	1000		
	•									
General Data				<i>(</i>)		(·		()		()
Engine Output ¹	bkW	(bhp)	1980	(2660)	2080	(2790)	2300	(3080)	2460	(3300)
Cylinder Bore	mm	(in)	280	(11.0)	280	(11.0)	280	(11.0)	280	(11.0)
Stroke	mm	(in)	300	(11.8)	300	(11.8)	300	(11.8)	300	(11.8)
Displacement/Cylinder	L	(in³)	18.5	(1127)	18.5	(1127)	18.5	(1127)	18.5	(1127)
Compression Ratio			13	3:1	13	3:1	13	3:1	13	3:1
Firing Pressure, maximum	kPa	(psi)	16200	(2350)	16200	(2350)	16200	(2350)	16200	(2350)
BMEP	kPa	(psi)	2144	(311)	2111	(306)	2075	(301)	1998	(290)
Mean Piston Speed	m/s	(f/s)	7.5	(24.6)	8.0	(26.2)	9.0	(29.5)	10.0	(32.8)
Idle Speed	rpm	rpm	35			50		50	35	
Crash Reversal Speed, minimum	rpm	rpm	30			00		00	30	
Firing Order - CCW		·P···			-8-3-7-4				-8-3-7-4	
Firing Order - CW					-8-5-2-6				-8-5-2-6	
				1-4-7-3	-0-3-2-0			1-4-7-5	-0-3-2-0	
Combustion Air System										
Flow of air @ 100% load	cmm	(cfm)	193.3	(6826)	205.4	(7254)	213.8	(7550)	225.3	(7956)
Air Temperature @ Air Cleaner, maximum	°C	(°F)	45	(113)	45	(113)	45	(113)	45	(113)
Air Temperature after Aftercooler	°Č	(°F)	53.4	(128)	54.9	(131)	55.4	(132)	53.8	(129)
Air Temperature after Aftercooler, alarm	°Č	(°F)	75	(120)	75	(167)	75	(162)	75	(123)
Intake Manifold Pressure @ 100% load	kPa	(psi)	238	(34.5)	247	(35.8)	219	(31.8)	209	(30.3)
	Νа	(psi)	230	(34.3)	247	(33.0)	213	(51.0)	203	(30.3)
Exhaust Gas System										
Exhaust Gas Flow @ 100% load	cmm	(cfm)	410.7	(14504)	437.6	(15454)	482.8	(17050)	520.1	(18367)
Exhaust Manifold Temperature @ 100% load	°C	(°F)	519	(966)	524	(975)	559	(1038)	564	(1047)
Exhaust Stack Temperature @ 100% load	°Č	(°F)	361	(682)	363	(685)	401	(754)	416	(781)
	°C	(°F)	630	(1166)	630	(1166)	630	(1166)	630	(1166)
Exhaust Manifold Temperature, alarm	°C	(°F)	550	(1100)	550	(1022)	550	· · ·	550	(1022)
Exhaust Stack Temperature, alarm		· · /		· · ·		```		(1022)		· · ·
Exhaust System Backpressure, maximum	kPa	(in H ₂ O)	2.5	(10)	2.5	(10)	2.5	(10)	2.5	(10)
Heat Balance @ 100% Load										
Lube Oil Cooler	kW	(Btu/min.)	222	(12625)	218	(12398)	247	(14047)	273	(15525)
Jacket Water Circuit	kW	(Btu/min.)	414	(23544)	420	(23885)	494	(28094)	504	(28662)
Aftercooler	kW	(Btu/min.)	681	(38754)	638	(36307)	595	(33860)	745	(42396)
	kW	(Btu/min.)	1317	(74923)	1276	(72590)	1336	(76001)	1522	(86583)
Total Heat rejected to Raw Water	kW	(Btu/min.)	1036	(58956)	1270	(72053)	1643	(93498)	1709	(97254)
Exhaust Gas ²		```		```		`` '		· · ·	85	```
Radiation	kW	(Btu/min.)	74	(4211)	77	(4382)	81	(4609)	00	(4837)
Fuel System										
Pump Suction Restriction, maximum	kPa	(psi)	-39	(-5.7)	-39	(-5.7)	-39	(-5.7)	-39	(-5.7)
Return Line Backpressure, maximum	kPa	(psi)	350	(51)	350	(51)	350	(51)	350	(51)
Manifold Pressure @ 100% load	kPa	(psi)	430-676	(62.4-98)	430-676	(62.4-98)	430-676	(62.4-98)	430-676	(62.4-98)
Flow Rate, supply	Lpm	(gpm)	31.5	(8.3)	33.8	(8.9)	38	(02.1.00)	41.5	(11)
	Lpm	(gpm)	22.6	(6)	24.5	(6.5)	27.6	(7.3)	30	(7.9)
Flow Rate, return		(lb/hp-hr)	187.3	(.308)	188.7	(.310)	196.1	(.322)	197.6	(.325)
BSFC (with pumps) ¹	9/60-11	(in-duvin)	107.5	(.500)	100.7	(.510)	130.1	(.322)	137.0	(.323)
Lubricating Oil System										
Manifold Pressure, minimum	kPa	(psi)	380	(55)	380	(55)	380	(55)	380	(55)
Manifold Pressure, alarm (650-1000 rpm)	kPa	(psi)	320	(46)	320	(46)	320	(46)	320	(46)
Manifold Pressure, alarm (050-1000 rpm)	kPa	(psi)	120	(17)	120	(17)	120	(17)	120	(17)
	kPa	(psi)	260	(38)	260	(38)	260	(38)	260	(38)
Manifold Pressure, stop (650-1000 rpm)	kPa	(psi) (psi)	105	(15)	105	(15)	105	(15)	105	(38)
Manifold Pressure, stop (0-650 rpm)	°С		92	. ,		. ,	92	. ,	92	
Manifold Temperature, alarm		(°F)		(198)	92	(198)		(198)		(198)
Manifold Temperature, stop	°C	(°F)	98	(208)	98	(208)	98	(208)	98	(208)
Manifold Temperature, nominal	°C	(°F)	85	(185)	85	(185)	85	(1985)	85	(185)
Prelube Pump Capacity - intermittent	Lpm	(gpm)	76	(20)	76	(20)	76	(20)	76	(20)
Prelube Pump Capacity - continuous	Lpm	(gpm)	23	(6)	23	(6)	23	(6)	23	(6)
Sump Capacity (marine)	L	(gal)	760	(200)	760	(200)	760	(200)	760	(200)
BSOC @ 100% load (nominal)	g/kW-hr	(lb/hp-hr)	0.486	(0.0008)	0.486	(0.0008)	0.486	(0.0008)	0.486	(0.0008)

Engine: 3608 In-Line Rating: CSR Fuel: MDO

			Engine Speed Ratings							
	Units		750		80	800		900		00
Cooling Water System - Block Cooling										
Inlet Temperature, nominal	°Č	(°F)	90	(194)	90	(194)	90	(194)	90	(194)
Inlet Temperature, maximum	°C	(°F)	95	(203)	95	(203)	95	(203)	95	(203)
Inlet Temperature, minimum	°C	(°F)	83	(181)	83	(181)	83	(181)	83	(181)
Outlet Temp., before Regulator, maximum	°C	(°F)	99	(210)	99	(210)	99	(210)	99	(210)
Pump Rise (Delta P) @ 90°C (194°)	kPa	(psi)	170	(24.3)	190	(27.1)	240	(34.3)	295	(42.1)
Pump capacity	Lpm	(gpm)	1095	(289)	1168	(308.5)	1315	(347)	1460	(386)
Pump Inlet Pressure, minimum ³	kPa	(psi)	30	(4.3)	30	(4.3)	30	(4.3)	30	(4.3)
Outlet Temperature, alarm	°C	(°F)	100	(212)	100	(212)	100	(212)	100	(212)
Outlet Temperature, stop	°C	(°F)	104	(219)	104	(219)	104	(219)	104	(219)
Cooling Water System - AC/OC C	ooling									
Inlet Temperature, nominal	°C	(°F)	32	(90)	32	(90)	32	(90)	32	(90)
Inlet Temperature, maximum	°C	(°F)	38	(100)	38	(100)	38	(100)	38	(100)
Pump Rise (Delta P) @ 32°C (90°F)	kPa	(psi)	170	(24.3)	190	(27.1)	240	(34.3)	295	(42.1)
Pump capacity	Lpm	(gpm)	900	(238)	960	(254)	1080	(285)	1200	(317)
Pump Inlet Pressure, minimum	kPa	(in-Hg)	-5	(-1.48)	-5	(-1.48)	-5	(-1.48)	-5	(-1.48)
Starting Air System										
Air Pressure, nominal ⁴	kPa	(psi)	1225	(175)	1225	(175)	1225	(175)	1225	(175)
Air Pressure, minimum ⁴	kPa	(psi)	620	(90)	620	(90)	620	(90)	620	(90)
Air Pressure, maximum ⁴	kPa	(psi)	1575	(225)	1575	(225)	1575	(225)	1575	(225)
Low Air Pressure, alarm	kPa	(psi)	850	(125)	850	(125)	850	(125)	850	(125)

¹Performance based on SAE J1995 and ISO 3046/1 standard conditions

of 100 kPa (29.61 in-Hg) and 25°C (77°F). BSFC values are shown

with a Caterpillar tolerance of ± 6 g/kW-hr (.010 lbs/hp-hr). For an ISO

fuel consumption, subtract 4 g/kW-hr (.007 lbs/hp-hr) from the values shown.

This takes into account the $\pm 5\%$ tolerance allowed by ISO. BSFC values

are based on an LHV of 42780 kJ/kg (18390 Btu/lb.)

²Exhaust heat rejection is based on fuel LHV although TMI values are based on fuel HHV. The fuel HHV includes the latent heat of vaporization of water in the exhaust gas which is not recoverable in diesel engine applications.

³Separate circuit

4Measured at starter inlet

Engine: 3608 In-Line Rating: MCR Fuel: MDO

	Ur	Units 750 Engine Sp					ings 00	1000		
General Data										
Engine Output ¹	bkW	(bhp)	2180	(2920)	2290	(3070)	2530	(3390)	2710	(3630)
Cylinder Bore	mm	(in)	280	(11.0)	280	(11.0)	280	(11.0)	280	(11.0)
Stroke	mm	(in) (in)	300	(11.8)	300	(11.8)	300	(11.8)	300	(11.8)
	L	(in ³)	18.5	· · ·	18.5	· · ·	18.5	```	18.5	(11.3)
Displacement/Cylinder	L	(11)		(1127)		(1127)		(1127)		3:1
Compression Ratio	L-D-	(3:1		3:1		3:1		
Firing Pressure, maximum	kPa	(psi)	16200	(2350)	16200	(2350)	16200	(2350)	16200	(2350)
BMEP	kPa	(psi)	2360	(342)	2324	(337)	2283	(331)	2201	(319(
Mean Piston Speed	m/s	(f/s)	7.5	(24.6)	8.0	(26.2)	9.0	(29.5)	10.0	(32.8)
Idle Speed	rpm	rpm	35			50		50	35	
Crash Reversal Speed, minimum	rpm	rpm	30		-	00	3	00	30	00
Firing Order - CCW				1-6-2-5	-8-3-7-4			1-6-2-5	-8-3-7-4	
Firing Order - CW				1-4-7-3	-8-5-2-6			1-4-7-3	-8-5-2-6	
Combustion Air System										
Flow of air @ 100% load	cmm	(cfm)	209.3	(7391)	220.1	(7773)	230.8	(8151)	240.8	(8504)
Air Temperature @ Air Cleaner, maximum	°C	(°F)	45	(113)	45	(113)	45	(113)	45	(113)
Air Temperature after Aftercooler	°C	(°F)	55.6	(132)	56.9	(134)	59.2	(139)	57.7	(136)
Air Temperature after Aftercooler, alarm	°C	(°F)	75	(167)	75	(167)	75	(167)	75	(167)
Intake Manifold Pressure @ 100% load	kPa	(psi)	270	(39.2)	275	(39.9)	244	(35.4)	233	(33.8)
Exhaust Cas System										
Exhaust Gas System		(ofm)	440.4	(15970)	477.0	(16015)	F20.0	(10601)	FG7 1	(20027)
Exhaust Gas Flow @ 100% load	cmm	(cfm)	449.4	(15870)	477.0	(16845)	529.0	(18681)	567.1	· · ·
Exhaust Manifold Temperature @ 100% load	°C	(°F)	537	(999)	547	(1017)	582	(1080)	590	(1094)
Exhaust Stack Temperature @ 100% load	°C	(°F)	368	(694)	374	(705)	411	(772)	430	(806)
Exhaust Manifold Temperature, alarm	°C	(°F)	630	(1166)	630	(1166)	630	(1166)	630	(1166)
Exhaust Stack Temperature, alarm	°C	(°F)	550	(1022)	550	(1022)	550	(1022)	550	(1022)
Exhaust System Backpressure, maximum	kPa	(in H ₂ O)	2.5	(10)	2.5	(10)	2.5	(10)	2.5	(10)
Heat Balance @ 100% Load										
Lube Oil Cooler	kW	(Btu/min.)	236	(13421)	253	(14388)	262	(14900)	288	(16379)
Jacket Water Circuit	kW	(Btu/min.)	446	(25364)	460	(26160)	528	(30027)	547	(31108)
Aftercooler	kW	(Btu/min.)	788	(44843)	636	(36193)	720	(40973)	884	(50306)
Total Heat rejected to Raw Water	kW	(Btu/min.)	1470	(83628)	1349	(76741)	1510	(85900)	1719	(97793)
Exhaust Gas ²	kW	(Btu/min.)	1145	(65159)	1451	(82572)	1813	(103173)	1869	(106359)
Radiation	kW	(Btu/min.)	80	(4553)	80	(4553)	85	(4837)	88	(5008)
		(,		(1000)		()		()		()
Fuel System Pump Suction Restriction, maximum	kPa	(psi)	-39	(-5.7)	-39	(-5.7)	-39	(-5.7)	-39	(-5.7)
Return Line Backpressure, maximum	kPa	(psi)	350	(51)	350	(51)	350	(51)	350	(51)
Manifold Pressure @ 100% load	kPa	(psi)	430-676	(62.4-98)	430-676	(62.4-98)	430-676	(62.4-98)	430-676	(62.4-98)
	Lpm	(gpm)	31.5	(8.3)	33.8	(8.9)	38	(10)	41.5	(02.4 00)
Flow Rate, supply		(gpm)	20.3	(5.4)	22.1	(5.8)	24.5		27	(7.1)
Flow Rate, return	Lpm							(6.5)		
BSFC (with pumps) ¹	g/kvv-ni	(lb/hp-hr)	188.2	(.309)	190	(.312)	197.5	(.325)	198.3	(.326)
Lubricating Oil System		/ N	<i></i>	/ - -`		·				·
Manifold Pressure, minimum	kPa	(psi)	380	(55)	380	(55)	380	(55)	380	(55)
Manifold Pressure, alarm (650-1000 rpm)	kPa	(psi)	320	(46)	320	(46)	320	(46)	320	(46)
Manifold Pressure, alarm (0-650 rpm)	kPa	(psi)	120	(17)	120	(17)	120	(17)	120	(17)
Manifold Pressure, stop (650-1000 rpm)	kPa	(psi)	260	(38)	260	(38)	260	(38)	260	(38)
Manifold Pressure, stop (0-650 rpm)	kPa	(psi)	105	(15)	105	(15)	105	(15)	105	(15)
Manifold Temperature, alarm	°C	(°F)	92	(198)	92	(198)	92	(198)	92	(198)
Manifold Temperature, stop	°C	(°F)	98	(208)	98	(208)	98	(208)	98	(208)
Manifold Temperature, nominal	°C	(°F)	85	(185)	85	(185)	85	(1985)	85	(185)
Prelube Pump Capacity - intermittent	Lpm	(gpm)	76	(20)	76	(20)	76	(20)	76	(20)
Prelube Pump Capacity - continuous	Lpm	(gpm)	23	(6)	23	(6)	23	(6)	23	(6)
Sump Capacity (marine)	L	(gal)	760	(200)	760	(200)	760	(200)	760	(200)
		(lb/hp-hr)	0.486	(0.0008)	0.486	(0.0008)	0.486	(0.0008)	0.486	(0.0008)
BSOC @ 100% load (nominal)	9/10/11	(יוו-קרוזטו)	0.700	(0.0000)	0.400	(0.0000)	0.400	(0.0000)	0.+00	(0.000)

Engine: 3608 In-Line Rating: MCR Fuel: MDO

			Engine Speed Ratings							
	Units		750		80	800		900		00
Cooling Water System - Block Cooling										
Inlet Temperature, nominal	°Č	(°F)	90	(194)	90	(194)	90	(194)	90	(194)
Inlet Temperature, maximum	°C	(°F)	95	(203)	95	(203)	95	(203)	95	(203)
Inlet Temperature, minimum	°C	(°F)	83	(181)	83	(181)	83	(181)	83	(181)
Outlet Temp., before Regulator, maximum	°C	(°F)	99	(210)	99	(210)	99	(210)	99	(210)
Pump Rise (Delta P) @ 90°C (194°)	kPa	(psi)	170	(24.3)	190	(27.1)	240	(34.3)	295	(42.1)
Pump capacity	Lpm	(gpm)	1095	(289)	1168	(308.5)	1315	(347)	1460	(386)
Pump Inlet Pressure, minimum ³	kPa	(psi)	30	(4.3)	30	(4.3)	30	(4.3)	30	(4.3)
Outlet Temperature, alarm	°C	(°F)	100	(212)	100	(212)	100	(212)	100	(212)
Outlet Temperature, stop	°C	(°F)	104	(219)	104	(219)	104	(219)	104	(219)
Cooling Water System - AC/OC C	oolina									
Inlet Temperature, nominal	°C	(°F)	32	(90)	32	(90)	32	(90)	32	(90)
Inlet Temperature, maximum	°C	(°F)	38	(100)	38	(100)	38	(100)	38	(100)
Pump Rise (Delta P) @ 32°C (90°F)	kPa	(psi)	170	(24.3)	190	(27.1)	240	(34.3)	295	(42.1)
Pump capacity	Lpm	(gpm)	900	(238)	960	(254)	1080	(285)	1200	(317)
Pump Inlet Pressure, minimum	kPa	(in-Hg)	-5	(-1.48)	-5	(-1.48)	-5	(-1.48)	-5	(-1.48)
Starting Air System										
Air Pressure. nominal ⁴	kPa	(psi)	1225	(175)	1225	(175)	1225	(175)	1225	(175)
Air Pressure, minimum ⁴	kPa	(psi)	620	(90)	620	(90)	620	(90)	620	(90)
Air Pressure, maximum ⁴	kPa	(psi)	1575	(225)	1575	(225)	1575	(225)	1575	(225)
Low Air Pressure, alarm	kPa	(psi)	850	(125)	850	(125)	850	(125)	850	(125)

¹Performance based on SAE J1995 and ISO 3046/1 standard conditions of 100 kPa (29.61 in-Hg) and 25°C (77°F). BSFC values are shown with a Caterpillar tolerance of ±6 g/kW-hr (.010 lbs/hp-hr). For an ISO fuel consumption, subtract 4 g/kW-hr (.007 lbs/hp-hr) from the values shown. This takes into account the ±5% tolerance allowed by ISO. BSFC values are based on an LHV of 42780 kJ/kg (18390 Btu/lb.)

²Exhaust heat rejection is based on fuel LHV although TMI values are based on fuel HHV. The fuel HHV includes the latent heat of vaporization of water in the exhaust gas which is not recoverable in diesel engine applications.

³Separate circuit

⁴Measured at starter inlet

Engine: 3612 Vee Rating: CSR Fuel: MDO

					Eng	ine Spe	ed Rat	inas		
	Ur	nits	7	50	-	00		00	10	00
General Data										
Engine Output ¹	bkW	(bhp)	2980	(4000)	3120	(4180)	3460	(4640)	3700	(4960)
Cylinder Bore	mm	(in)	280	(11.0)	280	(11.0)	280	(11.0)	280	(11.0)
Stroke	mm	(in)	300	(11.8)	300	(11.8)	300	(11.8)	300	(11.8)
Displacement/Cylinder	L	(in ³)	18.5	(1127)	18.5	(1127)	18.5	(1127)	18.5	(1127)
Compression Ratio			1;	3:1	13	3:1	1:	3:1	13	3:1
Firing Pressure, maximum	kPa	(psi)	16200	(2350)	16200	(2350)	16200	(2350)	16200	(2350)
BMEP	kPa	(psi)	2152	(312)	2111	(306)	2081	(302)	2003	(291)
Mean Piston Speed	m/s	(f/s)	7.5	(24.6)	8.0	(26.2)	9.0	(29.5)	10.0	(32.8)
Idle Speed	rpm	rpm	35	50	3	50	3	50	35	50
Crash Reversal Speed, minimum	rpm	rpm	30	00	3	00	3	00	30	00
Firing Order - CCW			1	-12-9-4-5-8-	11-2-3-10-7	-6	1	-12-9-4-5-8-	11-2-3-10-7	-6
Firing Order - CW			1	-6-7-10-3-2-	11-8-5-4-9-	12	1	-6-7-10-3-2-	11-8-5-4-9-´	12
Combustion Air System	cmm	(cfm)	290.4	(10255)	321.7	(11361)	328.6	(11604)	362.8	(12812)
Flow of air @ 100% load	°C	(°F)	45	(113)	45	(113)	45	(113)	45	(113)
Air Temperature @ Air Cleaner, maximum	°C	(°F)	52.9	(127)	51	(124)	52.9	(127)	53.5	(128)
Air Temperature after Aftercooler	°C	(°F)	75	(167)	75	(167)	75	(167)	75	(167)
Air Temperature after Aftercooler, alarm	kPa	(psi)	190	(27.6)	233	(33.8)	226	(32.8)	219	(31.8)
Intake Manifold Pressure @ 100% load										
Exhaust Gas System										
Exhaust Gas Flow @ 100% load	cmm	(cfm)	617.9	(21821)	668.3	(23601)	744.2	(26281)	825.3	(29145)
Exhaust Manifold Temperature @ 100% load	°C	(°F)	530	(986)	514	(957)	563	(1045)	564	(1047)
Exhaust Stack Temperature @ 100% load	°C	(°F)	362	(684)	347	(657)	403	(757)	406	(763)
Exhaust Manifold Temperature, alarm	°C	(°F)	630	(1166)	630	(1166)	630	(1166)	630	(1166)
Exhaust Stack Temperature, alarm	°C	(°F)	550	(1022)	550	(1022)	550	(1022)	550	(1022)
Exhaust System Backpressure, maximum	kPa	(in H ₂ O)	2.5	(10)	2.5	(10)	2.5	(10)	2.5	(10)
Heat Balance @ 100% Load										
Lube Oil Cooler	kW	(Btu/min.)	320	(18198)	335	(19051)	371	(21099)	398	(22634)
Jacket Water Circuit	kW	(Btu/min.)	612	(34804)	644	(36624)	746	(42425)	721	(41003)
Aftercooler	kW	(Btu/min.)	702	(39949)	760	(43249)	713	(40575)	733	(41713)
Total Heat rejected to Raw Water	kW	(Btu/min.)	1634	(92951)	1739	(98924)	1830	(104099)	1852	(105350)
Exhaust Gas ²	kW	(Btu/min.)	2015	(114668)	2143	(121952)	2605	(148243)	2984	(169811)
Radiation	kW	(Btu/min.)	92	(5235)	94	(5349)	102	(5805)	104	(5918)
Fuel System										
Pump Suction Restriction, maximum	kPa	(psi)	-39	(-5.7)	-39	(-5.7)	-39	(-5.7)	-39	(-5.7)
Return Line Backpressure, maximum	kPa	(psi)	350	(51)	350	(51)	350	(51)	350	(51)
Manifold Pressure @ 100% load	kPa	(psi)	430-676	(62.4-98)	430-676	(62.4-98)	430-676	(62.4-98)	430-676	(62.4-98)
Flow Rate, supply	Lpm	(gpm)	61.2	(16.2)	68.8	(18.1)	72	(19)	78.5	(20.7)
Flow Rate, return	Lpm	(gpm)	47.3	(12.5)	53.2	(14)	55.4	(14.6)	60.1	(15.9)
BSFC (with pumps) ¹	g/kVV-hr	(lb/hp-hr)	189.8	(.312)	191.4	(.315)	194.5	(.320)	196.5	(.323)
Lubricating Oil System				/`		/`		/`		/
Manifold Pressure, minimum	kPa	(psi)	380	(55)	380	(55)	380	(55)	380	(55)
Manifold Pressure, alarm (650-1000 rpm)	kPa	(psi)	320	(46)	320	(46)	320	(46)	320	(46)
Manifold Pressure, alarm (0-650 rpm)	kPa	(psi)	120	(17)	120	(17)	120	(17)	120	(17)
Manifold Pressure, stop (650-1000 rpm)	kPa	(psi)	260	(38)	260	(38)	260	(38)	260	(38)
Manifold Pressure, stop (0-650 rpm)	kPa °C	(psi)	105	(15)	105	(15)	105	(15)	105	(15)
Manifold Temperature, alarm	°C O°	(°F)	92	(198)	92	(198)	92	(198)	92	(198)
Manifold Temperature, stop	°C	(°F)	98	(208)	98	(208)	98	(208)	98	(208)
Manifold Temperature, nominal	°C	(°F)	85	(185)	85	(185)	85	(1985)	85	(185)
Prelube Pump Capacity - intermittent	Lpm	(gpm)	76	(20)	76	(20)	76	(20)	76	(20)
Prelube Pump Capacity - continuous	Lpm	(gpm)	23	(6)	23	(6)	23	(6)	23	(6)
Sump Capacity (marine)		(gal) (lb/bp.br)	910	(240)	910	(240)	910	(240)	910	(240)
BSOC @ 100% load (nominal)	g/ĸvv-nr	(lb/hp-hr)	0.486	(0.0008)	0.486	(0.0008)	0.486	(0.0008)	0.486	(0.0008)

Engine: 3612 Vee Rating: CSR Fuel: MDO

					Eng	ine Spe	ed Rati	ngs		
	U	Inits	7	50	80	-	90	-	10	00
Cooling Water System - Block Co	oling									
Inlet Temperature, nominal	°Č	(°F)	90	(194)	90	(194)	90	(194)	90	(194)
Inlet Temperature, maximum	°C	(°F)	95	(203)	95	(203)	95	(203)	95	(203)
Inlet Temperature, minimum	°C	(°F)	83	(181)	83	(181)	83	(181)	83	(181)
Outlet Temp., before Regulator, maximum	°C	(°F)	99	(210)	99	(210)	99	(210)	99	(210)
Pump Rise (Delta P) @ 90°C (194°)	kPa	(psi)	170	(24.3)	190	(27.1)	240	(34.3)	295	(41.4)
Pump capacity	Lpm	(gpm)	2190	(579)	2338	(618)	2630	(695)	2920	(771)
Pump Inlet Pressure, minimum ³	kPa	(psi)	30	(4.3)	30	(4.3)	30	(4.3)	30	(4.3)
Outlet Temperature, alarm	°C	(°F)	100	(212)	100	(212)	100	(212)	100	(212)
Outlet Temperature, stop	°C	(°F)	104	(219)	104	(219)	104	(219)	104	(219)
Cooling Water System - AC/OC C	ooling									
Inlet Temperature, nominal	°C	(°F)	32	(90)	32	(90)	32	(90)	32	(90)
Inlet Temperature, maximum	°C	(°F)	38	(100)	38	(100)	38	(100)	38	(100)
Pump Rise (Delta P) @ 32°C (90°F)	kPa	(psi)	170	(24.3)	194	(27.7)	245	(35)	305	(43.6)
Pump capacity	Lpm	(gpm)	1300	(343)	1387	(366)	1560	(412)	1730	(457)
Pump Inlet Pressure, minimum	kPa	(in-Hg)	-5	(-1.48)	-5	(-1.48)	-5	(-1.48)	-5	(-1.48)
Starting Air System										
Air Pressure, nominal ⁴	kPa	(psi)	1225	(175)	1225	(175)	1225	(175)	1225	(175)
Air Pressure, minimum ⁴	kPa	(psi)	620	(90)	620	(90)	620	(90)	620	(90)
Air Pressure, maximum ⁴	kPa	(psi)	1575	(225)	1575	(225)	1575	(225)	1575	(225)
Low Air Pressure, alarm	kPa	(psi)	850	(125)	850	(125)	850	(125)	850	(125)

¹Performance based on SAE J1995 and ISO 3046/1 standard conditions of 100 kPa (29.61 in-Hg) and 25°C (77°F). BSFC values are shown with a Caterpillar tolerance of ± 6 g/kW-hr (.010 lbs/hp-hr). For an ISO fuel consumption, subtract 4 g/kW-hr (.007 lbs/hp-hr) from the values shown. This takes into account the $\pm 5\%$ tolerance allowed by ISO. BSFC values are based on an LHV of 42780 kJ/kg (18390 Btu/lb.)

²Exhaust heat rejection is based on fuel LHV although TMI values are based on fuel HHV. The fuel HHV includes the latent heat of vaporization of water in the exhaust gas which is not recoverable in diesel engine applications.

³Separate circuit

⁴Measured at starter inlet

Engine: 3612 Vee Rating: MCR Fuel: MDO

					Ena	ino Sna	ad Dat	Ingo		
	Ur	nits	7	50	-	ine Spe 00		00	10	00
General Data							1			
Engine Output ¹	bkW	(bhp)	3280	(4400)	3440	(4610)	3800	(5100)	4060	(5440)
Cylinder Bore	mm	(in)	280	(11.0)	280	(11.0)	280	(11.0)	280	(11.0)
		· · /		()		. ,		· · ·		()
Stroke	mm	(in) (in ³)	300	(11.8)	300	(11.8)	300	(11.8)	300	(11.8)
Displacement/Cylinder	L	(in ³)	18.5	(1127)	18.5	(1127)	18.5	(1127)	18.5	(1127)
Compression Ratio		<i>(</i> .)		3:1		3:1		3:1		3:1
Firing Pressure, maximum	kPa	(psi)	16200	(2350)	16200	(2350)	16200	(2350)	16200	(2350)
BMEP	kPa	(psi)	2368	(343)	2328	(338)	2286	(332)	2198	(319)
Mean Piston Speed	m/s	(f/s)	7.5	(24.6)	8.0	(26.2)	9.0	(29.5)	10.0	(32.8)
Idle Speed	rpm	rpm		50		50	3	50		50
Crash Reversal Speed, minimum	rpm	rpm	-	00	-	00	3	00	30	00
Firing Order - CCW			1	-12-9-4-5-8-	11-2-3-10-7	'-6	1	-12-9-4-5-8-	11-2-3-10-7	-6
Firing Order - CW			1	-6-7-10-3-2-	11-8-5-4-9-	12	1	-6-7-10-3-2-	11-8-5-4-9-´	12
Combustion Air System										
Flow of air @ 100% load	cmm	(cfm)	319.4	(11280)	343.9	(12145)	360.0	(12713)	392.9	(13875)
Air Temperature @ Air Cleaner, maximum	°C	(°F)	45	(113)	45	`(113́)	45	(113)	45	(113)
Air Temperature after Aftercooler	°Č	(°F)	53.1	(128)	52.7	(127)	54.6	(130)	55	(131)
Air Temperature after Aftercooler, alarm	°Č	(°F)	75	(167)	75	(167)	75	(167)	75	(167)
Intake Manifold Pressure @ 100% load	kPa	(psi)	218	(31.6)	258	(37.4)	261	(37.9)	246	(35.7)
Exhaust Gas System										
Exhaust Gas Flow @ 100% load	cmm	(cfm)	679.5	(23996)	727.1	(25677)	815.3	(28792)	900.4	(31797)
	°C	(°F)	540	(1004)	540	(1004)	574	(1065)	580	(1076)
Exhaust Manifold Temperature @ 100% load	°C		362	```	358	· · ·	403	· · ·	411	· · ·
Exhaust Stack Temperature @ 100% load	°C	(°F)		(684)		(676)		(757)		(772)
Exhaust Manifold Temperature, alarm		(°F)	630	(1166)	630	(1166)	630	(1166)	630	(1166)
Exhaust Stack Temperature, alarm	°C	(°F)	550	(1022)	550	(1022)	550	(1022)	550	(1022)
Exhaust System Backpressure, maximum	kPa	(in H₂O)	2.5	(10)	2.5	(10)	2.5	(10)	2.5	(10)
Heat Balance @ 100% Load										
Lube Oil Cooler	kW	(Btu/min.)	338	(19222)	350	(19904)	392	(22293)	416	(23658)
Jacket Water Circuit	kW	(Btu/min.)	652	(37079)	678	(38558)	793	(45098)	774	(44017)
Aftercooler	kW	(Btu/min.)	838	(47688)	899	(51159)	906	(51558)	927	(52753)
Total Heat rejected to Raw Water	kW	(Btu/min.)	1828	(103989)	1927	(109621)	2091	(118949)	2117	(120428)
Exhaust Gas ²	kW	(Btu/min.)	2157	(122749)	2413	(137317)	2778	(158088)	3208	(182558)
Radiation	kW	(Btu/min.)	98	(5577)	101	(5748)	105	(5975)	110	(6260)
Fuel System										
Pump Suction Restriction, maximum	kPa	(psi)	-39	(-5.7)	-39	(-5.7)	-39	(-5.7)	-39	(-5.7)
Return Line Backpressure, maximum	kPa	(psi)	350	(51)	350	(51)	350	(51)	350	(51)
Manifold Pressure @ 100% load	kPa	(psi)	430-676	(62.4-98)	430-676	(62.4-98)	430-676	(62.4-98)	430-676	(62.4-98)
Flow Rate, supply	Lpm	(gpm)	61.2	(16.2)	68.8	(18.1)	72	(19)	78.5	(20.7)
Flow Rate, return	Lpm	(gpm)	42.6	(11.3)	47.9	(12.7)	49.9	(13.2)	54.1	(14.3)
BSFC (with pumps) ¹		(lb/hp-hr)	188.9	(.311)	192.8	(.317)	194.3	(.319)	196.8	(.324)
Lubricating Oil System					<u> </u>				<u> </u>	
Manifold Pressure, minimum	kPa	(psi)	380	(55)	380	(55)	380	(55)	380	(55)
Manifold Pressure, alarm (650-1000 rpm)	kPa	(psi)	320	(46)	320	(46)	320	(46)	320	(46)
Manifold Pressure, alarm (050-1000 rpm) Manifold Pressure, alarm (0-650 rpm)	kPa	(psi)	120	(17)	120	(17)	120	(17)	120	(17)
, , , ,	kPa	(psi) (psi)	260	(38)	260	(38)	260	(38)	260	(38)
Manifold Pressure, stop (650-1000 rpm)	kPa	(psi) (psi)	105	(38)	105	(38)	105	(38)	105	(38)
Manifold Pressure, stop (0-650 rpm)				. ,		· · ·				. ,
Manifold Temperature, alarm	°C	(°F)	92	(198)	92	(198)	92	(198)	92	(198)
Manifold Temperature, stop	°C	(°F)	98	(208)	98	(208)	98	(208)	98	(208)
Manifald Tanan anatuma a sasis -!	°C	(°F)	85	(185)	85	(185)	85	(1985)	85	(185)
Manifold Temperature, nominal										
Manifold Temperature, nominal Prelube Pump Capacity - intermittent	Lpm	(gpm)	76	(20)	76	(20)	76	(20)	76	(20)
		(gpm)	23	(6)	23	(6)	23	(6)	23	(6)
Prelube Pump Capacity - intermittent	Lpm Lpm L							. ,		· ,

Engine: 3612 Vee Rating: MCR Fuel: MDO

					Eng	ine Spe	ed Rati	ngs		
	U	Inits	75	50	80	-	90	•	10	00
Cooling Water System - Block Co	oling									
Inlet Temperature, nominal	°Č	(°F)	90	(194)	90	(194)	90	(194)	90	(194)
Inlet Temperature, maximum	°C	(°F)	95	(203)	95	(203)	95	(203)	95	(203)
Inlet Temperature, minimum	°C	(°F)	83	(181)	83	(181)	83	(181)	83	(181)
Outlet Temp., before Regulator, maximum	°C	(°F)	99	(210)	99	(210)	99	(210)	99	(210)
Pump Rise (Delta P) @ 90°C (194°)	kPa	(psi)	170	(24.3)	190	(27.1)	240	(34.3)	295	(41.4)
Pump capacity	Lpm	(gpm)	2190	(579)	2338	(618)	2630	(695)	2920	(771)
Pump Inlet Pressure, minimum ³	kPa	(psi)	30	(4.3)	30	(4.3)	30	(4.3)	30	(4.3)
Outlet Temperature, alarm	°C	(°F)	100	(212)	100	(212)	100	(212)	100	(212)
Outlet Temperature, stop	°C	(°F)	104	(219)	104	(219)	104	(219)	104	(219)
Cooling Water System - AC/OC C	ooling									
Inlet Temperature, nominal	°C	(°F)	32	(90)	32	(90)	32	(90)	32	(90)
Inlet Temperature, maximum	°C	(°F)	38	(100)	38	(100)	38	(100)	38	(100)
Pump Rise (Delta P) @ 32°C (90°F)	kPa	(psi)	170	(24.3)	194	(27.7)	245	(35)	305	(43.6)
Pump capacity	Lpm	(gpm)	1300	(343)	1387	(366)	1560	(412)	1730	(457)
Pump Inlet Pressure, minimum	kPa	(in-Hg)	-5	(-1.48)	-5	(-1.48)	-5	(-1.48)	-5	(-1.48)
Starting Air System										
Air Pressure, nominal ⁴	kPa	(psi)	1225	(175)	1225	(175)	1225	(175)	1225	(175)
Air Pressure, minimum ⁴	kPa	(psi)	620	(90)	620	(90)	620	(90)	620	(90)
Air Pressure, maximum ⁴	kPa	(psi)	1575	(225)	1575	(225)	1575	(225)	1575	(225)
Low Air Pressure, alarm	kPa	(psi)	850	(125)	850	(125)	850	(125)	850	(125)

¹Performance based on SAE J1995 and ISO 3046/1 standard conditions of 100 kPa (29.61 in-Hg) and 25°C (77°F). BSFC values are shown with a Caterpillar tolerance of ± 6 g/kW-hr (.010 lbs/hp-hr). For an ISO fuel consumption, subtract 4 g/kW-hr (.007 lbs/hp-hr) from the values shown. This takes into account the $\pm 5\%$ tolerance allowed by ISO. BSFC values are based on an LHV of 42780 kJ/kg (18390 Btu/lb.)

²Exhaust heat rejection is based on fuel LHV although TMI values are based on fuel HHV. The fuel HHV includes the latent heat of vaporization of water in the exhaust gas which is not recoverable in diesel engine applications.

³Separate circuit

⁴Measured at starter inlet

Engine: 3616 Vee Rating: CSR Fuel: MDO

	11.	ite	7	50	-	ine Spe			10	00
	Ur	nits	/	50	ð	00	9	00	10	00
General Data										
Engine Output ¹	bkW	(bhp)	3960	(5310)	4160	(5580)	4600	(6170)	4920	(6600)
Cylinder Bore	mm	(in)	280	(11.0)	280	(11.0)	280	(11.0)	280	(11.0)
Stroke	mm	(in)	300	(11.8)	300	(11.8)	300	(11.8)	300	(11.8)
Displacement/Cylinder	L	(in ³)	18.5	(1127)	18.5	(1127)	18.5	(1127)	18.5	(1127)
Compression Ratio	-	()		3:1		3:1		3:1		3:1
Firing Pressure, maximum	kPa	(psi)	16200	(2350)	16200	(2350)	16200	(2350)	16200	(2350)
BMEP	kPa	(psi)	2144	(311)	2111	(306)	2075	(301)	1998	(200)
Mean Piston Speed	m/s	(f/s)	7.5	(24.6)	8.0	(26.2)	9.0	(29.5)	10.0	(32.8)
•		. ,				· · ·			35	
Idle Speed	rpm	rpm		50		50		50		
Crash Reversal Speed, minimum	rpm	rpm	-	0	-	00	-	00		00
Firing Order - CCW				-3-4-9-10-15				3-4-9-10-15		
Firing Order - CW			1-8-7-1	4-13-12-11-	16-15-10-9-/ 1	4-3-6-5-2	1-8-7-14	4-13-12-11-1	6-15-10-9-4	1-3-6-5-2
Combustion Air System										
Flow of air @ 100% load	cmm	(cfm)	398.9	(14087)	423.7	(14963)	441.1	(15577)	464.7	(16411)
Air Temperature @ Air Cleaner, maximum	°C	(°F)	45	(113)	45	(113)	45	(113)	45	(113)
Air Temperature after Aftercooler	°Č	(°F)	43.4	(110)	44.9	(113)	45.4	(114)	43.8	(110)
Air Temperature after Aftercooler, alarm	°C	(°F)	-0.4	(110)	61	(113)	61	(142)	61	(111)
Intake Manifold Pressure @ 100% load	kPa		230	. ,	227		210	(30.5)	195	, ,
Intake Manifold Pressure @ 100% load	кга	(psi)	230	(33.4)	221	(32.9)	210	(30.3)	195	(28.3)
Exhaust Gas System										
Exhaust Gas Flow @ 100% load	cmm	(cfm)	839.3	(29640)	894.3	(31582)	987.1	(34859)	1063.4	(37554)
Exhaust Manifold Temperature @ 100% load	°C	(°F)	509	(948)	514	(957)	549	(1020)	554	(1029)
Exhaust Stack Temperature @ 100% load	°C	(°F)	355	(671)	357	(675)	395	(743)	410	(770)
Exhaust Manifold Temperature, alarm	°C	(°F)	630	(1166)	630	(1166)	630	(1166)	630	(1166)
Exhaust Stack Temperature, alarm	°Č	(°F)	550	(1022)	550	(1022)	550	(1022)	550	(1022)
•	kPa	(in H₂O)	2.5	(10)	2.5	(10)	2.5	(10)	2.5	(10)
Exhaust System Backpressure, maximum	ni u	(2.0	(10)	2.0	(10)	2.0	(10)	2.0	(10)
Heat Balance @ 100% Load										
Lube Oil Cooler	kW	(Btu/min.)	410	(23317)	429	(24397)	463	(26331)	532	(30255)
Jacket Water Circuit	kW	(Btu/min.)	757	(43050)	840	(47771)	918	(52207)	968	(55050)
Aftercooler	kW	(Btu/min.)	977	(55598)	1212	(68971)	1075	(61175)	1265	(71987)
Total Heat rejected to Raw Water	kW	(Btu/min.)	2144	(121965)	2481	(141139)	2456	(139713)	2765	(157292)
Exhaust Gas ²	kW	(Btu/min.)	2813	(160080)	3005	(171006)	3746	(213174)	3778	(214995)
Radiation	kW	(Btu/min.)	109	(6203)	112	(6374)	120	(6829)	125	(7113)
Fuel System										
Fuel System Pump Suction Restriction, maximum	kPa	(psi)	-39	(-5.7)	-39	(-5.7)	-39	(-5.7)	-39	(-5.7)
Return Line Backpressure, maximum	kPa	(psi)	350	(51)	350	(51)	350	(51)	350	(51)
Manifold Pressure @ 100% load	kPa	(psi)	430-676	(62.4-98)	430-676	(62.4-98)	430-676	(62.4-98)	430-676	(62.4-98)
	Lpm	(gpm)	61.2	(16.2)	68.8	(18.1)	72	(19)	78.5	(20.7)
Flow Rate, supply	Lpm	(gpm)	43.2	(10.2)	48.6	(12.8)	51.1	(13.5)	55.2	(14.6)
Flow Rate, return		(lb/hp-hr)	43.2 191.8	(11.4)	197.4	(.325)			198.2	(14.0)
BSFC (with pumps) ¹	9/KVV-111	(in-dir/di	191.0	(.315)	197.4	(.323)	199.8	(.328)	190.2	(.320)
Lubricating Oil System										
Manifold Pressure, minimum	kPa	(psi)	380	(55)	380	(55)	380	(55)	380	(55)
Manifold Pressure, alarm (650-1000 rpm)	kPa	(psi)	320	(46)	320	(46)	320	(46)	320	(46)
Manifold Pressure, alarm (0-650 rpm)	kPa	(psi)	120	(17)	120	(17)	120	(17)	120	(17)
Manifold Pressure, stop (650-1000 rpm)	kPa	(psi)	260	(38)	260	(38)	260	(38)	260	(38)
Manifold Pressure, stop (0-650 rpm)	kPa	(psi)	105	(15)	105	(15)	105	(15)	105	(15)
Manifold Temperature, alarm	°C	(°F)	92	(198)	92	(198)	92	(198)	92	(198)
• •	°C	(°F)	98	(208)	98	(208)	98	(208)	98	(198)
Manifold Temperature, stop	°C		98 85		85		85		98 85	
Manifold Temperature, nominal		(°F)		(185)		(185)		(1985)		(185)
Prelube Pump Capacity - intermittent	Lpm	(gpm)	76	(20)	76	(20)	76	(20)	76	(20)
Prelube Pump Capacity - continuous	Lpm	(gpm)	23	(6)	23	(6)	23	(6)	23	(6)
Sump Capacity (marine)	L	(gal)	1060	(280)	1060	(280)	1060	(280)	1060	(280)
BSOC @ 100% load (nominal)	g/kW-hr	(lb/hp-hr)	0.486	(0.0008)	0.486	(0.0008)	0.486	(0.0008)	0.486	(0.0008)
	-	/		```'		、 /		` '		

Engine: 3616 Vee Rating: CSR Fuel: MDO

					Eng	ine Spe	ed Rati	ngs		
	U	Inits	75	50	80	-	90	-	10	00
Cooling Water System - Block Co	oling									
Inlet Temperature, nominal	°Č	(°F)	90	(194)	90	(194)	90	(194)	90	(194)
Inlet Temperature, maximum	°C	(°F)	95	(203)	95	(203)	95	(203)	95	(203)
Inlet Temperature, minimum	°C	(°F)	83	(181)	83	(181)	83	(181)	83	(181)
Outlet Temp., before Regulator, maximum	°C	(°F)	99	(210)	99	(210)	99	(210)	99	(210)
Pump Rise (Delta P) @ 90°C (194°)	kPa	(psi)	170	(24.3)	190	(27.1)	240	(34.3)	295	(41.4)
Pump capacity	Lpm	(gpm)	2190	(579)	2338	(618)	2630	(695)	2920	(771)
Pump Inlet Pressure, minimum ³	kPa	(psi)	30	(4.3)	30	(4.3)	30	(4.3)	30	(4.3)
Outlet Temperature, alarm	°C	(°F)	100	(212)	100	(212)	100	(212)	100	(212)
Outlet Temperature, stop	°C	(°F)	104	(219)	104	(219)	104	(219)	104	(219)
Cooling Water System - AC/OC C	ooling									
Inlet Temperature, nominal	°C	(°F)	32	(90)	32	(90)	32	(90)	32	(90)
Inlet Temperature, maximum	°C	(°F)	38	(100)	38	(100)	38	(100)	38	(100)
Pump Rise (Delta P) @ 32°C (90°F)	kPa	(psi)	170	(24.3)	194	(27.7)	245	(35)	305	(43.6)
Pump capacity	Lpm	(gpm)	1300	(343)	1387	(366)	1560	(412)	1730	(457)
Pump Inlet Pressure, minimum	kPa	(in-Hg)	-5	(-1.48)	-5	(-1.48)	-5	(-1.48)	-5	(-1.48)
Starting Air System										
Air Pressure, nominal ⁴	kPa	(psi)	1225	(175)	1225	(175)	1225	(175)	1225	(175)
Air Pressure, minimum ⁴	kPa	(psi)	620	(90)	620	(90)	620	(90)	620	(90)
Air Pressure, maximum⁴	kPa	(psi)	1575	(225)	1575	(225)	1575	(225)	1575	(225)
Low Air Pressure, alarm	kPa	(psi)	850	(125)	850	(125)	850	(125)	850	(125)

¹Performance based on SAE J1995 and ISO 3046/1 standard conditions of 100 kPa (29.61 in-Hg) and 25°C (77°F). BSFC values are shown with a Caterpillar tolerance of ±6 g/kW-hr (.010 lbs/hp-hr). For an ISO fuel consumption, subtract 4 g/kW-hr (.007 lbs/hp-hr) from the values shown. This takes into account the ±5% tolerance allowed by ISO. BSFC values are based on an LHV of 42780 kJ/kg (18390 Btu/lb.)

²Exhaust heat rejection is based on fuel LHV although TMI values are based on fuel HHV. The fuel HHV includes the latent heat of vaporization of water in the exhaust gas which is not recoverable in diesel engine applications.

³Separate circuit

⁴Measured at starter inlet

 ^5All 3616 engines come equipped with a High Performance Aftercooler (HPAC) to reduce the air inlet manifold temperature.

Engine: 3616 Vee Rating: MCR Fuel: MDO

					Ena	ino Sna	ad Dat	Ingo		
	Ur	nits	7	50	-	ine Spe 00		00	10	00
General Data										
Engine Output ¹	bkW	(bhp)	4360	(5850)	4580	(6140)	5060	(6790)	5420	(7270)
Cylinder Bore	mm	(in)	4300	(11.0)	280	(11.0)	280	(07 50)	280	(11.0)
		()	300	()	300	. ,	300	· · ·	300	(11.0)
Stroke	mm	(in) (in ³)		(11.8)		(11.8)		(11.8)		```
Displacement/Cylinder	L	(in ³)	18.5	(1127)	18.5	(1127)	18.5	(1127)	18.5	(1127)
Compression Ratio		()		3:1		3:1		3:1		3:1
Firing Pressure, maximum	kPa	(psi)	16200	(2350)	16200	(2350)	16200	(2350)	16200	(2350)
BMEP	kPa	(psi)	2360	(342)	2324	(337)	2283	(331)	2201	(319)
Mean Piston Speed	m/s	(f/s)	7.5	(24.6)	8.0	(26.2)	9.0	(29.5)	10.0	(32.8)
Idle Speed	rpm	rpm		50		50	3	50		50
Crash Reversal Speed, minimum	rpm	rpm	30	00	3	00	3	00	30	00
Firing Order - CCW			1-2-5-6	-3-4-9-10-15	5-16-11-12-1	3-14-7-8	1-2-5-6-	3-4-9-10-15	-16-11-12-1	3-14-7-8
Firing Order - CW			1-8-7-1	4-13-12-11- ⁻	16-15-10-9-4 1	4-3-6-5-2	1-8-7-14	4-13-12-11-1	6-15-10-9-4 	4-3-6-5-2
Combustion Air System										
Flow of air @ 100% load	cmm	(cfm)	431.7	(15245)	453.9	(16029)	475.9	(16806)	496.5	(17534)
Air Temperature @ Air Cleaner, maximum	°C	(°F)	45	(113)	45	(113)	45	(113)	45	(113)
Air Temperature after Aftercooler	°C	(°F)	45.6	(114)	46.9	(116)	49.2	(121)	47.7	(118)
Air Temperature after Aftercooler, alarm	°C	(°F)	61	(142)	61	(142)	61	(142)	61	(142)
Intake Manifold Pressure @ 100% load	kPa	(psi)	259	(37.6)	253	(36.7)	235	(34.1)	218	(31.6)
Exhaust Gas System										
Exhaust Gas Flow @ 100% load	cmm	(cfm)	918.4	(32433)	974.8	(34425)	1081.1	(38179)	1159.5	(40947)
Exhaust Manifold Temperature @ 100% load	°C	(°F)	527	(981)	537	(999)	572	(1062)	580	(1076)
•	°Č	(°F)	362	(684)	368	(694)	405	(761)	424	(795)
Exhaust Stack Temperature @ 100% load	°C	(°F)	630	(1166)	630	(1166)	630	(1166)	630	(1166)
Exhaust Manifold Temperature, alarm	°C		550	(1022)	550	(1022)	550	(1022)	550	(1022)
Exhaust Stack Temperature, alarm	kPa	(°F)	2.5	· · ·	2.5	· · ·	2.5	· · ·	2.5	. ,
Exhaust System Backpressure, maximum	кга	(in H₂O)	2.5	(10)	2.3	(10)	2.0	(10)	2.3	(10)
Heat Balance @ 100% Load			105	(0.4700)	455	(05070)	400	(07750)		(0.1700)
Lube Oil Cooler	kW	(Btu/min.)	435	(24738)	455	(25876)	488	(27753)	558	(31733)
Jacket Water Circuit	kW	(Btu/min.)	812	(46178)	896	(50955)	979	(55676)	1046	(59486)
Aftercooler	kW	(Btu/min.)	1188	(67607)	1423	(80979)	1285	(73126)	1494	(85019)
Total Heat rejected to Raw Water	kW	(Btu/min.)	2435	(138523)	2774	(157810)	2752		3098	(176238)
Exhaust Gas ²	kW	(Btu/min.)	3068	(174591)	3347	(190468)	4111	(233945)	4157	(236563)
Radiation	kw	(Btu/min.)	116	(6601)	119	(6772)	127	(7227)	136	(7739)
Fuel System										
Pump Suction Restriction, maximum	kPa	(psi)	-39	(-5.7)	-39	(-5.7)	-39	(-5.7)	-39	(-5.7)
Return Line Backpressure, maximum	kPa	(psi)	350	(51)	350	(51)	350	(51)	350	(51)
Manifold Pressure @ 100% load	kPa	(psi)	430-676	(62.4-98)	430-676	(62.4-98)	430-676	(62.4-98)	430-676	(62.4-98)
Flow Rate, supply	Lpm	(gpm)	61.2	(16.2)	68.8	(18.1)	72	(19)	78.5	(20.7)
Flow Rate, return	Lpm	(gpm)	38.9	(10.3)	43.7	(11.5)	46	(12.2)	49.7	(13.1)
BSFC (with pumps) ¹	g/kW-hr	(lb/hp-hr)	192.6	(.317)	198.8	(.327)	200.4	(.329)	198.9	(.327)
Lubricating Oil System										
Manifold Pressure, minimum	kPa	(psi)	380	(55)	380	(55)	380	(55)	380	(55)
Manifold Pressure, alarm (650-1000 rpm)	kPa	(psi)	320	(46)	320	(46)	320	(46)	320	(46)
Manifold Pressure, alarm (0-650 rpm)	kPa	(psi)	120	(17)	120	(17)	120	(17)	120	(17)
Manifold Pressure, stop (650-1000 rpm)	kPa	(psi)	260	(38)	260	(38)	260	(38)	260	(38)
Manifold Pressure, stop (0-650 rpm)	kPa	(psi)	105	(15)	105	(15)	105	(15)	105	(15)
	°C	(°F)	92	(198)	92	(198)	92	(198)	92	(198)
Manifold Temperature, alarm	°C	(°F) (°F)	92 98	(208)	92	(198)	92	(208)	92	(198)
Manifold Temperature, stop	°C		98 85		85		85		85	
Manifold Temperature, nominal		(°F)		(185)		(185)		(1985)		(185)
Prelube Pump Capacity - intermittent	Lpm	(gpm)	76	(20)	76	(20)	76	(20)	76	(20)
	inm	(gpm)	23	(6)	23	(6)	23	(6)	23	(6)
Prelube Pump Capacity - continuous	Lpm			· · ,		. ,	1000	(000)		
Prelube Pump Capacity - continuous Sump Capacity (marine) BSOC @ 100% load (nominal)	Ľ	(gal) (lb/hp-hr)	1060 0.486	(280)	1060 0.486	(280) (0.0008)	1060 0.486	(280) (0.0008)	1060 0.486	(280) (0.0008)

Engine: 3616 Vee Rating: MCR Fuel: MDO

					Eng	ine Spe	ed Rati	ngs		
	U	Inits	7	50	80	-	90		10	00
Cooling Water System - Block Co	ooling									
Inlet Temperature, nominal	°C	(°F)	90	(194)	90	(194)	90	(194)	90	(194)
Inlet Temperature, maximum	°C	(°F)	95	(203)	95	(203)	95	(203)	95	(203)
Inlet Temperature, minimum	°C	(°F)	83	(181)	83	(181)	83	(181)	83	(181)
Outlet Temp., before Regulator, maximum	°C	(°F)	99	(210)	99	(210)	99	(210)	99	(210)
Pump Rise (Delta P) @ 90°C (194°)	kPa	(psi)	170	(24.3)	190	(27.1)	240	(34.3)	295	(41.4)
Pump capacity	Lpm	(gpm)	2190	(579)	2338	(618)	2630	(695)	2920	(771)
Pump Inlet Pressure, minimum ³	kPa	(psi)	30	(4.3)	30	(4.3)	30	(4.3)	30	(4.3)
Outlet Temperature, alarm	°C	(°F)	100	(212)	100	(212)	100	(212)	100	(212)
Outlet Temperature, stop	°C	(°F)	104	(219)	104	(219)	104	(219)	104	(219)
Cooling Water System - AC/OC C	Coolina									
Inlet Temperature, nominal	°C	(°F)	32	(90)	32	(90)	32	(90)	32	(90)
Inlet Temperature, maximum	°C	(°F)	38	(100)	38	(100)	38	(100)	38	(100)
Pump Rise (Delta P) @ 32°C (90°F)	kPa	(psi)	170	(24.3)	194	(27.7)	245	(35)	305	(43.6)
Pump capacity	Lpm	(gpm)	1300	(343)	1387	(366)	1560	(412)	1730	(457)
Pump Inlet Pressure, minimum	kPa	(in-Hg)	-5	(-1.48)	-5	(-1.48)	-5	(-1.48)	-5	(-1.48)
Starting Air System										
Air Pressure, nominal ⁴	kPa	(psi)	1225	(175)	1225	(175)	1225	(175)	1225	(175)
Air Pressure, minimum ⁴	kPa	(psi)	620	(90)	620	(90)	620	(90)	620	(90)
Air Pressure, maximum ⁴	kPa	(psi)	1575	(225)	1575	(225)	1575	(225)	1575	(225)
Low Air Pressure, alarm	kPa	(psi)	850	(125)	850	(125)	850	(125)	850	(125)

¹Performance based on SAE J1995 and ISO 3046/1 standard conditions of 100 kPa (29.61 in-Hg) and 25°C (77°F). BSFC values are shown with a Caterpillar tolerance of ±6 g/kW-hr (.010 lbs/hp-hr). For an ISO fuel consumption, subtract 4 g/kW-hr (.007 lbs/hp-hr) from the values shown. This takes into account the ±5% tolerance allowed by ISO. BSFC values are based on an LHV of 42780 kJ/kg (18390 Btu/lb.)

²Exhaust heat rejection is based on fuel LHV although TMI values are based on fuel HHV. The fuel HHV includes the latent heat of vaporization of water in the exhaust gas which is not recoverable in diesel engine applications.

³Separate circuit

⁴Measured at starter inlet

⁵All 3616 engines come equipped with a High Performance Aftercooler (HPAC) to reduce the air inlet manifold temperature.

Engine: 3606 In-Line Rating: CSR Fuel: HEAVY

	Un	its	7	50	-	jine Spe 25		ings 00	10	00
					[
General Data								(- · · -)		()
Engine Output ¹	bkW	(bhp)	1350	(1810)	1355	(1820)	1570	(2110)	1680	(2260)
Cylinder Bore	mm	(in)	280	(11.0)	280	(11.0)	280	(11.0)	280	(11.0)
Stroke	mm	(in)	300	(11.8)	300	(11.8)	300	(11.8)	300	(11.8)
Displacement/Cylinder	L	(in³)	18.5	(1127)	18.5	(1127)	18.5	(1127)	18.5	(1127)
Compression Ratio			12	.4:1	12	.4:1	12.	.4:1	12	.4:1
Firing Pressure, maximum	kPa	(psi)	16200	(2350)	16200	(2350)	16200	(2350)	16200	(2350)
BMEP	kPa	(psi)	1949	(283)	1778	(258)	1889	(274)	1819	(264)
Mean Piston Speed	m/s	(f/s)	7.5	(24.6)	8.25	(27.1)	9.0	(29.5)	10.0	(32.8)
Idle Speed	rpm	rpm	35	50	3	50	3	50	3	50
Crash Reversal Speed, minimum	rpm	rpm	30	00	3	00	30	00	30	00
Firing Order - CCW				1-5-3	-6-2-4			1-5-3	-6-2-4	
Firing Order - CW				1-4-2	-6-3-5			1-4-2	-6-3-5	
					<u> </u>					
Combustion Air System		(-()	450	(5000)	401	(5300)	000	(7405)		
Flow of air @ 100% load	cmm	(cfm)	150	(5298)	164	(5792)	202	(7135)	214	(7558)
Air Temperature @ Air Cleaner, maximum	°C	(°F)	45	(113)	45	(113)	45	(113)	45	(113)
Air Temperature after Aftercooler, alarm	°C	(°F)	75	(167)	75	(167)	75	(167)	175	(167)
Intake Manifold Pressure @ 100% load	kPa	(psi)	263	(38)	265	(38)	250	(36)	241	(35)
Exhaust Gas System										
Exhaust Gas Flow @ 100% load	cmm	(cfm)	288	(10172)	303	(10702)	373	(13174)	403	(14234)
	°C	(°F)	320	(608)	297	(567)	299	(570)	308	(586)
Exhaust Stack Temperature @ 100% load	°C	(°F)	550	(1022)	550	(1022)	550	(1022)	550	(1022)
Exhaust Manifold Temperature, alarm	°C	(°F)	450	(842)	450	`` '	450	· · ·	450	· · ·
Exhaust Stack Temperature, alarm			430 2.5	. ,		(842)		(842)	2.5	(842)
Exhaust System Backpressure, maximum	kPa	(in H ₂ O)	2.5	(10)	2.5	(10)	2.5	(10)	2.5	(10)
Heat Balance @ 100% Load										
Lube Oil Cooler	kW	(Btu/min.)	158	(8993)	163	(9277)	177	(10074)	194	(11042)
Jacket Water Circuit	kW	(Btu/min.)	318	(18099)	337	(19180)	330	(18782)	387	(22026)
Aftercooler	kW	(Btu/min.)	430	(24474)	478	(27205)	530	(30165)	571	(32500)
Total Heat rejected to Raw Water	kW	(Btu/min.)	906	(51566)	978	(55662)	1037	(59021)	1152	(65568)
Exhaust Gas ²	kW	(Btu/min.)	922	(52468)	889	(50590)	1112	(63281)	1250	(71134)
Radiation	kW	(Btu/min.)	63	(3585)	63	(3585)	68	(3870)	71	(4040)
Fuel System	L/De	(20		20		20		20	
Pump Suction Restriction, maximum	kPa	(psi)	-39	(-5.7)	-39	(-5.7)	-39	(-5.7)	-39	(-5.7)
Return Line Backpressure, maximum	kPa	(psi)	350	(51)	350	(51)	350	(51)	350	(51)
Manifold Pressure @ 100% load	kPa	(psi)		(62.4-98)		(62.4-98)		(62.4-98)		(62.4-98)
Flow Rate, supply	Lpm	(gpm)	15.2	(4.0)	15.5	(4.1)	18	(4.8)	19.4	(5.1)
Flow Rate, return	Lpm	(gpm)	10.2	(2.7)	10.4	(2.8)	12.1	(3.2)	12.9	(3.4)
BSFC (with pumps) ¹	g/kW-hr	(lb/hp-hr)	202	(.332)	204	(.336)	203	(.334)	208	(.342)
Unit Injector Tip Cooling System ³	°C	(°F)	50-65	(122-149)	50-65	(122-149)	50-65	(122-149)	50-65	(122-149)
Coolant Temp. Before Engine, nominal	°Č	(°F)		(133-160)		(133-160)		(133-160)		(133-160)
Coolant Temp. After Engine, nominal	kŴ	(Btu/min.)	1.0	(100 100) (57)	1.0	(100 100)	1.0	(100 100)	1.0	(100 100)
Heat rejection/Unit injector	Lpm	(gpm)	36	(9.5)	36	(9.5)	36	(9.5)	36	(9.5)
Coolant Flow (SAE 10W oil)	kPa	(psi)	260	(38)	260	(38)	260	(38)	260	(38)
	Νu	(POI)	200	(00)	200	(00)	200	(00)	200	(00)
Coolant Pressure Low, alarm										

Engine: 3606 In-Line Rating: CSR Fuel: HEAVY

	lln	nits	7	50		ine Spe 25		•	10	00
	01	lits	1	50	04	25	9	00	10	00
Lubricating Oil System										
Manifold Pressure, minimum	kPa	(psi)	380	(55)	380	(55)	380	(55)	380	(55)
Manifold Pressure, alarm (650-1000 rpm)	kPa	(psi)	320	(46)	320	(46)	320	(46)	320	(46)
Manifold Pressure, alarm (0-650 rpm)	kPa	(psi)	120	(17)	120	(17)	120	(17)	120	(17)
Manifold Pressure, stop (650-1000 rpm)	kPa	(psi)	260	(38)	260	(38)	260	(38)	260	(38)
Manifold Pressure, stop (0-650 rpm)	kPa	(psi)	105	(15)	105	(15)	105	(15)	105	(15)
Manifold Temperature, alarm	°C	(°F)	92	(198)	92	(198)	92	(198)	92	(198)
Manifold Temperature, stop	°Č	(°F)	98	(208)	98	(208)	98	(208)	98	(208)
Manifold Temperature, nominal	°Č	(°F)	85	(185)	85	(185)	85	(1985)	85	(185)
Prelube Pump Capacity - intermittent	Lpm	(gpm)	76	(20)	76	(20)	76	(20)	76	(20)
Prelube Pump Capacity - continuous	Lpm	(gpm)	23	(6)	23	(6)	23	(6)	23	(6)
Sump Capacity (marine)	_p	(gal)	697	(184)	697	(184)	697	(184)	697	(184)
BSOC @ 100% load (nominal)	 g/kW-hr		0.45	(0.0007)	0.50	(0.0008)	0.50	(0.0008)	0.5	(0.0009)
		,		. ,		. ,		. ,		. ,
Cooling Water System - Block Co		(0)		(()		(()		(()		((
Inlet Temperature, nominal	°C	(°F)	93	(199)	93	(199)	93	(199)	93	(199)
Inlet Temperature, maximum	°C	(°F)	96	(205)	96	(205)	96	(205)	96	(205)
Inlet Temperature, minimum	°C	(°F)	85	(185)	85	(185)	85	(185)	85	(185)
Outlet Temp., before Regulator, maximum	°C	(°F)	99	(210)	99	(210)	99	(210)	99	(210)
Pump Rise (Delta P) @ 90°C (194°)	kPa	(psi)	170	(24.3)	190	(27.1)	240	(34.3)	295	(42.1)
Pump capacity	Lpm	(gpm)	1095	(289)	1168	(308.5)	1315	(347)	1460	(386)
Pump Inlet Pressure, minimum ⁴	kPa	(psi)	30	(4.3)	30	(4.3)	30	(4.3)	30	(4.3)
Outlet Temperature, alarm	°C	(°F)	100	(212)	100	(212)	100	(212)	100	(212)
Outlet Temperature, stop	°C	(°F)	104	(219)	104	(219)	104	(219)	104	(219)
Cooling Water System - AC/OC Co	oolina									
Inlet Temperature, nominal	°C	(°F)	32	(90)	32	(90)	32	(90)	32	(90)
Inlet Temperature, maximum	°C	(°F)	38	(100)	38	(100)	38	(100)	38	(100)
Pump Rise (Delta P) @ 32°C (90°F)	kPa	(psi)	170	(24.3)	190	(27.1)	240	(34.3)	295	(42.1)
Pump capacity	Lpm	(gpm)	900	(238)	960	(254)	1080	(285)	1200	(317)
Pump Inlet Pressure, minimum	kPa	(in-Hg)	-5	(-1.48)	-5	(-1.48)	-5	(-1.48)	-5	(-1.48)
Starting Air System										
Air Pressure, nomina ⁵	kPa	(psi)	1225	(175)	1225	(175)	1225	(175)	1225	(175)
Air Pressure, minimum ⁵	kPa	(psi) (psi)	620	(175)	620	(90)	620	(90)	620	(173)
Air Pressure, maximum ⁵	kPa	(psi) (psi)	1575	(225)	1575	(225)	1575	(225)	1575	(225)
Low Air Pressure, alarm	kPa	(psi) (psi)	850	(125)	850	(125)	850	(125)	850	(125)
	Να	(P3)	000	(123)	0.00	(123)	0.00	(123)	0.00	(123)

¹Performance based on SAE J1995 and ISO 3046/1 standard conditions of 100 kPa (29.61 in-Hg) and 25°C (77°F). BSFC values are shown with a Caterpillar tolerance of ± 6 g/kW-hr (.010 lbs/hp-hr). For an ISO fuel consumption, subtract 4 g/kW-hr (.007 lbs/hp-hr) from the values shown. This takes into account the $\pm 5\%$ tolerance allowed by ISO. BSFC values are based on an LHV of 42780 kJ/kg (18390 Btu/lb.)

²Exhaust heat rejection is based on fuel LHV although TMI values are based on fuel HHV. The fuel HHV includes the latent heat of vaporization of water in the exhaust gas which is not recoverable in diesel engine applications.

³Injector tip cooling is required with heavy fuel. A separate external injector tip cooling module is required when heavy fuels above 40 cSt @ 50°C (122°F) are used. The coolant flow is based upon a separate circuit system.

⁴Separate circuit

5Measured at starter inlet

Engine: 3606 In-Line Rating: MCR Fuel: HEAVY

	Ur	its	7	50		gine Spe 25		ings 00	10	000
					-		-		1	
General Data		<i></i>		(((0000)		(2222)		(0.40-)
Engine Output ¹	bkW	(bhp)	1485	(1995)	1490	(2000)	1730	(2320)	1850	(2485)
Cylinder Bore	mm	(in)	280	(11.0)	280	(11.0)	280	(11.0)	280	(11.0)
Stroke	mm	(in)	300	(11.8)	300	(11.8)	300	(11.8)	300	(11.8)
Displacement/Cylinder	L	(in ³)	18.5	(1127)	18.5	(1127)	18.5	(1127)	18.5	(1127)
Compression Ratio				.4:1		2.4:1		.4:1		.4:1
Firing Pressure, maximum	kPa	(psi)	16200	(2350)	16200	(2350)	16200	(2350)	16200	(2350)
BMEP	kPa	(psi)	2144	(311)	1955	(282)	2081	(302)	2003	(290)
Mean Piston Speed	m/s	(f/s)	7.5	(24.6)	8.25	(27.1)	9.0	(29.5)	10.0	(32.8)
Idle Speed	rpm	rpm		50		50		50		50
Crash Reversal Speed, minimum	rpm	rpm	30	00	-	00	3	00	-	00
Firing Order - CCW					3-6-2-4				-6-2-4	
Firing Order - CW				1-4-2	2-6-3-5			1-4-2	-6-3-5	
Combustion Air System										
Flow of air @ 100% load	cmm	(cfm)	159	(5616)	172	(6075)	213	(7523)	229	(8088)
Air Temperature @ Air Cleaner, maximum	°C	(°F)	45	(113)	45	(113)	45	(113)	45	(113)
Air Temperature after Aftercooler, alarm	°C	(°F)	75	(167)	75	(167)	75	(167)	175	(167)
Intake Manifold Pressure @ 100% load	kPa	(psi)	290	(42)	284	(41)	273	(40)	266	(39)
Exhaust Gas System										
Exhaust Gas Flow @ 100% load	cmm	(cfm)	307	(10843)	320	(11302)	399	(14093)	433	(15294)
Exhaust Stack Temperature @ 100% load	°C	(°F)	320	(608)	302	(576)	306	(583)	313	(595)
Exhaust Manifold Temperature, alarm	°C	(°F)	550	(1022)	550	(1022)	550	(1022)	550	(1022)
Exhaust Stack Temperature, alarm	°C	(°F)	450	(842)	450	(842)	450	(842)	450	(842)
Exhaust System Backpressure, maximum	kPa	(in H ₂ O)	2.5	(10)	2.5	(10)	2.5	(10)	2.5	(10)
Heat Balance @ 100% Load										
Lube Oil Cooler	kW	(Btu/min.)	171	(9732)	176	(10017)	194	(11042)	212	(12066)
Jacket Water Circuit	kW	(Btu/min.)	335	(19067)	347	(19750)	355	(20205)	385	(21912)
Aftercooler	kW	(Btu/min.)	477	(27149)	526	(29937)	592	(33694)	653	(37166)
Total Heat rejected to Raw Water	kW	(Btu/min.)	983	(55948)	1049	(59704)	1141	(64941)	1250	(71144)
Exhaust Gas ²	kW	(Btu/min.)	977	(55598)	935	(53208)	1188	(67606)	1377	(78361)
Radiation	kW	(Btu/min.)	67	(3813)	67	(3813)	73	(4154)	74	(4211)
Fuel System										
Pump Suction Restriction, maximum	kPa	(psi)	-39	(-5.7)	-39	(-5.7)	-39	(-5.7)	-39	(-5.7)
Return Line Backpressure, maximum	kPa	(psi)	350	(51)	350	(51)	350	(51)	350	(51)
Manifold Pressure @ 100% load	kPa	(psi)	430-676	(62.4-98)		(62.4-98)	430-676	(62.4-98)		(62.4-98)
Flow Rate, supply	Lpm	(gpm)	16.5	(4.4)	17	(4.5)	20	(5.3)	22	(5.8)
Flow Rate, return	Lpm	(gpm)	11.0	(2.9)	11.4	(3)	13.5	(3.6)	15	(4.0)
BSFC (with pumps) ¹		(lb/hp-hr)	199	(.327)	200	(.329)	201	(.330)	207	(.340)
Unit Injector Tip Cooling System ³										
Coolant Temp. Before Engine, nominal	°C	(°F)	50-65	(122-149)	50-65	(122-149)	50-65	(122-149)	50-65	(122-149)
Coolant Temp. After Engine, nominal	°Č	(°F)		(133-160)		(133-160)		(133-160)		(133-160)
Heat rejection/Unit injector	kŴ	(Btu/min.)	1.0	(57)	1.0	(100 100)	1.0	(57)	1.0	(57)
Coolant Flow (SAE 10W oil)	Lpm	(gpm)	36	(9.5)	36	(9.5)	36	(9.5)	36	(9.5)
Coolant Pressure Low, alarm	kPa	(psi)	260	(38)	260	(38)	260	(38)	260	(38)
Coolant I 1635ure Low, alalili	a	(,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	200	(00)		(00)	200	(00)	200	(00)

Engine: 3606 In-Line Rating: MCR Fuel: HEAVY

	Ur	nits	7	50		ine Spe 25		ings 00	10	00
					1				1	
Lubricating Oil System										
Manifold Pressure, minimum	kPa	(psi)	380	(55)	380	(55)	380	(55)	380	(55)
Manifold Pressure, alarm (650-1000 rpm)	kPa	(psi)	320	(46)	320	(46)	320	(46)	320	(46)
Manifold Pressure, alarm (0-650 rpm)	kPa	(psi)	120	(17)	120	(17)	120	(17)	120	(17)
Manifold Pressure, stop (650-1000 rpm)	kPa	(psi)	260	(38)	260	(38)	260	(38)	260	(38)
Manifold Pressure, stop (0-650 rpm)	kPa	(psi)	105	(15)	105	(15)	105	(15)	105	(15)
Manifold Temperature, alarm	°C	(°F)	92	(198)	92	(198)	92	(198)	92	(198)
Manifold Temperature, stop	°C	(°F)	98	(208)	98	(208)	98	(208)	98	(208)
Manifold Temperature, nominal	°C	(°F)	85	(185)	85	(185)	85	(1985)	85	(185)
Prelube Pump Capacity - intermittent	Lpm	(gpm)	76	(20)	76	(20)	76	(20)	76	(20)
Prelube Pump Capacity - continuous	Lpm	(gpm)	23	(6)	23	(6)	23	(6)	23	(6)
Sump Capacity (marine)	Ľ	(gal)	697	(184)	697	(184)	697	(184)	697	(184)
BSOC @ 100% load (nominal)	g/kW-hr	(lb/hp-hr)	0.45	(0.0007)	0.50	(0.0008)	0.50	(0.0008)	0.5	(0.0009)
Cooling Water System - Block Co	olina									
Inlet Temperature, nominal	°C	(°F)	93	(199)	93	(199)	93	(199)	93	(199)
Inlet Temperature, maximum	°C	(°F)	96	(205)	96	(205)	96	(205)	96	(205)
Inlet Temperature, minimum	°C	(°F)	85	(185)	85	(185)	85	(185)	85	(185)
Outlet Temp., before Regulator, maximum	°C	(°F)	99	(210)	99	(210)	99	(210)	99	(210)
Pump Rise (Delta P) @ 90°C (194°)	kPa	(psi)	170	(24.3)	190	(27.1)	240	(34.3)	295	(42.1)
Pump capacity	Lpm	(gpm)	1095	(289)	1168	(308.5)	1315	(347)	1460	(386)
Pump Inlet Pressure, minimum ⁴	kPa	(psi)	30	(4.3)	30	(4.3)	30	(4.3)	30	(4.3)
Outlet Temperature, alarm	°C	(°F)	100	(212)	100	(212)	100	(212)	100	(212)
Outlet Temperature, stop	°C	(°F)	104	(219)	104	(219)	104	(219)	104	(219)
Cooling Water System - AC/OC C	oolina									
Inlet Temperature, nominal	°C	(°F)	32	(90)	32	(90)	32	(90)	32	(90)
Inlet Temperature, maximum	°Č	(°F)	38	(100)	38	(100)	38	(100)	38	(100)
Pump Rise (Delta P) @ 32°C (90°F)	kPa	(psi)	170	(24.3)	190	(27.1)	240	(34.3)	295	(42.1)
Pump capacity	Lpm	(gpm)	900	(238)	960	(254)	1080	(285)	1200	(317)
Pump Inlet Pressure, minimum	kPa	(in-Hg)	-5	(-1.48)	-5	(-1.48)	-5	(-1.48)	-5	(-1.48)
Starting Air System										
Air Pressure, nominal ⁵	kPa	(psi)	1225	(175)	1225	(175)	1225	(175)	1225	(175)
Air Pressure, minimum ⁵	kPa	(psi)	620	(90)	620	(90)	620	(90)	620	(90)
Air Pressure, maximum ⁵	kPa	(psi)	1575	(225)	1575	(225)	1575	(225)	1575	(225)
Low Air Pressure, alarm	kPa	(psi)	850	(125)	850	(125)	850	(125)	850	(125)

¹Performance based on SAE J1995 and ISO 3046/1 standard conditions of 100 kPa (29.61 in-Hg) and 25°C (77°F). BSFC values are shown with a Caterpillar tolerance of ± 6 g/kW-hr (.010 lbs/hp-hr). For an ISO fuel consumption, subtract 4 g/kW-hr (.007 lbs/hp-hr) from the values shown. This takes into account the $\pm 5\%$ tolerance allowed by ISO. BSFC values are based on an LHV of 42780 kJ/kg (18390 Btu/lb.)

²Exhaust heat rejection is based on fuel LHV although TMI values are based on fuel HHV. The fuel HHV includes the latent heat of vaporization of water in the exhaust gas which is not recoverable in diesel engine applications.

³Injector tip cooling is required with heavy fuel. A separate external injector tip cooling module is required when heavy fuels above 40 cSt @ 50°C (122°F) are used. The coolant flow is based upon a separate circuit system.

⁴Separate circuit

5Measured at starter inlet

Engine: 3608 In-Line Rating: CSR Fuel: HEAVY

			Engine Speed Ratings								
	Ur	nits	7	50	8	25	900		10	00	
Canaral Data											
General Data	bkW	(bhp)	1800	(2415)	1800	(2415)	2090	(2805)	2110	(2830)	
Engine Output ¹		• • •	280	(2413)	280	(11.0)	2090	(2003)	2110	(2030)	
Cylinder Bore	mm	(in)		· · ·		· · ·		· · ·		`` '	
Stroke	mm	(in) (i=3)	300	(11.8)	300	(11.8)	300	(11.8)	300	(11.8)	
Displacement/Cylinder	L	(in ³)	18.5	(1127)	18.5	(1127)	18.5	(1127)	18.5	(1127)	
Compression Ratio		(.4:1		.4:1		.4:1		.4:1	
Firing Pressure, maximum	kPa	(psi)	16200	(2350)	16200	(2350)	16200	(2350)	16200	(2350)	
BMEP	kPa	(psi)	1949	(283)	1772	(257)	1886	(273)	1713	(264)	
Mean Piston Speed	m/s	(f/s)	7.5	(24.6)	8.25	(27.1)	9.0	(29.5)	10.0	(32.8)	
Idle Speed	rpm	rpm	35		-	50		50		50	
Crash Reversal Speed, minimum	rpm	rpm	30		-	00	3	00		00	
Firing Order - CCW					-8-3-7-4				-8-3-7-4		
Firing Order - CW				1-4-7-3	-8-5-2-6			1-4-7-3	-8-5-2-6		
Combustion Air System											
Flow of air @ 100% load	cmm	(cfm)	197	(6958)	205	(7241)	244	(8619)	255	(9007)	
Air Temperature @ Air Cleaner, maximum	°C	(°F)	45	(113)	45	(113)	45	(113)	45	(113)	
Air Temperature after Aftercooler, alarm	°C	(°F)	75	(167)	75	(167)	75	(167)	175	(167)	
Intake Manifold Pressure @ 100% load	kPa	(psi)	261	(37.8)	243	(35)	240	(34.8)	246	(35.7)	
Exhaust Gas System											
Exhaust Gas System Exhaust Gas Flow @ 100% load	cmm	(cfm)	380	(13422)	387	(13669)	467	(16495)	489	(17272)	
	°C	(°F)	322	(612)	310	(13003)	318	(10400)	319	(606)	
Exhaust Stack Temperature @ 100% load	°C	(°F)	522	(1022)	550	(1022)	550	(1022)	550	(1022)	
Exhaust Manifold Temperature, alarm	°C	(°F)	450	(1022)	450	(1022)	450	(1022)	450	(842)	
Exhaust Stack Temperature, alarm	kPa	(2.5	(042)	2.5	(042)	2.5	(042)	2.5	(10)	
Exhaust System Backpressure, maximum	кга		2.5	(10)	2.5	(10)	2.5	(10)	2.5	(10)	
Heat Balance @ 100% Load				<i></i>				(<i></i>	
Lube Oil Cooler	kW	(Btu/min.)	207	(11781)	213	(12123)	236	(13432)	245	(13944)	
Jacket Water Circuit	kW	(Btu/min.)	447	(25441)	485	(27604)	527	(29994)	563	(32043)	
Aftercooler	kW	(Btu/min.)	525	(29880)	567	(32271)	641	(36483)	701	(39898)	
Total Heat rejected to Raw Water	kW	(Btu/min.)	1179	(67102)	1265	(71998)	1404	(79909)	1509	(85885)	
Exhaust Gas ²	kW	(Btu/min.)	1206	(68630)	1184	(67378)	1496	(85133)	1569	(89287)	
Radiation	kW	(Btu/min.)	72	(4097)	72	(4097)	77	(4382)	78	(4439)	
Fuel System											
Pump Suction Restriction, maximum	kPa	(psi)	-39	(-5.7)	-39	(-5.7)	-39	(-5.7)	-39	(-5.7)	
Return Line Backpressure, maximum	kPa	(psi)	350	(51)	350	(51)	350	(51)	350	(51)	
Manifold Pressure @ 100% load	kPa	(psi)	430-676	(62.4-98)	430-676	(62.4-98)	430-676	(62.4-98)	430-676	(62.4-98)	
Flow Rate, supply	Lpm	(gpm)	20	(5.3)	21	(5.5)	24	(6.3)	25	(6.6)	
Flow Rate, return	Lpm	(gpm)	13.4	(3.5)	14.3	(3.8)	16	(4.2)	16.8	(4.4)	
BSFC (with pumps) ¹		(lb/hp-hr)	199	(.327)	202	(.332)	204	(.336)	210	(.345)	
Unit Injector Tip Cooling System ³											
Coolant Temp. Before Engine, nominal	°C	(°F)	50-65	(122-149)	50-65	(122-149)	50-65	(122-149)	50-65	(122-149)	
Coolant Temp. After Engine, nominal	°Č	(°F)		(122-140)		(133-160)		(133-160)		(133-160)	
Heat rejection/Unit injector	kŴ	(Btu/min.)	1.0	(100 100) (57)	1.0	(100 100)	1.0	(100 100)	1.0	(100 100)	
	Lpm	(gpm)	48	(12.7)	48	(12.7)	48	(12.7)	48	(12.7)	
Coolant Flow (SAE 10W oil) Coolant Pressure Low, alarm	kPa	(psi)	260	(12.7)	260	(38)	260	(38)	260	(38)	
Coolant Fressure Low, alann	in u	(POI)	200	(00)	200	(00)	200	(00)	200	(00)	

Engine: 3608 In-Line Rating: CSR Fuel: HEAVY

	Ur	nits	Engine Spo 750 825					ings 00	1000	
	-				-	-	-		-	
Lubricating Oil System										
Manifold Pressure, minimum	kPa	(psi)	380	(55)	380	(55)	380	(55)	380	(55)
Manifold Pressure, alarm (650-1000 rpm)	kPa	(psi)	320	(46)	320	(46)	320	(46)	320	(46)
Manifold Pressure, alarm (0-650 rpm)	kPa	(psi)	120	(17)	120	(17)	120	(17)	120	(17)
Manifold Pressure, stop (650-1000 rpm)	kPa	(psi)	260	(38)	260	(38)	260	(38)	260	(38)
Manifold Pressure, stop (0-650 rpm)	kPa	(psi)	105	(15)	105	(15)	105	(15)	105	(15)
Manifold Temperature, alarm	°C	(°F)	92	(198)	92	(198)	92	(198)	92	(198)
Manifold Temperature, stop	°C	(°F)	98	(208)	98	(208)	98	(208)	98	(208)
Manifold Temperature, nominal	°C	(°F)	85	(185)	85	(185)	85	(1985)	85	(185)
Prelube Pump Capacity - intermittent	Lpm	(gpm)	76	(20)	76	(20)	76	(20)	76	(20)
Prelube Pump Capacity - continuous	Lpm	(gpm)	23	(6)	23	(6)	23	(6)	23	(6)
Sump Capacity (marine)	L	(gal)	760	(200)	760	(200)	760	(200)	760	(200)
BSOC @ 100% load (nominal)	g/kW-hr	(lb/hp-hr)	0.45	(0.0007)	0.50	(0.0008)	0.50	(0.0008)	0.5	(0.0009)
Cooling Water System - Block Co	olina									
Inlet Temperature, nominal	°C	(°F)	93	(199)	93	(199)	93	(199)	93	(199)
Inlet Temperature, maximum	°Č	(°F)	96	(205)	96	(205)	96	(205)	96	(205)
Inlet Temperature, minimum	°C	(°F)	85	(185)	85	(185)	85	(185)	85	(185)
Outlet Temp., before Regulator, maximum	°C	(°F)	99	(210)	99	(210)	99	(210)	99	(210)
Pump Rise (Delta P) @ 90°C (194°)	kPa	(psi)	170	(24.3)	190	(27.1)	240	(34.3)	295	(42.1)
Pump capacity	Lpm	(gpm)	1095	(289)	1168	(308.5)	1315	(347)	1460	(386)
Pump Inlet Pressure, minimum ⁴	kPa	(psi)	30	(4.3)	30	(4.3)	30	(4.3)	30	(4.3)
Outlet Temperature, alarm	°C	(°F)	100	(212)	100	(212)	100	(212)	100	(212)
Outlet Temperature, stop	°C	(°F)	104	(219)	104	(219)	104	(219)	104	(219)
Cooling Water System - AC/OC C	oolina									
Inlet Temperature, nominal	°C	(°F)	32	(90)	32	(90)	32	(90)	32	(90)
Inlet Temperature, maximum	°Č	(°F)	38	(100)	38	(100)	38	(100)	38	(100)
Pump Rise (Delta P) @ 32°C (90°F)	kPa	(psi)	170	(24.3)	190	(27.1)	240	(34.3)	295	(42.1)
Pump capacity	Lpm	(gpm)	900	(238)	960	(254)	1080	(285)	1200	(317)
Pump Inlet Pressure, minimum	kPa	(in-Hg)	-5	(-1.48)	-5	(-1.48)	-5	(-1.48)	-5	(-1.48)
Starting Air System										
Air Pressure, nominal ⁵	kPa	(psi)	1225	(175)	1225	(175)	1225	(175)	1225	(175)
Air Pressure, minimum ⁵	kPa	(psi)	620	(90)	620	(90)	620	(90)	620	(90)
Air Pressure, maximum ⁵	kPa	(psi)	1575	(225)	1575	(225)	1575	(225)	1575	(225)
Low Air Pressure, alarm	kPa	(psi)	850	(125)	850	(125)	850	(125)	850	(125)

¹Performance based on SAE J1995 and ISO 3046/1 standard conditions of 100 kPa (29.61 in-Hg) and 25°C (77°F). BSFC values are shown with a Caterpillar tolerance of ± 6 g/kW-hr (.010 lbs/hp-hr). For an ISO fuel consumption, subtract 4 g/kW-hr (.007 lbs/hp-hr) from the values shown. This takes into account the $\pm 5\%$ tolerance allowed by ISO. BSFC values are based on an LHV of 42780 kJ/kg (18390 Btu/lb.)

²Exhaust heat rejection is based on fuel LHV although TMI values are based on fuel HHV. The fuel HHV includes the latent heat of vaporization of water in the exhaust gas which is not recoverable in diesel engine applications.

³Injector tip cooling is required with heavy fuel. A separate external injector tip cooling module is required when heavy fuels above 40 cSt @ 50°C (122°F) are used. The coolant flow is based upon a separate circuit system.

⁴Separate circuit

5Measured at starter inlet

Engine: 3608 In-Line Rating: MCR Fuel: HEAVY

	Ur	nits	7	50		jine Spe 25	ed Rati 9	1000		
General Data			4000	(0000)	4000	(0000)		(0000)		(0445)
Engine Output ¹	bkW	(bhp)	1980	(2660)	1980	(2660)	2300	(3090)	2320	(3115)
Cylinder Bore	mm	(in)	280	(11.0)	280	(11.0)	280	(11.0)	280	(11.0)
Stroke	mm	(in)	300	(11.8)	300	(11.8)	300	(11.8)	300	(11.8)
Displacement/Cylinder	L	(in ³)	18.5	(1127)	18.5	(1127)	18.5	(1127)	18.5	(1127)
Compression Ratio		<i>i</i>		.4:1		.4:1		.4:1		.4:1
Firing Pressure, maximum	kPa	(psi)	16200	(2350)	16200	(2350)	16200	(2350)	16200	(2350)
BMEP	kPa	(psi)	2144	(311)	1949	(283)	2075	(301)	1884	(273)
Mean Piston Speed	m/s	(f/s)	7.5	(24.6)	8.25	(27.1)	9.0	(29.5)	10.0	(32.8)
Idle Speed	rpm	rpm	35			50		50		50
Crash Reversal Speed, minimum	rpm	rpm	30		-	00	3	00	-	00
Firing Order - CCW					-8-3-7-4				-8-3-7-4	
Firing Order - CW				1-4-7-3	-8-5-2-6			1-4-7-3	-8-5-2-6	
Combustion Air System										
Flow of air @ 100% load	cmm	(cfm)	209	(7382)	217	(7664)	257	(9077)	266	(9395)
Air Temperature @ Air Cleaner, maximum	°C	(°F)	45	(113)	45	(113)	45	(113)	45	(113)
Air Temperature after Aftercooler, alarm	°C	(°F)	75	(167)	75	(167)	75	(167)	175	(167)
Intake Manifold Pressure @ 100% load	kPa	(psi)	286	(41.5)	268	(38.9)	261	(37.8)	264	(38.3)
Exhaust Gas System										
Exhaust Gas Flow @ 100% load	cmm	(cfm)	408	(14410)	417	(14728)	500	(17660)	519	(18331)
Exhaust Stack Temperature @ 100% load	°C	(°F)	328	(622)	319	(606)	327	(621)	330	(626)
Exhaust Manifold Temperature, alarm	°Č	(°F)	550	(1022)	550	(1022)	550	(1022)	550	(1022)
Exhaust Stack Temperature, alarm	°Č	(°F)	450	(842)	450	(842)	450	(842)	450	(842)
Exhaust System Backpressure, maximum	kPa	(in H₂O)	2.5	(10)	2.5	(10)	2.5	(10)	2.5	(10)
		(- /		()	1	()		()		()
Heat Balance @ 100% Load				(
Lube Oil Cooler	kW	(Btu/min.)	228	(12977)	234	(13318)	258	(14684)	267	(15196)
Jacket Water Circuit	kW	(Btu/min.)	470	(26750)	497	(27262)	541	(30791)	618	(35174)
Aftercooler	kW	(Btu/min.)	606	(34491)	649	(36938)	721	(41036)	740	(42117)
Total Heat rejected to Raw Water	kW	(Btu/min.)	1304	(74218)	1380	(77518)	1520	(86511)	1625	(92487)
Exhaust Gas ²	kW	(Btu/min.)	1301	(74036)	1295	(73695)	1647	(93726)	1708	(97197)
Radiation	kW	(Btu/min.)	74	(4211)	74	(4211)	81	(4609)	81	(4609)
Fuel System										
Pump Suction Restriction, maximum	kPa	(psi)	-39	(-5.7)	-39	(-5.7)	-39	(-5.7)	-39	(-5.7)
Return Line Backpressure, maximum	kPa	(psi)	350	(51)	350	(51)	350	(51)	350	(51)
Manifold Pressure @ 100% load	kPa	(psi)	430-676	(62.4-98)	430-676	(62.4-98)	430-676	(62.4-98)	430-676	(62.4-98)
Flow Rate, supply	Lpm	(gpm)	22	(5.8)	22	(5.8)	26	(6.9)	27	(7.1)
Flow Rate, return	Lpm	(gpm)	14.7	(3.9)	14.6	(3.8)	17.4	(4.6)	18	(4.7)
BSFC (with pumps) ¹	g/kW-hr		198	(.326)	201	(.331)	203	(.334)	208	(.342)
Unit Injector Tip Cooling System ³										
Coolant Temp. Before Engine, nominal	°C	(°F)	50-65	(122-149)	50-65	(122-149)	50-65	(122-149)	50-65	(122-149)
Coolant Temp. After Engine, nominal	°Č	(°F)		(133-160)		(133-160)		(133-160)		(133-160)
Heat rejection/Unit injector	kŴ	(Btu/min.)	1.0	(57)	1.0	(57)	1.0	(57)	1.0	(57)
Coolant Flow (SAE 10W oil)	Lpm	(gpm)	48	(12.7)	48	(12.7)	48	(12.7)	48	(12.7)
Coolant Pressure Low, alarm	kPa	(psi)	260	(38)	260	(38)	260	(38)	260	(38)
coolant rossure Low, alann		(I·)		(00)		(00)		(00)		(00)

Engine: 3608 In-Line Rating: MCR Fuel: HEAVY

	Ur	nits	Engine S 750 825					ings 00	1000	
Lubricating Oil System										
Manifold Pressure, minimum	kPa	(psi)	380	(55)	380	(55)	380	(55)	380	(55)
Manifold Pressure, alarm (650-1000 rpm)	kPa	(psi) (psi)	320	(46)	320	(46)	320	(46)	320	(33)
Manifold Pressure, alarm (050-1000 rpm) Manifold Pressure, alarm (0-650 rpm)	kPa	(psi) (psi)	120	(40)	120	(40)	120	(40)	120	(40)
Manifold Pressure, stop (650-1000 rpm)	kPa	(psi) (psi)	260	(38)	260	(38)	260	(38)	260	(38)
Manifold Pressure, stop (050-1000 rpm)	kPa	(psi) (psi)	105	(15)	105	(15)	105	(15)	105	(30)
Manifold Temperature, alarm	°C	(°F)	92	(198)	92	(198)	92	(198)	92	(13)
Manifold Temperature, stop	°C	(°F)	98	(208)	98	(208)	98	(208)	98	(130)
Manifold Temperature, stop	°C	(°F)	85	(185)	85	(185)	85	(1985)	85	(208)
Prelube Pump Capacity - intermittent	Lpm	(gpm)	76	(185)	76	(103)	76	(1983)	76	(103)
Prelube Pump Capacity - continuous	Lpm	(gpm)	23	(20)	23	(20)	23	(20)	23	(20)
Sump Capacity (marine)	црп	(gpin) (gal)	760	(200)	760	(200)	760	(200)	760	(200)
	∟ g/kW-hr	,	0.45	()	0.50	· · ·	0.50	· · ·	0.5	()
BSOC @ 100% load (nominal)	g/кии-пі	(lb/hp-hr)	0.45	(0.0007)	0.50	(0.0008)	0.50	(0.0008)	0.5	(0.0009)
Cooling Water System - Block Co	olina									
Inlet Temperature, nominal	°C	(°F)	93	(199)	93	(199)	93	(199)	93	(199)
Inlet Temperature, maximum	°C	(°F)	96	(205)	96	(205)	96	(205)	96	(205)
Inlet Temperature, minimum	°C	(°F)	85	(185)	85	(185)	85	(185)	85	(185)
Outlet Temp., before Regulator, maximum	°C	(°F)	99	(210)	99	(210)	99	(210)	99	(210)
Pump Rise (Delta P) @ 90°C (194°)	kPa	(psi)	170	(24.3)	190	(27.1)	240	(34.3)	295	(42.1)
Pump capacity	Lpm	(gpm)	1095	(289)	1168	(308.5)	1315	(347)	1460	(386)
Pump Inlet Pressure, minimum ⁴	kPa	(psi)	30	(4.3)	30	(4.3)	30	(4.3)	30	(4.3)
Outlet Temperature, alarm	°C	(°F)	100	(212)	100	(212)	100	(212)	100	(212)
Outlet Temperature, stop	°Č	(°F)	104	(219)	104	(219)	104	(219)	104	(219)
		(' ')		(=)		(=)		(=)		(= : :)
Cooling Water System - AC/OC Co	ooling									
Inlet Temperature, nominal	°C	(°F)	32	(90)	32	(90)	32	(90)	32	(90)
Inlet Temperature, maximum	°C	(°F)	38	(100)	38	(100)	38	(100)	38	(100)
Pump Rise (Delta P) @ 32°C (90°F)	kPa	(psi)	170	(24.3)	190	(27.1)	240	(34.3)	295	(42.1)
Pump capacity	Lpm	(gpm)	900	(238)	960	(254)	1080	(285)	1200	(317)
Pump Inlet Pressure, minimum	kPa	(in-Hg)	-5	(-1.48)	-5	(-1.48)	-5	(-1.48)	-5	(-1.48)
Starting Air System										
Air Pressure, nominal ⁵	kPa	(psi)	1225	(175)	1225	(175)	1225	(175)	1225	(175)
Air Pressure, minimum ⁵	kPa	(psi) (psi)	620	(175)	620	(173)	620	(173)	620	(173)
Air Pressure, maximum ⁵	kPa	(psi) (psi)	1575	(225)	1575	(225)	1575	(225)	1575	(225)
Low Air Pressure, alarm	kPa	(psi) (psi)	850	(223)	850	(125)	850	(125)	850	(223)
	Να	(pai)	000	(123)	000	(123)	000	(123)	000	(123)

¹Performance based on SAE J1995 and ISO 3046/1 standard conditions of 100 kPa (29.61 in-Hg) and 25°C (77°F). BSFC values are shown with a Caterpillar tolerance of ± 6 g/kW-hr (.010 lbs/hp-hr). For an ISO fuel consumption, subtract 4 g/kW-hr (.007 lbs/hp-hr) from the values shown. This takes into account the $\pm 5\%$ tolerance allowed by ISO. BSFC values are based on an LHV of 42780 kJ/kg (18390 Btu/lb.)

²Exhaust heat rejection is based on fuel LHV although TMI values are based on fuel HHV. The fuel HHV includes the latent heat of vaporization of water in the exhaust gas which is not recoverable in diesel engine applications.

³Injector tip cooling is required with heavy fuel. A separate external injector tip cooling module is required when heavy fuels above 40 cSt @ 50°C (122°F) are used. The coolant flow is based upon a separate circuit system.

⁴Separate circuit

5Measured at starter inlet

Engine: 3608 In-Line Rating: CSR & MCR** Fuel: HEAVY

					Ratings		
	Ur	nits	1000	(CSR)	1000	(MCR)	
General Data							
Engine Output ¹	bkW	(bhp)	2240	(3005)	2460	(3300)	
Cylinder Bore	mm	(in)	280	(11.0)	280	(11.0)	
Stroke	mm	(in)	300	(11.8)	20	(11.8)	
Displacement/Cylinder	L	(in ³)	18.5	(1127)	18.5	(1127)	
Compression Ratio		()		12.4:1	12.4:1	()	
Firing Pressure, maximum	kPa	(psi)	16200	(2350)	16200	(2350)	
BMEP	kPa	(psi)	1819	(264)	1998	(290)	
Mean Piston Speed	m/s	(f/s)	10.0	(32.8)	10.0	(32.8)	
Idle Speed	rpm	rpm	35	50 [°]	3	50 ` ´	
Crash Reversal Speed, minimum	rpm	rpm	30	00	3	00	
Firing Order - CCW	•			1-6-2-5-8	3-3-7-4		
Firing Order - CW				1-4-7-3-8	3-5-2-6		
Combustion Air System							
Flow of air @ 100% load	cmm	(cfm)	246	(8689)	259	(9148)	
Air Temperature @ Air Cleaner, maximum	°C	(°F)	45	(113)	45	(113)	
Air Temperature after Aftercooler, alarm	°C	(°F)	75	(167)	75	(167)	
Intake Manifold Pressure @ 100% load	kPa	(psi)	248	(36)	271	(39.3)	
Exhaust Gas System							
Exhaust Gas Flow @ 100% load	cmm	(cfm)	494	(17448)	533	(18826)	
Exhaust Stack Temperature @ 100% load	°C	(°F)	347	(657)	361	(682)	
Exhaust Manifold Temperature, alarm	°C	(°F)	550	(1022)	550	(1022)	
Exhaust Stack Temperature, alarm	°C	(°F)	450	(842)	450	(842)	
Exhaust System Backressure, maximum	kPa	(in H ₂ O)	2.5	(10)	2.5	(10)	
Heat Balance @ 100% Load							
Lube Oil Cooler	kW	(Btu/min.)	258	(14684)	280	(15936)	
Jacket Water Circuit	kW	(Btu/min.)	647	(36824)	632	(35970)	
Aftercooler	kW	(Btu/min.)	658	(37450)	738	(42003)	
Total Heat rejected to Raw Water	kW	(Btu/min.)	1563	(88958)	1650	(93909)	
Exhaust Gas ²	kW	(Btu/min.)	1654	(94124)	1798	(102319)	
Radiation	kW	(Btu/min.)	80	(4553)	85	(4837)	
Fuel System							
Pump Suction Restriction, maximum	kPa	(psi)	-39	(-5.7)	-39	(-5.7)	
Return Line Backpressure, maximum	kPa	(psi)	350	(51)	350	(51)	
Manifold Pressure @ 100% load	kPa	(psi)		(62.4-98)	430-676	()	
Flow Rate, supply	Lpm	(gpm)	26	(6.9)	28	(7.4)	
Flow Rate, return	Lpm	(gpm)	17.4	(4.6)	18.7	(4.9)	
BSFC (with pumps) ¹	g/kW-hr	(lb/hp-hr)	208	(.342)	205	(.337)	
Unit Injector Tip Cooling System ³				(100 ((100	
Coolant Temp. Before Engine, nominal	°C	(°F)		(122-149)		(122-149)	
Coolant Temp. After Engine, nominal	°C	(°F)		(133-160)		(133-160)	
Heat rejection/Unit injector	kW	(Btu/min.)	1.0	(57)	1.0	(57)	
Coolant Flow (SAE 10W oil)	Lpm	(gpm)	48	(12.7)	48	(12.7)	
Coolant Pressure Low, alarm	kPa	(psi)	260	(38)	260	(38)	

Engine: 3608 In-Line Rating: CSR & MCR** Fuel: HEAVY

	Ur	nits		ine Spe (CSR)	ed Rati 1000 (
Lubricating Oil System						
Manifold Pressure, minimum	kPa	(psi)	380	(55)	380	(55)
Manifold Pressure, alarm (650-1000 rpm)	kPa	(psi)	320	(46)	320	(46)
Manifold Pressure, alarm (0-650 rpm)	kPa	(psi)	120	(17)	120	(17)
Manifold Pressure, stop (650-1000 rpm)	kPa	(psi)	260	(38)	260	(38)
Manifold Pressure, stop (0-650 rpm)	kPa	(psi)	105	(15)	105	(15)
Manifold Temperature, alarm	°C	(°F)	92	(198)	92	(198)
Manifold Temperature, stop	°Č	(°F)	98	(208)	98	(208)
Manifold Temperature, nominal	õ	(°F)	85	(185)	85	(185)
Prelube Pump Capacity - intermittent	Lpm	(gpm)	76	(20)	76	(20)
Prelube Pump Capacity - continuous	Lpm	(gpm)	23	(20)	23	(6)
Sump Capacity (marine)	Lpin	(gal)	760	(200)	760	(200)
BSOC @ 100% load (nominal)	g/kW-hr	(0)	0.55	(0.0009)	0.55	(0.0009)
Cooling Water System Block Co	olina					
Cooling Water System - Block Co Inlet Temperature, nominal	°C	(°F)	93	(199)	93	(199)
	°C	(°F) (°F)	93 96	(199) (205)	93	(199) (205)
Inlet Temperature, maximum Inlet Temperature, minimum	°C	(°F) (°F)	90 85	(205)	85	(205)
Outlet Temp., before Regulator, maximum	°C	(°F)	99	(103)	99	(210)
Pump Rise (Delta P) @ 90°C (194°)	kPa	(psi)	295	(42.1)	295	(42.1)
Pump capacity	Lpm	(gpm)	1460	(386)	1460	(386)
Pump Inlet Pressure, minimum ⁴	kPa	(gpin) (psi)	30	(300)	30	(380)
	°С	(°F)	100	(4.3)	100	(4.3)
Outlet Temperature, alarm	°C	(°F) (°F)	100	(212)	100	```
Outlet Temperature, stop	0	(Г)	104	(219)	104	(219)
Cooling Water System - AC/OC C						
Inlet Temperature, nominal	°C	(°F)	32	(90)	32	(90)
Inlet Temperature, maximum	°C	(°F)	38	(100)	38	(100)
Pump Rise (Delta P) @ 32°C (90°F)	kPa	(psi)	295	(42.1)	295	(42.1)
Pump capacity	Lpm	(gpm)	1200	(317)	1200	(317)
Pump Inlet Pressure, minimum	kPa	(in-Hg)	-5	(-1.48)	-5	(-1.48)
Starting Air System						
Air Pressure, nominal ⁵	kPa	(psi)	1225	(175)	1225	(175)
Air Pressure, minimum ⁵	kPa	(psi)	620	(90)	620	(90)
Air Pressure, maximum ⁵	kPa	(psi)	1575	(225)	1575	(225)
Low Air Pressure, alarm	kPa	(psi)	850	(125)	850	(125)

¹Performance based on SAE J1995 and ISO 3046/1 standard conditions of 100 kPa (29.61 in-Hg) and 25°C (77°F). BSFC values are shown with a Caterpillar tolerance of ±6 g/kW-hr (.010 lbs/hp-hr). For an ISO fuel consumption, subtract 4 g/kW-hr (.007 lbs/hp-hr) from the values shown. This takes into account the ±5% tolerance allowed by ISO. BSFC values have been corrected to an LHV of 42780 kJ/kg (18390 Btu/lb.)

²Exhaust heat rejection is based on fuel LHV although TMI values are based on fuel HHV. The fuel HHV includes the latent heat of vaporization of water in the exhaust gas which is not recoverable in diesel engine applications.

³Injector tip cooling is required with heavy fuel. A separate external injector tip cooling module is required when heavy fuels above 40 cSt @ 50°C (122°F) are used. The coolant flow is based upon a separate circuit system.

⁴Separate circuit

⁵Measured at starter inlet

**Always requires CP propeller. See guide section on Engine Performance.

Engine: 3612 Vee Rating: CSR Fuel: HEAVY

			Engine Speed Ratings								
	Ur	nits	7	50		<u>25</u>		00 <u>0</u>	1000		
General Data									1		
Engine Output ¹	bkW	(bhp)	2700	(3625)	2710	(3640)	3140	(4215)	3360	(4510)	
Cylinder Bore	mm	(in)	280	(11.0)	280	(11.0)	280	(11.0)	280	(11.0)	
Stroke	mm	(in)	300	(11.8)	300	(11.8)	300	(11.8)	300	(11.8)	
Displacement/Cylinder	L	(in ³)	18.5	(1127)	18.5	(1127)	18.5	(1127)	18.5	(1127)	
Compression Ratio		()		.4:1		2.4:1		.4:1		.4:1	
Firing Pressure, maximum	kPa	(psi)	16200	(2350)	16200	(2350)	16200	(2350)	16200	(2350)	
BMEP	kPa	(psi)	1949	(283)	17778	(258)	1889	(274)	1819	(264)	
Mean Piston Speed	m/s	(f/s)	7.5	(24.6)	8.25	(27.1)	9.0	(29.5)	10.0	(32.8)	
Idle Speed	rpm	rpm	3	50 .	3	350 [°]	3	50 ` ´	3	50 [`] ́	
Crash Reversal Speed, minimum	rpm	rpm	30	00	3	800	3	00	3	00	
Firing Order - CCW	•	•		1-12-9-4-5-8	-2-3-4-10-7	′-6	1	-12-9-4-5-8-	11-2-3-10-7	'- 6	
Firing Order - CW			1	-6-7-10-3-2-	-11-8-5-4-9-	-12	1	-6-7-10-3-2-	11-8-5-4-9-	12	
Combustion Air System											
Flow of air @ 100% load	cmm	(cfm)	299	(10560)	329	(11620)	403	(14234)	429	(15152)	
Air Temperature @ Air Cleaner, maximum	°C	(°F)	45	(113)	45	(113)	45	(113)	45	(113)	
Air Temperature after Aftercooler, alarm	°C	(°F)	75	(167)	75	(167)	75	(167)	175	(167)	
Intake Manifold Pressure @ 100% load	kPa	(psi)	263	(38)	265	(38.4)	250	(36)	250	(36)	
Exhaust Gas System											
Exhaust Gas Flow @ 100% load	cmm	(cfm)	575	(20309)	606	(21404)	745	(26313)	794	(28045)	
Exhaust Stack Temperature @ 100% load	°C	(°F)	320	(608)	297	(567)	299	(570)	299	(570)	
Exhaust Manifold Temperature, alarm	°C	(°F)	550	(1022)	550	(1022)	550	(1022)	550	(1022)	
Exhaust Stack Temperature, alarm	°C	(°F)	450	(842)	450	(842)	450	(842)	450	(842)	
Exhaust System Backpressure, maximum	kPa	(in H ₂ O)	2.5	(10)	2.5	(10)	2.5	(10)	2.5	(10)	
Heat Balance @ 100% Load											
Lube Oil Cooler	kW	(Btu/min.)	315	(17428)	326	(18554)	355	(20205)	388	(22083)	
Jacket Water Circuit	kW	(Btu/min.)	636	(36198)	674	(38361)	659	(37507)	773	(43995)	
Aftercooler	kW	(Btu/min.)	709	(S40353)	788	(44849)	874	(49744)	943	(53671)	
Total Heat rejected to Raw Water	kW	(Btu/min.)	1660	(94479)	1788	(101764)	1888	(107456)	2104	(119749)	
Exhaust Gas ²	kW	(Btu/min.)	2001	(113871)	1951	(111026)	2415	(137431)	2742	(156039)	
Radiation	kW	(Btu/min.)	88	(5008)	88	(5008)	94	(5349)	99	(5634)	
Fuel System											
Pump Suction Restriction, maximum	kPa	(psi)	-39	(-5.7)	-39	(-5.7)	-39	(-5.7)	-39	(-5.7)	
Return Line Backpressure, maximum	kPa	(psi)	350	(51)	350	(51)	350	(51)	350	(51)	
Manifold Pressure @ 100% load	kPa	(psi)	430-676	(62.4-98)		(62.4-98)	430-676	(62.4-98)	430-676	,	
Flow Rate, supply	Lpm	(gpm)	30.5	(8.1)	31	(7.8)	35.5	(9.4)	39	(10.3)	
Flow Rate, return	Lpm	(gpm)	20.4	(5.4)	21	(5.3)	23.7	(6.3)	26	(6.9)	
BSFC (with pumps) ¹	g/kW-hr	(lb/hp-hr)	201	(.330)	203	(.334)	202	(.332)	208	(.342)	
Unit Injector Tip Cooling System ³		(0.5.)		(100		(100		(100		//	
Coolant Temp. Before Engine, nominal	°C	(°F)		(122-149)		(122-149)		(122-149)		(122-149)	
Coolant Temp. After Engine, nominal	°C	(°F)		(133-160)		(133-160)		(133-160)		(133-160)	
Heat rejection/Unit injector	kW	(Btu/min.)	1.0	(57)	1.0	(57)	1.0	(57)	1.0	(57)	
Coolant Flow (SAE 10W oil)	Lpm	(gpm)	72	(19)	72	· · /	72	(19)	72	(19)	
Coolant Pressure Low, alarm	kPa	(psi)	260	(38)	260	(38)	260	(38)	260	(38)	

Engine: 3612 Vee Rating: CSR Fuel: HEAVY

					Eng	ine Spe	ed Rati	ings		
	Ur	nits	7	50	82	825		900		00
Lubricating Oil System										
Manifold Pressure, minimum	kPa	(psi)	380	(55)	380	(55)	380	(55)	380	(55)
Manifold Pressure, alarm (650-1000 rpm)	kPa	(psi)	320	(46)	320	(46)	320	(46)	320	(46)
Manifold Pressure, alarm (0-650 rpm)	kPa	(psi)	120	(17)	120	(17)	120	(17)	120	(17)
Manifold Pressure, stop (650-1000 rpm)	kPa	(psi)	260	(38)	260	(38)	260	(38)	260	(38)
Manifold Pressure, stop (0-650 rpm)	kPa	(psi)	105	(15)	105	(15)	105	(15)	105	(15)
Manifold Temperature, alarm	°C	(°F)	92	(198)	92	(198)	92	(198)	92	(198)
Manifold Temperature, stop	°C	(°F)	98	(208)	98	(208)	98	(208)	98	(208)
Manifold Temperature, nominal	°C	(°F)	85	(185)	85	(185)	85	(1985)	85	(185)
Prelube Pump Capacity - intermittent	Lpm	(gpm)	76	(20)	76	(20)	76	(20)	76	(20)
Prelube Pump Capacity - continuous	Lpm	(gpm)	23	(6)	23	(6)	23	(6)	23	(6)
Sump Capacity (marine)	Ľ	(gal)	910	(240)	910	(240)	910	(240)	910	(240)
BSOC @ 100% load (nominal)	g/kW-hr	(lb/hp-hr)	0.45	(0.0007)	0.50	(0.0008)	0.50	(0.0008)	0.5	(0.0009)
Cooling Water System - Block Co	oling									
Inlet Temperature, nominal	°C	(°F)	93	(199)	93	(199)	93	(199)	93	(199)
Inlet Temperature, maximum	°C	(°F)	96	(205)	96	(205)	96	(205)	96	(205)
Inlet Temperature, minimum	°C	(°F)	85	(185)	85	(185)	85	(185)	85	(185)
Outlet Temp., before Regulator, maximum	°C	(°F)	99	(210)	99	(210)	99	(210)	99	(210)
Pump Rise (Delta P) @ 90°C (194°)	kPa	(psi)	170	(24.3)	190	(27.1)	240	(34.3)	290	(41.4)
Pump capacity	Lpm	(gpm)	2190	(579)	2338	(6`8)	2630	(695)	2920	(711)
Pump Inlet Pressure, minimum ⁴	kPa	(psi)	30	(4.3)	30	(4.3)	30	(4.3)	30	(4.3)
Outlet Temperature, alarm	°C	(°F)	100	(212)	100	(212)	100	(212)	100	(212)
Outlet Temperature, stop	°C	(°F)	104	(219)	104	(219)	104	(219)	104	(219)
Cooling Water System - AC/OC C	ooling									
Inlet Temperature, nominal	°C	(°F)	32	(90)	32	(90)	32	(90)	32	(90)
Inlet Temperature, maximum	°C	(°F)	38	(100)	38	(100)	38	(100)	38	(100)
Pump Rise (Delta P) @ 32°C (90°F)	kPa	(psi)	170	(24.3)	104	(27.7)	245	(35)	305	(43.6)
Pump capacity	Lpm	(gpm)	1300	(343)	1387	(366)	1560	(412)	1730	(457)
Pump Inlet Pressure, minimum	kPa	(in-Hg)	-5	(-1.48)	-5	(-1.48)	-5	(-1.48)	-5	(-1.48)
Starting Air System										
Air Pressure, nominal ⁵	kPa	(psi)	1225	(175)	1225	(175)	1225	(175)	1225	(175)
Air Pressure, minimum ⁵	kPa	(psi)	620	(90)	620	(90)	620	(90)	620	(90)
Air Pressure, maximum ⁵	kPa	(psi)	1575	(225)	1575	(225)	1575	(225)	1575	(225)
Low Air Pressure, alarm	kPa	(psi)	850	(125)	850	(125)	850	(125)	850	(125)

¹Performance based on SAE J1995 and ISO 3046/1 standard conditions of 100 kPa (29.61 in-Hg) and 25°C (77°F). BSFC values are shown with a Caterpillar tolerance of ± 6 g/kW-hr (.010 lbs/hp-hr). For an ISO fuel consumption, subtract 4 g/kW-hr (.007 lbs/hp-hr) from the values shown. This takes into account the $\pm 5\%$ tolerance allowed by ISO. BSFC values are based on an LHV of 42780 kJ/kg (18390 Btu/lb.)

²Exhaust heat rejection is based on fuel LHV although TMI values are based on fuel HHV. The fuel HHV includes the latent heat of vaporization of water in the exhaust gas which is not recoverable in diesel engine applications.

³Injector tip cooling is required with heavy fuel. A separate external injector tip cooling module is required when heavy fuels above 40 cSt @ 50°C (122°F) are used. The coolant flow is based upon a separate circuit system.

⁴Separate circuit

5Measured at starter inlet

Engine: 3612 Vee Rating: MCR Fuel: HEAVY

			Engine Speed Ratings							
	Ur	its	7	50	8	25	9	00	10	00
Conorol Data										
General Data Engine Output ¹	bkW	(bhp)	2970	(3985)	2980	(4000)	3460	(4645)	3700	(4965)
Cylinder Bore	mm	(in)	280	(11.0)	2300	(11.0)	280	(11.0)	280	(11.0)
		()		· · ·		· · ·		```		· · ·
Stroke	mm	(in)	300	(11.8)	300	(11.8)	300	(11.8)	300	(11.8)
Displacement/Cylinder	L	(in ³)	18.5	(1127)	18.5	(1127)	18.5	(1127)	18.5	(1127) .4:1
Compression Ratio	1-D-	(.4:1		.4:1		.4:1		
Firing Pressure, maximum	kPa	(psi)	16200	(2350)	16200	(2350)	16200	(2350)	16200	(2350)
BMEP	kPa	(psi)	2144	(311)	1955	(284)	2081	(302)	2003	(290)
Mean Piston Speed	m/s	(f/s)	7.5	(24.6)	8.25	(27.1)	9.0	(29.5)	10.0	(32.8)
Idle Speed	rpm	rpm		50		50		50		50
Crash Reversal Speed, minimum	rpm	rpm		00		00	-	00	-	00
Firing Order - CCW				12-9-4-5-8-1				-12-9-4-5-8-		
Firing Order - CW			1	-6-7-10-3-2-	11-8-5-4-9- '	12	1	-6-7-10-3-2-	11-8-5-4-9- ⁻	12
Combustion Air System										
Flow of air @ 100% load	cmm	(cfm)	320	(11302)	343	(12115)	426	(15046)	457	(16141)
Air Temperature @ Air Cleaner, maximum	°C	(°F)	45	(113)	45	(113)	45	(113)	45	(113)
Air Temperature after Aftercooler, alarm	°C	(°F)	75	(167)	75	(167)	75	(167)	175	(167)
Intake Manifold Pressure @ 100% load	kPa	(psi)	289	(42)	284	(41)	273	(40)	273	(40)
Exhaust Gas System										
Exhaust Gas Flow @ 100% load	cmm	(cfm)	614	(21686)	640	(22605)	798	(28185)	857	(30270)
	°C	(°F)	320	(608)	302	(576)	306	(582)	306	(583)
Exhaust Stack Temperature @ 100% load	°C	(°F)	550	(1022)	550	(1022)	550	(1022)	550	(1022)
Exhaust Manifold Temperature, alarm	°C	(°F)	450	(842)	450	(842)	450	(842)	450	(1022)
Exhaust Stack Temperature, alarm	kPa	(in H₂O)	2.5	(10)	2.5	(10)	2.5	(10)	2.5	(10)
Exhaust System Backpressure, maximum	κια		2.5	(10)	2.5	(10)	2.0	(10)	2.0	(10)
Heat Balance @ 100% Load										
Lube Oil Cooler	kW	(Btu/min.)	341	(19408)	352	(20034)	387	(22076)	424	(24132)
Jacket Water Circuit	kW	(Btu/min.)	670	(38133)	695	(39556)	711	(40467)	770	(43825)
Aftercooler	kW	(Btu/min.)	849	(48321)	936	(53273)	1054	(59987)	1162	(66135)
Total Heat rejected to Raw Water	kW	(Btu/min.)	1860	(105862)	1983	(112863)	2152	(122480)	2356	(134092)
Exhaust Gas ²	kW	(Btu/min.)	2066	(117570)	1992	(113359)	2509	(142780)	2941	(167364)
Radiation	kW	(Btu/min.)	92	(5235)	92	(5235)	102	(5805)	104	(5918)
Fuel System										
Pump Suction Restriction, maximum	kPa	(psi)	-39	(-5.7)	-39	(-5.7)	-39	(-5.7)	-39	(-5.7)
Return Line Backpressure, maximum	kPa	(psi)	350	(51)	350	(51)	350	(51)	350	(51)
Manifold Pressure @ 100% load	kPa	(psi)	430-676	(62.4-98)	430-676	(62.4-98)	430-676	(62.4-98)	430-676	(62.4-98)
Flow Rate, supply	Lpm	(gpm)	33	(8.7)	33	(8.7)	39	(10.3)	43	(11.4)
Flow Rate, return	Lpm	(gpm)	22	(5.8)	22	(5.8)	26	(6.9)	28.8	(7.6)
BSFC (with pumps) ¹	g/kW-hr		198	(.326)	199	(.327)	200	(.329)	207	(.340)
Unit Injector Tip Cooling System ³										
Coolant Temp. Before Engine, nominal	°C	(°F)	50-65	(122-149)	50-65	(122-149)	50-65	(122-149)	50-65	(122-149)
Coolant Temp. After Engine, nominal	°Č	(°F)		(133-160)	1	(133-160)		(133-160)		(133-160)
Heat rejection/Unit injector	kW	(Btu/min.)	1.0	(100-100) (57)	1.0	(100-100) (57)	1.0	(100-100)	1.0	(103-100)
	Lpm	(gpm)	72	(19)	72	(19)	72	(19)	72	(19)
Coolant Flow (SAE 10W oil)	kPa	(gpin) (psi)	260	(38)	260	(38)	260	(38)	260	(38)
Coolant Pressure Low, alarm	ма	(P3)	200	(50)	200	(50)	200	(50)	200	(50)

Engine: 3612 Vee Rating: MCR Fuel: HEAVY

					Eng	ine Spe				
	Ur	nits	7	50	8	25	9	00	10	00
Lubricating Oil System										
Manifold Pressure, minimum	kPa	(psi)	380	(55)	380	(55)	380	(55)	380	(55)
Manifold Pressure, alarm (650-1000 rpm)	kPa	(psi)	320	(46)	320	(46)	320	(46)	320	(46)
Manifold Pressure, alarm (0-650 rpm)	kPa	(psi)	120	(17)	120	(17)	120	(17)	120	(17)
Manifold Pressure, stop (650-1000 rpm)	kPa	(psi)	260	(38)	260	(38)	260	(38)	260	(38)
Manifold Pressure, stop (0-650 rpm)	kPa	(psi)	105	(15)	105	(15)	105	(15)	105	(15)
Manifold Temperature, alarm	°C	(°F)	92	(198)	92	(198)	92	(198)	92	(198)
Manifold Temperature, stop	°C	(°F)	98	(208)	98	(208)	98	(208)	98	(208)
Manifold Temperature, nominal	°C	(°F)	85	(185)	85	(185)	85	(1985)	85	(185)
Prelube Pump Capacity - intermittent	Lpm	(gpm)	76	(20)	76	(20)	76	(20)	76	(20)
Prelube Pump Capacity - continuous	Lpm	(gpm)	23	(6)	23	(6)	23	(6)	23	(6)
Sump Capacity (marine)	Ľ	(gal)	910	(240)	910	(240)	910	(240)	910	(240)
BSOC @ 100% load (nominal)	g/kW-hr	(lb/hp-hr)	0.45	(0.0007)	0.50	(0.0008)	0.50	(0.0008)	0.55	(0.0009)
Cooling Water System - Block Co	olina									
Inlet Temperature, nominal	°C	(°F)	93	(199)	93	(199)	93	(199)	93	(199)
Inlet Temperature, maximum	°C	(°F)	96	(205)	96	(205)	96	(205)	96	(205)
Inlet Temperature, minimum	°C	(°F)	85	(185)	85	(185)	85	(185)	85	(185)
Outlet Temp., before Regulator, maximum	°C	(°F)	99	(210)	99	(210)	99	(210)	99	(210)
Pump Rise (Delta P) @ 90°C (194°)	kPa	(psi)	170	(24.3)	190	(27.1)	240	(34.3)	290	(41.4)
Pump capacity	Lpm	(gpm)	2190	(579)	2338	(6`8)	2630	(695)	2920	(711)
Pump Inlet Pressure, minimum ⁴	kPa	(psi)	30	(4.3)	30	(4.3)	30	(4.3)	30	(4.3)
Outlet Temperature, alarm	°C	(°F)	100	(212)	100	(212)	100	(212)	100	(212)
Outlet Temperature, stop	°C	(°F)	104	(219)	104	(219)	104	(219)	104	(219)
Cooling Water System - AC/OC C	ooling									
Inlet Temperature, nominal	°C	(°F)	32	(90)	32	(90)	32	(90)	32	(90)
Inlet Temperature, maximum	°C	(°F)	38	(100)	38	(100)	38	(100)	38	(100)
Pump Rise (Delta P) @ 32°C (90°F)	kPa	(psi)	170	(24.3)	194	(27.7)	245	(35)	305	(43.6)
Pump capacity	Lpm	(gpm)	1300	(343)	1387	(366)	1560	(412)	1730	(457)
Pump Inlet Pressure, minimum	kPa	(in-Hg)	-5	(-1.48)	-5	(-1.48)	-5	(-1.48)	-5	(-1.48)
Starting Air System										
Air Pressure, nominal ⁵	kPa	(psi)	1225	(175)	1225	(175)	1225	(175)	1225	(175)
Air Pressure, minimum ⁵	kPa	(psi)	620	(90)	620	(90)	620	(90)	620	(90)
Air Pressure, maximum ⁵	kPa	(psi)	1575	(225)	1575	(225)	1575	(225)	1575	(225)
Low Air Pressure, alarm	kPa	(psi)	850	(125)	850	(125)	850	(125)	850	(125)

¹Performance based on SAE J1995 and ISO 3046/1 standard conditions of 100 kPa (29.61 in-Hg) and 25°C (77°F). BSFC values are shown with a Caterpillar tolerance of ± 6 g/kW-hr (.010 lbs/hp-hr). For an ISO fuel consumption, subtract 4 g/kW-hr (.007 lbs/hp-hr) from the values shown. This takes into account the $\pm 5\%$ tolerance allowed by ISO. BSFC values are based on an LHV of 42780 kJ/kg (18390 Btu/lb.)

²Exhaust heat rejection is based on fuel LHV although TMI values are based on fuel HHV. The fuel HHV includes the latent heat of vaporization of water in the exhaust gas which is not recoverable in diesel engine applications.

³Injector tip cooling is required with heavy fuel. A separate external injector tip cooling module is required when heavy fuels above 40 cSt @ 50°C (122°F) are used. The coolant flow is based upon a separate circuit system.

⁴Separate circuit

5Measured at starter inlet

Engine: 3616 Vee Rating: CSR Fuel: HEAVY

			Engine Speed Ratings								
	Ur	nits	7	50	825		900		10	000	
									1		
General Data	bkW	(hhn)	2600	(4020)	2600	(4020)	4400	(5610)	4000	(FCCF)	
Engine Output ¹		(bhp) (in)	3600 280	(4830) (11.0)	3600 280	(4830) (11.0)	4180 280	(5610) (11.0)	4220 280	(5665) (11.0)	
Cylinder Bore Stroke	mm mm	``	300	· · ·	300	()	300	· · ·	300	```	
	L	(in) (in³)	18.5	(11.8) (1127)	18.5	(11.8) (1127)	18.5	(11.8) (1127)	18.5	(11.8) (1127)	
Displacement/Cylinder Compression Ratio	L	(111)		.4:1		2.4:1		.4:1		.4:1	
Firing Pressure, maximum	kPa	(psi)	16200	(2350)	16200	(2350)	16200	(2350)	16200	(2350)	
BMEP	kPa	(psi)	1949	(283)	1772	(257)	1886	(2330)	1713	(2330)	
Mean Piston Speed	m/s	(f/s)	7.5	(24.6)	8.25	(27.1)	9.0	(29.5)	10.0	(32.8)	
Idle Speed	rpm	rpm		50		50		50		50	
Crash Reversal Speed, minimum	rpm	rpm		00		00		00		00	
Firing Order - CCW	ipiii	ipin	-	-3-4-9-10-15	-				-		
Firing Order - CW				4-13-12-11-				4-13-12-11-1			
Combustion Air System									<u> </u>		
Flow of air	cmm	(cfm)	411.5	(14532)	429.3	(15161)	511.0	(18046)	534.1	(18862)	
Air Temperature @ Air Cleaner, maximum	°C	(°F)	45	(113)	45	(113)	45	(113)	45	(113)	
Air Temperature after Aftercooler, alarm	°Č	(°F)	61	(142)	61	(142)	61	(142)	61	(142)	
Intake Manifold Pressure @ 100% load	kPa	(psi)	248	(36.0)	231	(33.5)	223	(32.3)	234	(33.9)	
Exhaust Cas System											
Exhaust Gas System Exhaust Gas Flow @ 100% load	cmm	(cfm)	812.0	(28676)	829.9	(29308)	1001.5	(35368)	1048.6	(37031)	
Exhaust Stack Temperature @ 100% load	°C	(°F)	316	(20070)	304	(579)	312	(594)	313	(595)	
Exhaust Manifold Temperature, alarm	°Č	(°F)	550	(1022)	550	(1022)	550	(1022)	550	(1022)	
Exhaust Stack Temperature, alarm	°Č	(°F)	450	(842)	450	(842)	450	(842)	450	(842)	
Exhaust System Backpressure, maximum	kPa	(in H₂O)	2.5	(10)	2.5	(10)	2.5	(10)	2.5	(10)	
Heat Balance @ 100% Load											
Lube Oil Cooler	kW	(Btu/min.)	415	(23620)	426	(24246)	472	(26864)	491	(27945)	
Jacket Water Circuit	kW	(Btu/min.)	895	(50939)	970	(55208)	1054	(59989)	1125	(64030)	
Aftercooler	kW	(Btu/min.)	1069	(60834)	1194	(67947)	1358	(77280)	1480	(84221)	
Total Heat rejected to Raw Water	kW	(Btu/min.)	2379	(135393)	2590	(147401)	2884	(164133)	3096	(176196)	
Exhaust Gas ²	kW	(Btu/min.)	2262	(128724)	2308	(131342)	2584	(147048)	2890	(164462)	
Radiation	kW	(Btu/min.)	101	(5748)	101	(5748)	113	(6431)	114	(6487)	
Fuel System											
Pump Suction Restriction, maximum	kPa	(psi)	-39	(-5.7)	-39	(-5.7)	-39	(-5.7)	-39	(-5.7)	
Return Line Backpressure, maximum	kPa	(psi)	350	(51)	350	(51)	350	(51)	350	(51)	
Manifold Pressure @ 100% load	kPa	(psi)	430-676	(62.4-98)	430-676		430-676	(62.4-98)	430-676	(62.4-98)	
Flow Rate, supply	Lpm	(gpm)	40	(10.6)	41	(10.8)	47.5	(12.5)	49	(12.9)	
Flow Rate, return	Lpm	(gpm)	26.8	(7.1)	27.6	(7.3)	31.8	(8.4)	32.7	(8.6)	
BSFC (with pumps) ¹	g/kW-hr	(lb/hp-hr)	195.0	(.321)	201.0	(.330)	196.5	(.323)	205.8	(.338)	
Unit Injector Tip Cooling System ³											
Coolant Temp. Before Engine, nominal	°C	(°F)		(122-149)	50-65	(122-149)	50-65	(122-149)		(122-149)	
Coolant Temp. After Engine, nominal	°C	(°F)		(133-160)	56-71	(133-160)	56-71	(133-160)	56-71	(133-160)	
Heat rejection/Unit injector	kW	(Btu/min.)	1.0	(57)	1.0	(57)	1.0	(57)	1.0	(57)	
Coolant Flow (SAE 10W oil)	Lpm	(gpm)	96	(25.4)	96	(25.4)	96	(25.4)	96	(25.4)	
Coolant Pressure Low, alarm	kPa	(psi)	260	(38)	260	(38)	260	(38)	260	(38)	
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Engine: 3616 Vee Rating: CSR Fuel: HEAVY

	Ur	nits	7	50		ine Spe 25	ed Rati 9	1000		
Lubricating Oil System										
Manifold Pressure, minimum	kPa	(psi)	380	(55)	380	(55)	380	(55)	380	(55)
Manifold Pressure, alarm (650-1000 rpm)	kPa	(psi) (psi)	320	(46)	320	(33)	320	(33)	320	(33)
Manifold Pressure, alarm (050-1000 rpm)	kPa	(psi) (psi)	120	(40)	120	(40)	120	(40)	120	(40)
Manifold Pressure, stop (650-1000 rpm)	kPa	(psi) (psi)	260	(38)	260	(38)	260	(38)	260	(17)
Manifold Pressure, stop (050-1000 fpm) Manifold Pressure, stop (0-650 rpm)	kPa	(psi) (psi)	105	(38)	105	(38)	105	(38)	105	(15)
Manifold Temperature, alarm	°C	(°F)	92	(198)	92	(13)	92	(13)	92	(198)
	°C	(°F)	92	(198)	92	(198)	92	(198)	92	(198)
Manifold Temperature, stop	℃ ℃	(°F) (°F)	98 85	()	98 85	(208) (185)	98 85	(208)	85	(208)
Manifold Temperature, nominal	-	()		(185)		()		()		()
Prelube Pump Capacity - intermittent	Lpm	(gpm)	76	(20)	76	(20)	76	(20)	76	(20)
Prelube Pump Capacity - continuous	Lpm	(gpm)	23	(6)	23	(6)	23	(6)	23	(6)
Sump Capacity (marine)	L	(gal)	1060	(280)	1060	(280)	1060	(280)	1060	(280)
BSOC @ 100% load (nominal)	g/kW-hr	(lb/hp-hr)	0.45	(0.0007)	0.50	(0.0008)	0.50	(0.0008)	0.55	(0.0009)
Cooling Water System - Block Co	olina									
Inlet Temperature, nominal	°C	(°F)	93	(199)	93	(199)	93	(199)	93	(199)
Inlet Temperature, maximum	°Č	(°F)	96	(205)	96	(205)	96	(205)	96	(205)
Inlet Temperature, minimum	°Č	(°F)	85	(185)	85	(185)	85	(185)	85	(185)
Outlet Temp., before Regulator, maximum	°Č	(°F)	99	(210)	99	(210)	99	(210)	99	(210)
Pump Rise (Delta P) @ 90°C (194°)	kPa	(psi)	170	(24.3)	190	(27.1)	240	(34.3)	290	(41.4)
Pump capacity	Lpm	(gpm)	2190	(579)	2338	(6`8)	2630	(695)	2920	(711)
Pump Inlet Pressure, minimum ⁴	kPa	(psi)	30	(4.3)	30	(4.3)	30	(4.3)	30	(4.3)
Outlet Temperature, alarm	°C	(°F)	98	(208)	98	(208)	98	(208)	98	(208)
Outlet Temperature, stop	°Č	(°F)	104	(200)	104	(200)	104	(200)	104	(219)
		(')		(210)		(210)		(210)		(210)
Cooling Water System - AC/OC Co										
Inlet Temperature, nominal	°C	(°F)	32	(90)	32	(90)	32	(90)	32	(90)
Inlet Temperature, maximum	°C	(°F)	38	(100)	38	(100)	38	(100)	38	(100)
Pump Rise (Delta P) @ 32°C (90°F)	kPa	(psi)	170	(24.3)	194	(27.7)	245	(35)	305	(43.6)
Pump capacity	Lpm	(gpm)	1300	(343)	1387	(366)	1560	(412)	1730	(457)
Pump Inlet Pressure, minimum	kPa	(in-Hg)	-5	(-1.48)	-5	(-1.48)	-5	(-1.48)	-5	(-1.48)
Starting Air System			-							
Air Pressure, nominal ⁵	kPa	(psi)	1225	(175)	1225	(175)	1225	(175)	1225	(175)
Air Pressure, minimum ⁵	kPa	(psi)	620	(90)	620	(90)	620	(90)	620	(90)
Air Pressure, maximum ⁵	kPa	(psi)	1575	(225)	1575	(225)	1575	(225)	1575	(225)
Low Air Pressure, alarm	kPa	(psi)	850	(125)	850	(125)	850	(125)	850	(125)
	Nια	(101)	000	(120)	000	(120)	000	(120)	000	(120)

¹Performance based on SAE J1995 and ISO 3046/1 standard conditions of 100 kPa (29.61 in-Hg) and 25°C (77°F). BSFC values are shown with a Caterpillar tolerance of ± 6 g/kW-hr (.010 lbs/hp-hr). For an ISO fuel consumption, subtract 4 g/kW-hr (.007 lbs/hp-hr) from the values shown. This takes into account the $\pm 5\%$ tolerance allowed by ISO. BSFC values are based on an LHV of 42780 kJ/kg (18390 Btu/lb.)

²Exhaust heat rejection is based on fuel LHV although TMI values are based on fuel HHV. The fuel HHV includes the latent heat of vaporization of water in the exhaust gas which is not recoverable in diesel engine applications.

³Injector tip cooling is required with heavy fuel. A separate external injector tip cooling module is required when heavy fuels above 40 cSt @ 50°C (122°F) are used. The coolant flow is based upon a separate circuit system.

⁴Separate circuit

5Measured at starter inlet

 ^6All 3616 engines come equipped with a High Performance Aftercooler (HPAC) to reduce the air inlet manifold temperature.

Engine: 3616 Vee Rating: MCR Fuel: HEAVY

				Engine Speed Ratings						
	Units		750		8	825		900		00
General Data										
Engine Output ¹	bkW	(bhp)	3960	(5315)	3960	(5315)	4600	(6175)	4640	(6230)
Cylinder Bore	mm	(in)	280	(11.0)	280	(11.0)	280	(11.0)	280	(11.0)
Stroke	mm	(in)	300	(11.8)	300	(11.8)	300	(11.8)	300	(11.8)
Displacement/Cylinder	L	(in ³)	18.5	(1127)	18.5	(1127)	18.5	(1127)	18.5	(1127)
Compression Ratio		()		.4:1		.4:1		.4:1		.4:1
Firing Pressure, maximum	kPa	(psi)	16200	(2350)	16200	(2350)	16200	(2350)	16200	(2350)
BMEP	kPa	(psi)	2144	(311)	1949	(283)	2076	(301)	1884	(273)
Mean Piston Speed	m/s	(f/s)	7.5	(24.6)	8.25	(27.1)	9.0	(29.5)	10.0	(32.8)
Idle Speed	rpm	rpm	3	50	3	50	3	50	3	50
Crash Reversal Speed, minimum	rpm	rpm	3	00	3	00	3	00	3	00
Firing Order - CCW			1-2-5-6	-3-4-9-10-15	5-16-11-12-1	13-14-7-8	1-2-5-6-	3-4-9-10-15	-16-11-12-1	3-14-7-8
Firing Order - CW			1-8-7-1	4-13-12-11-	16-15-10-9- '	4-3-6-5-2	1-8-7-14	4-13-12-11-1	6-15-10-9-4 	4-3-6-5-2
Combustion Air System										
Flow of air @ 100% load	cmm	(cfm)	437.7	(15457)	454.5	(16051)	538.2	(19006)	556.0	(19635)
Air Temperature @ Air Cleaner, maximum	°C	(°F)	45	(113)	45	(113)	45	(113)	45	(113)
Air Temperature after Aftercooler, alarm	°C	(°F)	61	(142)	61	(142)	61	(142)	61	(142)
Intake Manifold Pressure @ 100% load	kPa	(psi)	272	(39.5)	255	(37.0)	243	(35.2)	251	(36.4)
Exhaust Gas System										
Exhaust Gas Flow @ 100% load	cmm	(cfm)	872.5	(30812)	892.3	(31511)	1071.1	(37826)	1112.1	(39273)
Exhaust Stack Temperature @ 100% load	°C	(°F)	322	(612)	313	(595)	321	(610)	324	(615)
Exhaust Manifold Temperature, alarm	°C	(°F)	550	(1022)	550	(1022)	550	(1022)	550	(1022)
Exhaust Stack Temperature, alarm	°C	(°F)	450	(842)	450	(842)	450	(842)	450	(842)
Exhaust System Backpressure, maximum	kPa	(in H ₂ O)	2.5	(10)	2.5	(10)	2.5	(10)	2.5	(10)
Heat Balance @ 100% Load										
Lube Oil Cooler	kW	(Btu/min.)	457	(26010)	467	(26580)	515	(29311)	534	(30393)
Jacket Water Circuit	kW	(Btu/min.)	941	(53557)	993	(56517)	1083	(63639)	1235	(70290)
Aftercooler	kW	(Btu/min.)	1260	(71703)	1370	(77963)	1430	(81377)	1540	(87637)
Total Heat rejected to Raw Water	kW	(Btu/min.)	2658	(151270)	2830	(161060)	3028	(174327)	3309	(188320)
Exhaust Gas ²	kW	(Btu/min.)	2454	(139650)	2513	· /	2993	(170323)	3173	(180566)
Radiation	kW	(Btu/min.)	109	(6203)	109	(6203)	120	(6829)	121	(6886)
Fuel System	. 5	<i>(</i>))						(= -)		
Pump Suction Restriction, maximum	kPa	(psi)	-39	(-5.7)	-39	(-5.7)	-39	(-5.7)	-39	(-5.7)
Return Line Backpressure, maximum	kPa	(psi)	350	(51)	350	(51)	350	(51)	350	(51)
Manifold Pressure @ 100% load	kPa	(psi)	430-676	(62.4-98)	430-676	,	430-676	(62.4-98)	430-676	(62.4-98)
Flow Rate, supply	Lpm	(gpm)	44	(11.6)	44	(11.6)	52	(13.7)	54	(14.2)
Flow Rate, return	Lpm g/kW/br	(gpm) (lb/bp.br)	29.5	(7.8)	29.3	(7.7)	34.8	(9.2)	36.2	(9.6)
BSFC (with pumps) ¹	g/kW-hr	(lb/hp-hr)	195.1	(.321)	200.0	(.329)	196.5	(.323)	203.9	(.335)
Unit Injector Tip Cooling System ³	°C	(°F)		(122-149)		(122-149)		(122-149)		(122-149)
Coolant Temp. Before Engine, nominal	°C	(°F)		(133-160)	56-71	(133-160)	56-71	(133-160)	56-71	(133-160)
Coolant Temp. After Engine, nominal	kW	(Btu/min.)	1.0	(57)	1.0	(57)	1.0	(57)	1.0	(57)
Heat rejection/Unit injector	Lpm	(gpm)	96	(25.4)	96	(25.4)	96	(25.4)	96	(25.4)
Coolant Flow (SAE 10W oil)	kPa	(psi)	260	(38)	260	(38)	260	(38)	260	(38)
Coolant Pressure Low, alarm										

Engine: 3616 Vee Rating: MCR Fuel: HEAVY

					Eng	ine Spe	ed Rati	ings		
	Ur	its	7	50	82	25	9	00	10	00
Lubricating Oil System										
Manifold Pressure, minimum	kPa	(psi)	380	(55)	380	(55)	380	(55)	380	(55)
Manifold Pressure, alarm (650-1000 rpm)	kPa	(psi)	320	(46)	320	(46)	320	(46)	320	(46)
Manifold Pressure, alarm (0-650 rpm)	kPa	(psi)	120	(17)	120	(17)	120	(17)	120	(17)
Manifold Pressure, stop (650-1000 rpm)	kPa	(psi)	260	(38)	260	(38)	260	(38)	260	(38)
Manifold Pressure, stop (0-650 rpm)	kPa	(psi)	105	(15)	105	(15)	105	(15)	105	(15)
Manifold Temperature, alarm	°C	(°F)	92	(198)	92	(198)	92	(198)	92	(198)
Manifold Temperature, stop	°C	(°F)	98	(208)	98	(208)	98	(208)	98	(208)
Manifold Temperature, nominal	°C	(°F)	85	(185)	85	(185)	85	(1985)	85	(185)
Prelube Pump Capacity - intermittent	Lpm	(gpm)	76	(20)	76	(20)	76	(20)	76	(20)
Prelube Pump Capacity - continuous	Lpm	(gpm)	23	(6)	23	(6)	23	(6)	23	(6)
Sump Capacity (marine)	Ľ	(gal)	1060	(280)	1060	(280)	1060	(280)	1060	(280)
BSOC @ 100% load (nominal)	g/kW-hr	(lb/hp-hr)	0.45	(0.0007)	0.50	(0.0008)	0.50	(0.0008)	0.55	(0.0009)
Cooling Water System - Block Co	olina									
Inlet Temperature, nominal	°C	(°F)	93	(199)	93	(199)	93	(199)	93	(199)
Inlet Temperature, maximum	°C	(°F)	96	(205)	96	(205)	96	(205)	96	(205)
Inlet Temperature, minimum	°C	(°F)	85	(185)	85	(185)	85	(185)	85	(185)
Outlet Temp., before Regulator, maximum	°C	(°F)	99	(210)	99	(210)	99	(210)	99	(210)
Pump Rise (Delta P) @ 90°C (194°)	kPa	(psi)	170	(24.3)	190	(27.1)	240	(34.3)	290	(41.4)
Pump capacity	Lpm	(gpm)	2190	(579)	2338	(6`8)	2630	(695)	2920	(711)
Pump Inlet Pressure, minimum ⁴	kPa	(psi)	30	(4.3)	30	(4.3)	30	(4.3)	30	(4.3)
Outlet Temperature, alarm	°C	(°F)	100	(212)	100	(212)	100	(212)	100	(212)
Outlet Temperature, stop	°C	(°F)	104	(219)	104	(219)	104	(219)	104	(219)
Cooling Water System - AC/OC C	ooling									
Inlet Temperature, nominal	°C	(°F)	32	(90)	32	(90)	32	(90)	32	(90)
Inlet Temperature, maximum	°C	(°F)	38	(100)	38	(100)	38	(100)	38	(100)
Pump Rise (Delta P) @ 32°C (90°F)	kPa	(psi)	170	(24.3)	194	(27.7)	245	(35)	305	(43.6)
Pump capacity	Lpm	(gpm)	1300	(343)	1387	(366)	1560	(412)	1730	(457)
Pump Inlet Pressure, minimum	kPa	(in-Hg)	-5	(-1.48)	-5	(-1.48)	-5	(-1.48)	-5	(-1.48)
Starting Air System										
Air Pressure, nominal ⁵	kPa	(psi)	1225	(175)	1225	(175)	1225	(175)	1225	(175)
Air Pressure, minimum ⁵	kPa	(psi)	620	(90)	620	(90)	620	(90)	620	(90)
Air Pressure, maximum ⁵	kPa	(psi)	1575	(225)	1575	(225)	1575	(225)	1575	(225)
Low Air Pressure, alarm	kPa	(psi)	850	(125)	850	(125)	850	(125)	850	(125)

¹Performance based on SAE J1995 and ISO 3046/1 standard conditions of 100 kPa (29.61 in-Hg) and 25°C (77°F). BSFC values are shown with a Caterpillar tolerance of ± 6 g/kW-hr (.010 lbs/hp-hr). For an ISO fuel consumption, subtract 4 g/kW-hr (.007 lbs/hp-hr) from the values shown. This takes into account the $\pm 5\%$ tolerance allowed by ISO. BSFC values are based on an LHV of 42780 kJ/kg (18390 Btu/lb.)

²Exhaust heat rejection is based on fuel LHV although TMI values are based on fuel HHV. The fuel HHV includes the latent heat of vaporization of water in the exhaust gas which is not recoverable in diesel engine applications.

³Injector tip cooling is required with heavy fuel. A separate external injector tip cooling module is required when heavy fuels above 40 cSt @ 50°C (122°F) are used. The coolant flow is based upon a separate circuit system.

⁴Separate circuit

5Measured at starter inlet

 ^6All 3616 engines come equipped with a High Performance Aftercooler (HPAC) to reduce the air inlet manifold temperature.

Engine: 3616 Vee Rating: CSR & MCR** Fuel: HEAVY

	Ur	nits		jine Spe (CSR)	ed Ratings 1000 (MCR)	
General Data						
Engine Output ¹	bkW	(bhp)	4480	(6015)	4920	(6600)
Cylinder Bore	mm	(in)	280	(11.0)	280	(11.0)
Stroke	mm	``	300	. ,	200	
	L	(in) (in ³)	18.5	(11.8)	18.5	(11.8)
Displacement/Cylinder	L	(in ³)	10.5	(1127) 12.4:1	12.4:1	(1127)
Compression Ratio	kPa	(noi)	16200	(2350)	12.4.1	(2250)
Firing Pressure, maximum		(psi) (psi)	18200	· · ·	1998	(2350)
BMEP Maan Distan Shood	kPa m/a	(psi)		(264)		(290)
Mean Piston Speed	m/s	(f/s)	10.0	(32.8)	10.0	(32.8)
Idle Speed	rpm	rpm		50		50
Crash Reversal Speed, minimum	rpm	rpm)) 16 11 12 1	-	00
Firing Order - CCW				-16-11-12-1		
Firing Order - CW		1-8-7-14	-13-12-11-1	6-15-10-9-4	-3-6-5-2	
Combustion Air System		(-()		(40450)		(40440)
Flow of air @ 100% load	cmm	(cfm)	514.2	(18159)	541.4	(19119)
Air Temperature @ Air Cleaner, maximum	°C	(°F)	45	(113)	45	(113)
Air Temperature after Aftercooler, alarm	°C	(°F)	75	(167)	75	(167)
Intake Manifold Pressure @ 100% load	kPa	(psi)	236	(34.2)	257	(37.3)
Exhaust Gas System						
Exhaust Gas Flow @ 100% load	cmm	(cfm)	1057.8	(37356)	1139.1	(40227)
Exhaust Stack Temperature @ 100% load	°C	(°F)	341	(646)	355	(671)
Exhaust Manifold Temperature, alarm	°C	(°F)	550	(1022)	550	(1022)
Exhaust Stack Temperature, alarm	°C	(°F)	450	(842)	450	(842)
Exhaust System Backpressure, maximum	kPa	(in H ₂ O)	2.5	(10)	2.5	(10)
Heat Balance @ 100% Load						
Lube Oil Cooler	kW	(Btu/min.)	517	(29425)	559	(31816)
Jacket Water Circuit	kW	(Btu/min.)	1293	(73591)	1264	(71941)
Aftercooler	kW	(Btu/min.)	1387	(78930)	1460	(83084)
Total Heat rejected to Raw Water	kW	(Btu/min.)	3197	(181946)	3283	(186841)
Exhaust Gas ²	kW	(Btu/min.)	2785	(158486)	3336	(189842)
Radiation	kW	(Btu/min.)	116	(6601)	125	(7113)
Fuel System						
Pump Suction Restriction, maximum	kPa	(psi)	-39	(-5.7)	-39	(-5.7)
Return Line Backpressure, maximum	kPa	(psi)	350	(51)	350	(51)
Manifold Pressure @ 100% load	kPa	(psi)	430-676	(62.4-98)	430-676	(62.4-98)
Flow Rate, supply	Lpm	(gpm)	52	(13.7)	56	(14.8)
Flow Rate, return	Lpm	(gpm)	34.8	(9.2)	37.4	(9.9)
BSFC (with pumps) ¹	g/kW-hr	(lb/hp-hr)	198.7	(.327)	199.5	(.328)
Unit Injector Tip Cooling System ³	°C	(°F)	50-65	(122-149)	50-65	(122-149)
Coolant Temp. Before Engine, nominal	°C	(°F)	56-71	(133-160)	56-71	(133-160)
Coolant Temp. After Engine, nominal	kW	(Btu/min.)	1.0	(57)	1.0	(57)
Heat rejection/Unit injector	Lpm	(gpm)	96	(25.4)	96	(25.4)
Coolant Flow (SAE 10W oil)	kPa	(psi)	260	(38)	260	(38)
Coolant Pressure Low, alarm						
·						

Engine: 3616 Vee Rating: CSR & MCR** Fuel: HEAVY

	Ur	nits		ine Spe (CSR)	ed Rati 1000 (
Lubricating Oil System						
Manifold Pressure, minimum	kPa	(psi)	380	(55)	380	(55)
Manifold Pressure, alarm (650-1000 rpm)	kPa	(psi)	320	(46)	320	(46)
Manifold Pressure, alarm (0-650 rpm)	kPa	(psi)	120	(17)	120	(40)
Manifold Pressure, stop (650-1000 rpm)	kPa	(psi)	260	(38)	260	(38)
Manifold Pressure, stop (0-650 rpm)	kPa	(psi)	105	(15)	105	(15)
Manifold Temperature, alarm	°C	(°F)	92	(198)	92	(198)
Manifold Temperature, stop	°C	(°F)	98	(208)	98	(208)
Manifold Temperature, nominal	о С	(°F)	85	(185)	85	(185)
Prelube Pump Capacity - intermittent	Lpm	(gpm)	76	(103)	76	(103)
Prelube Pump Capacity - Internitient Prelube Pump Capacity - continuous	•	(gpm)	23	(20)	23	(20)
	Lpm I	(gal)	1060	(280)	1060	(280)
Sump Capacity (marine) BSOC @ 100% load (nominal)	∟ g/kW-hr	,	0.55	(0.0009)	0.55	(0.0009)
BSOC @ 100% load (nominal)	g/kvv-ni	(in-qri\ai)	0.00	(0.0009)	0.55	(0.0009)
Cooling Water System - Block Co	olina					
Inlet Temperature, nominal	°C	(°F)	93	(199)	93	(199)
Inlet Temperature, maximum	°Č	(°F)	96	(205)	96	(205)
Inlet Temperature, minimum	°Č	(°F)	85	(185)	85	(185)
Outlet Temp., before Regulator, maximum	°Č	(°F)	99	(210)	99	(210)
Pump Rise (Delta P) @ 90°C (194°)	kPa	(psi)	290	(41.4)	290	(41.4)
Pump capacity	Lpm	(gpm)	2920	(771)	2920	(771)
Pump Inlet Pressure, minimum ⁴	kPa	(psi)	30	(4.3)	30	(4.3)
Outlet Temperature, alarm	°C	(°F)	100	(212)	100	(212)
Outlet Temperature, stop	°Č	(°F)	104	(219)	104	(219)
		(•)		(=:•)		(= • • •)
Cooling Water System - AC/OC Co						
Inlet Temperature, nominal	°C	(°F)	32	(90)	32	(90)
Inlet Temperature, maximum	°C	(°F)	38	(100)	38	(100)
Pump Rise (Delta P) @ 32°C (90°F)	kPa	(psi)	305	(43.6)	305	(43.6)
Pump capacity	Lpm	(gpm)	1730	(457)	1730	(457)
Pump Inlet Pressure, minimum	kPa	(in-Hg)	-5	(-1.48)	-5	(-1.48)
Starting Air System						
Air Pressure, nominal ⁵	kPa	(psi)	1225	(175)	1225	(175)
Air Pressure, minimum ⁵	kPa	(psi)	620	(90)	620	(90)
Air Pressure, maximum ⁵	kPa	(psi)	1575	(225)	1575	(225)
Low Air Pressure, alarm	kPa	(psi)	850	(125)	850	(125)
,,, _,	u	(20)		(120)		(120)

¹Performance based on SAE J1995 and ISO 3046/1 standard conditions of 100 kPa (29.61 in-Hg) and 25°C (77°F). BSFC values are shown with a Caterpillar tolerance of ± 6 g/kW-hr (.010 lbs/hp-hr). For an ISO fuel consumption, subtract 4 g/kW-hr (.007 lbs/hp-hr) from the values shown. This takes into account the $\pm 5\%$ tolerance allowed by ISO. BSFC values have been corrected to an LHV of 42780 kJ/kg (18390 Btu/lb.)

²Exhaust heat rejection is based on fuel LHV although TMI values are based on fuel HHV. The fuel HHV includes the latent heat of vaporization of water in the exhaust gas which is not recoverable in diesel engine applications.

³Injector tip cooling is not required with MDO fuel. A separate external injector tip cooling module is required when heavy fuels above 40 cSt @ 50°C (122°F) are used. The coolant flow is based upon a separate circuit system.

⁴Separate circuit

⁵Measured at starter inlet

⁶All 3616 engines come equipped with a High Performance (HPAC) to reduce the air inlet manifold temperature.

**Always requires CP propeller. See guide section on Engine Performance.

Noise Sound Waves — Behavior and Measurement

As sound waves radiate their strength diminishes. As distance traveled doubles, the wave amplitude is reduced by one-half. This rule applies if the first measuring point is at least two or three times the largest dimension of the noise source, usually about three feet.

Distance	Sound Strength
X	100%
2X	50%
4X	25%

Sound waves impinging on a microphone produce voltages proportional to sound pressures. The signals measure amplitude or strength of the *sound pressure* waves. Amplitude and frequency are the only sound properties measurable using ordinary techniques.

The extensive audible range of sound complicates noise ratings. The human ear hears pressure levels 100,000 times stronger than the lowest detectable level without damage. Noise measuring instruments have extraordinary range and are scaled in decibels (dB).

Sound Terms

Sound strength, or sound pressure level (SPL), is rated in the logarithmic decibel scale. The scale allows rating over the entire sound pressure range of interest with two to three digit numbers (e.g., 90 dB or 100 dB). For illustration, 80 dB is a sound pressure of only 0.00003 psi as shown in Figure 38.

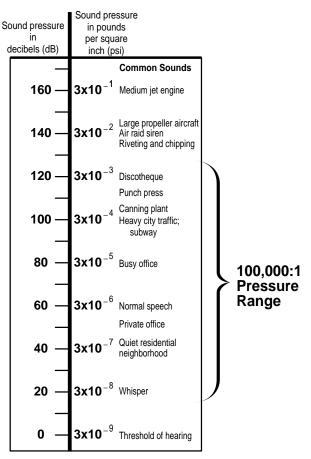


Figure 1

The system provides a meaningful human reference as the average ear first detects noise at 0 dB.

Humans can comfortably tolerate sound levels of 80 dB (10,000 times the sound pressure at 0 dB). Between 80 dB and 90 dB they show some intolerance to the noise, and above 90 dB the level becomes intense.

Sound pressure levels of common exposures to noise are shown in Figure 1.

Because of the logarithmic nature, differences in two decibel ratings indicate the wave strength ratio between the two measured levels. The following relations are noted from the scale.

Difference In Two Signal Levels In Decibels	Pressure Level Ratio
1	1.12 to 1
3	1.41 to 1
6	2.00 to 1
10	3.1 to 1
12*	4.00 to 1
20	10.00 to 1
40	100.00 to 1

*See example in Figure 2.

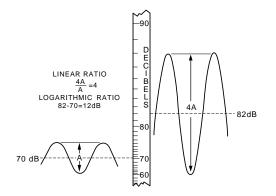


Figure 2

Loudness

The human ear does not use sound pressure decibels to judge loudness. Rating noise loudness is a complex operation because human hearing is also frequency sensitive.

Sounds with frequencies in the 5,000-10,000 Hz range are the easiest to hear; sounds with very low frequencies are the hardest. Hearing loss from exposure to noise is similarly frequency sensitive.

An example of the frequency selectivity of the human ear is shown in Figure 3.

It considers three single-frequency sounds at 50 Hz, 500 Hz, and 5000 Hz. When their strength is adjusted until they sound equally loud, the 50 Hz sound must be 19 dB stronger than the 5000 Hz sound and 8 dB stronger than the 500 Hz sound.

Sounds Of Equal Loudness

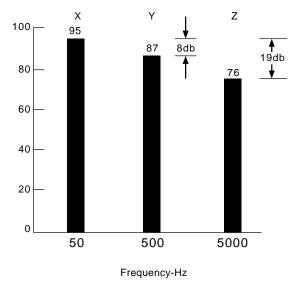


Figure 3

A-Weighted, dB(A) Measurements

Loudness can be measured by filtering the microphone signal to reduce the strength of the low frequency signals and give more weight to frequencies in the 5,000-10,000 Hz range. (These are the frequencies to which the ear is most sensitive). This is done with a standardized (international) "A" filter network to make adjustments throughout the frequency range according to Figure 4. The result is a total decibel rating with a correction approximating the ear's sensitivity. The measurements are A-scale, A-weighted or dB(A) levels.

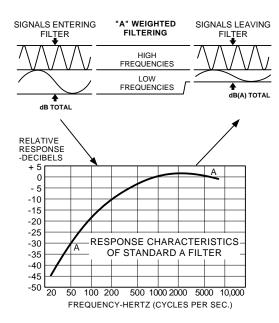


Figure 4

The previously discussed equal loudness sounds have the following dB and dB(A) ratings:

	Frequency	dB	dB(A)
(X)	50 Hz	95	65
(Y)	500 Hz	87	84
(Z)	5000 Hz	76	76

Note the A-weighted ratings are overcorrected for sound X, while slight or no corrections were made in Y and Z.

Since differences in sound pressure levels are small for noises of practical interest, the dB(A) scale is widely used throughout the world.

Octave Band Levels

More detail is required of the frequency distribution of a noise than provided by a A-weighted measurement. Measurements are made with filters subdividing sounds over the entire audible range into standardized frequency bands, permitting the pressure levels of only the sound within each subdivision to be measured. Each filter spans an octave; that is, the upper frequency limit is twice the lower limit as shown in Figure 5. Sound levels in each octave are measured in decibels and are referred to as octave band levels.

STANDARD OCTAVE BANDS ANSI STD.S1.11 IEC 225

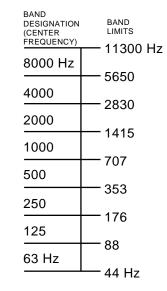


Figure 5

Loudness Calculations

Loudness can be calculated from octave band data by a number of methods. The most popular in the United States was developed by S.S. Stevens at Harvard University and is documented in ANSI Standard S3.4 and in ISO R532, Method A.

The method uses the unit SONE calculated by adjusting each octave band level according to human ear sensitivity in that band and then adding the effect of all of the bands. Once a sones value is obtained, loudness comparisons with other noises can be made linearly.

A noise judged to be twice as loud as another will probably have a sones rating twice that of the other noise.

Sones-Loudness Comparison				
Sones	Loudness Category			
Below 30	Very Quiet			
30-40	Quiet			
40-45	Medium Quiet			
45-50	Medium Loud			
50-60	Loud			
Above 60	Very Loud			

Sones and dB(A) are both loudness ratings, and care must be used to convert from one to the other. When one is plotted against the other for actual noises, their relationship is evident. However, the scatter on the plot in Figure 6 is so great that it is not practical to calculate one from the other. If this conversion must be used, errors of $\pm 10\%$ sones or ± 1.5 dB(A) must be accepted.

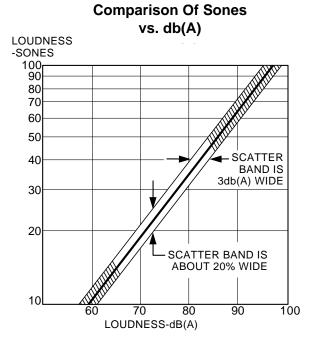


Figure 6

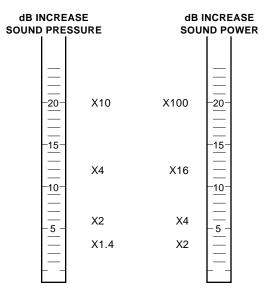
Sound Power

When combining the effect of several noise sources at a given distance from machinery, sound power being radiated is of more concern than sound pressure at that distance. Confusion arises as a decibel scale is also used to rate sound power. With sound power, 80 dB expresses an acoustic radiation of 0.0003 watts. In this scale, a difference of 3 dB is a ratio of 2:1; 10 dB a ratio of 10:1.

The chart in Figure 7 illustrates differences in decibels and ratios in sound pressure and power. Sound power in decibels is a measure of the total sound radiation from a unit, while sound pressure, also in decibels, is the strength of a sound wave after it travels a specified distance from the unit.

The two decibel scales are related despite the discussed differences. The change in one will produce the same numerical change in the other.

For example: If the sound power of a engine was increased by 10 dB, the sound pressure of that noise at any given point would also increase 10 dB.





Noise Addition

When standing by an engine, the noise heard from other engines operating in the same area will depend on the spacing of the engines and where the person is in relation to the spacing. Example: At a point equidistant among four identical engines with one operating at a measured 80 dB(A) at the reference point, what will the measurement be when a second engine is running?

As doubling sound pressure increases the decibel level by 6 dB, a meter will read 83 dB(A) after the second engine is started. The second machine doubles sound power, not sound pressure. Noise addition is made on the basis of sound power.

Starting the second pair of engines would double the sound power again and the level would rise another 3 dB to 86 dB(A). The sound pressure is now twice that of a single engine.

A chart showing the combined effect of up to ten equal sound sources is shown in Figure 8. Note that loudness is changed less than sound pressure as additional units are considered. Two sources are 20% and four sources are 40% louder than a single source when considered in sones.

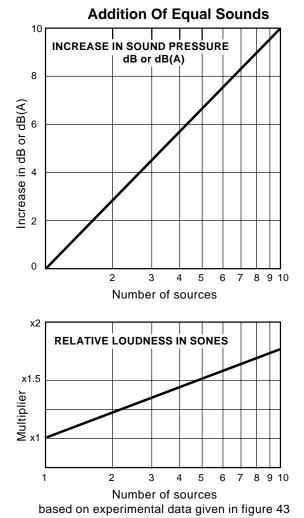
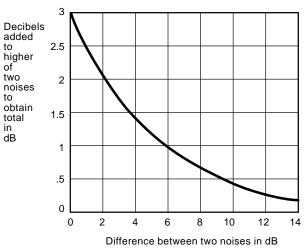


Figure 8

The example selected is easy to visualize. However, it is no more difficult when considering engines with different sound power levels or if the measurement point is not an equal distance from all machines. In such cases, the chart of Figure 9 can be used.



Addition of Unequal Sounds

Figure 9

Figure 9 shows the versatility of the decibel system. Although calculations are made on the basis of sound power, the system uses measured or calculated sound pressures. Use the difference in the pressure levels of two sounds to find how their combined level exceeds the higher of the two. First adjust the levels for the distances from the source to the spot where the noises are being added, as explained on page 46. To add a third level, use the same process to combine it with the total of the first two. Figure 9 can be used to check the data in Figure 8.

Noise Exposure

Exposure to excessive noise causes permanent hearing damage and adversely affects working efficiency and comfort. Recognizing this, the U.S. Government created the Occupational Safety and Health Act (OSHA) which established limits for industrial environments.

When an individual's daily noise exposure, designated D(8), is composed of two or more periods of noise at different levels, the combined effect is calculated by: D(8) = (C1/T1) + (C2/T2) + ... +(Cn/Tn). Cn is the duration of exposure at a specified sound level and Tn is the total time of exposure permitted at a specified sound level as shown in Figure 10. The noise exposure is acceptable when equal to or less than 1.

Duration of Daily Exposure Hours	Allowable level dB(A)
8	90
6	92
4	95
3	97
2	100
1 1/2	102
1	105
1/2	110
1/4 or less	115

Figure 10

Noise Control

Noise can be either airborne or structureborne transmitted. Structureborne noise is vibration transmitted through a structure, typically that supporting the engine. Noise control methods are different for the two sources.

Mechanical Noise Control

Structureborne noise can be controlled by isolating the engine from the supporting structure using Caterpillar's resilient mounts for propulsion engines and spring isolators for ship set generator engines. See the Mounting section of this guide for details. Airborne noise can be controlled through baffles, sound enclosures, absorption materials, or any combination of the above methods. An approximate guide comparing various isolation methods is illustrated in Figure 11.

Free-field mechanical airborne noise plots for various 3600 Engines and ratings are plotted on pages 51 through 54. The top curve indicates sound *power* level in dB. The three lower curves are the sound *pressure* levels in *dB* at distances of 1, 7, and 15 meters (arranged top to bottom). The *dB* levels are plotted at octave band center frequencies of 63, 125, 250, 500, 1000, 2000, 4000, and 8000 Hz. Below the charts the number in parentheses is the overall dB(A) level at the indicated distance. The abbreviation SP stands for Sound Power.

The mechanical noise plots are valid for all power settings at a given engine speed.

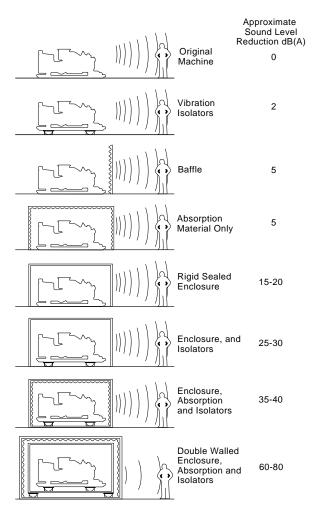
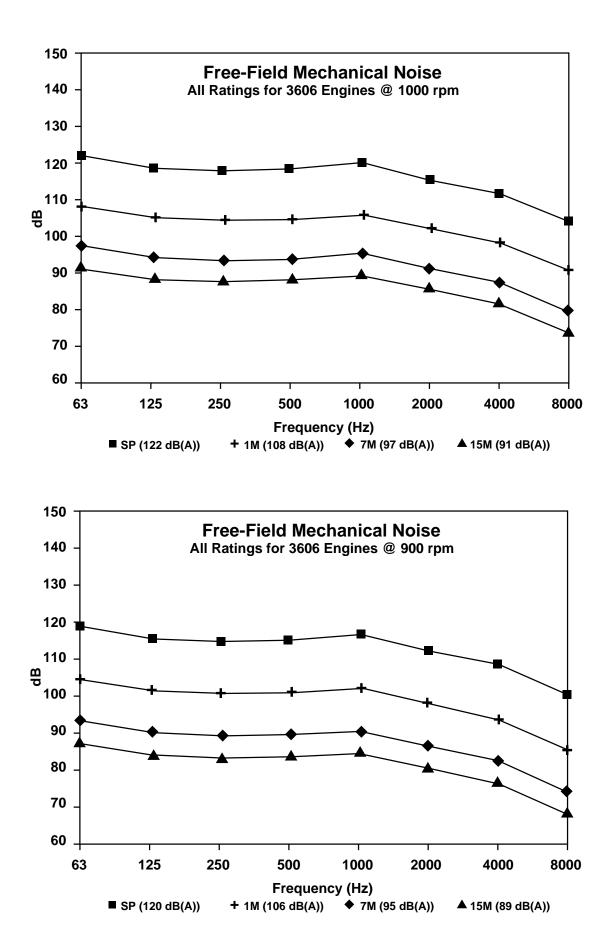


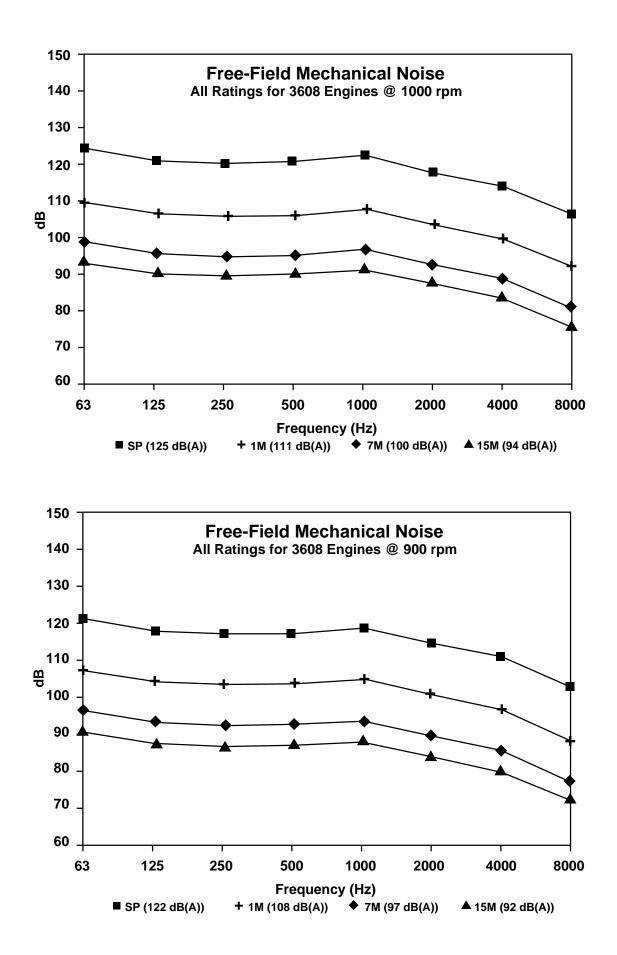
Figure 11

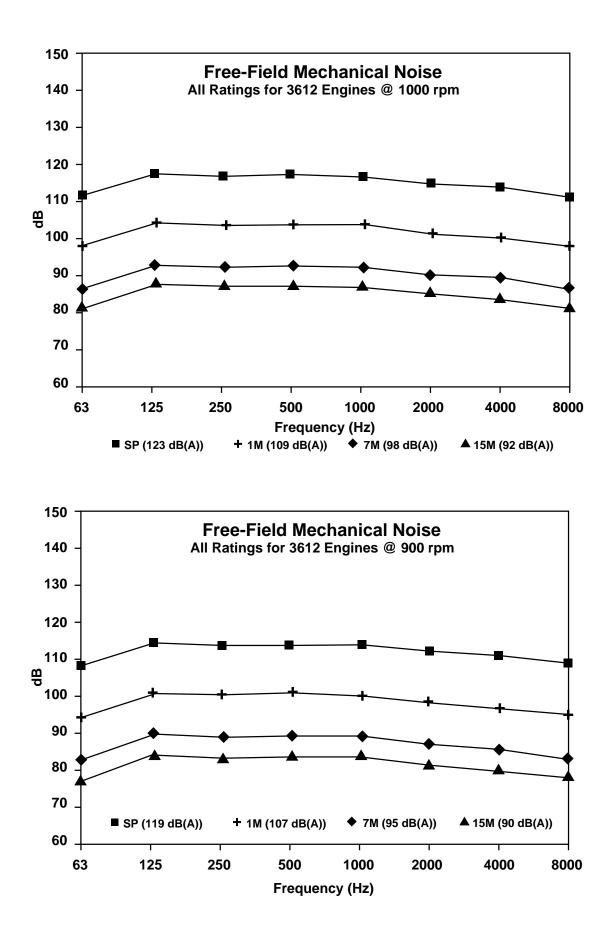
Exhaust Noise Control

Exhaust noise is typically airborne. Exhaust noise attenuation is commonly achieved with a silencer typically capable of reducing exhaust noise 15 dB(A) when measured 3.3 m (10 ft) perpendicular to the exhaust outlet. See guide section on *Exhaust* for exhaust silencer information.

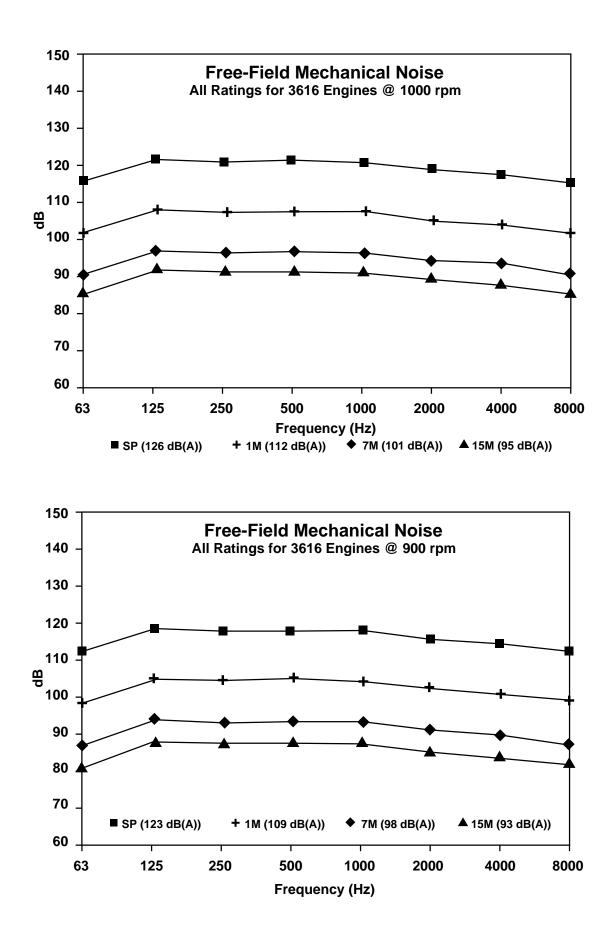
Free-field exhaust noise plots for 3600 Engines with MCR and CSR ratings are shown on pages 55 and 56. The exhaust noise plots are valid only at the indicated power and speed. Only plots for the 3606 are shown with dB(A) modifications for the other engines listed on each 3606 chart. The format is identical to the mechanical noise curves except that sound pressure levels are shown at distances of 1.5, 7, and 15 meters.

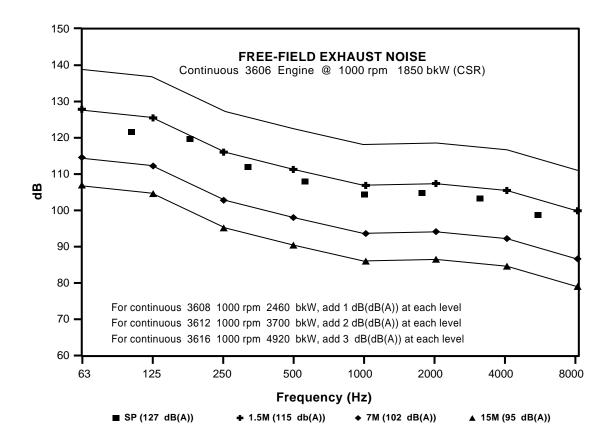


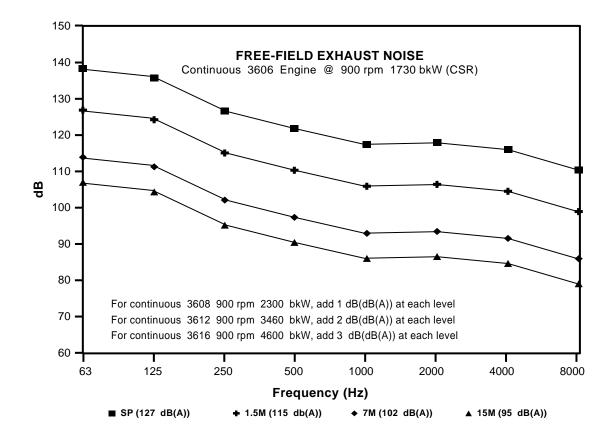


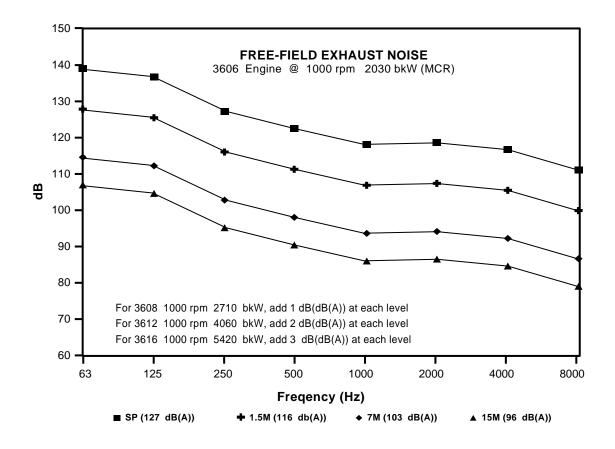


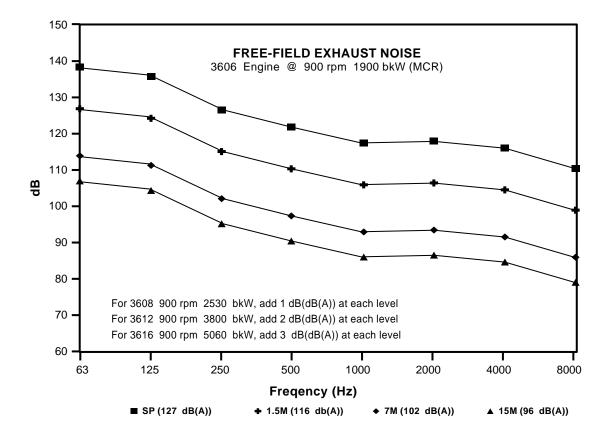












Intake Noise Control

Intake noise is typically airborne. Intake noise attenuation is achieved through either air cleaner elements or intake silencers. Noise attenuation due to various air cleaners and silencers can be supplied by the component manufacturer.

Sound Level Conversion

3600 sound level information is presented both in terms of sound power level dB(A) and sound pressure level dB(A) at a given distance from the noise source.

Sound power level is the total sound power being radiated from a source and its magnitude is independent of the distance from the source. Relative loudness comparisons between engines is simply a comparison of their sound power levels at equivalent operating conditions. When the sound power level is known, the sound pressure level at any distance from a point source (such as exhaust noise) can be easily calculated. A disadvantage of this system is that sound pressure level conversion is valid for a point source only. It cannot be used for mechanical noise since the source (overall engine) is quite large.

The equation for determining the sound pressure level of exhaust noise is:

Sound Pressure Level, dB(A) = Sound POWER Level, dB(A) - 10 X Log_{10} (C πD^2)

Where C = 2 For exhaust source adjacent to a flat surface. such as a horizontal exhaust pipe adjacent to a flat roof.

or C = 4 For exhaust source some distance from surrounding surfaces.

D = Distance from exhaust noise source, (m).

If the sound pressure level of a point source at some distance is known, the sound pressure level at a second distance can be calculated using this formula:

$$\begin{split} SPL_2 &= SPL_1 - 20 \; X \; Log_{10} \; (D2 \div D_1) \\ Where \; SPL_1 &= known \; sound \; pressure \; level, \; dB(A) \\ SPL_2 &= desired \; sound \; pressure \; level, \; dB(A) \\ D_1 &= known \; distance, \; m \; (ft) \\ D_2 &= desired \; distance, \; m \; (ft) \end{split}$$

Vibration

All engines produce vibration due to combustion forces, torque reactions, and foundation designs. Vibrations can create conditions ranging from unwanted noise to excessive stress levels.

Vibrating stresses can reach destructive levels at engine speeds which cause resonance. Resonance occurs when natural system frequencies coincide with engine excitation frequencies. *Each 3600 application must be analyzed for critical linear and torsional vibration.*

Linear Vibration

Linear vibration is difficult to define without instrumentation. Human senses cannot detect relationships between the magnitude of vibration and period of occurrence. A first order (1 x rpm) vibration of 0.254 mm (0.010 in.) displacement may feel the same as third order (3 x rpm) measurement of 0.051 mm (0.002 in.).

Vibration occurs when a mass is deflected and returned along the same path, as illustrated in Figure 12. The mass travels through its original position until stopped by frictional forces. When external forces, such as the engine, continue to affect the vibrating system, *"forced vibration"* occurs.

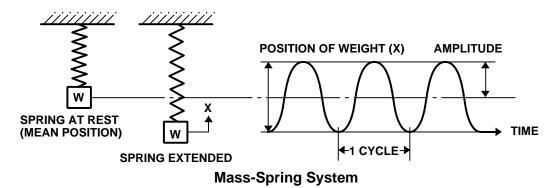


Figure 12

The time required for the weight to complete one movement is a *period* (see Figure 13).

Amplitude is the maximum displacement from the mean position. A *cycle* is the interval for the motion to repeat.

If the weight completes a cycle in one second, the *frequency* is one cycle per second or one *Hertz*.

A system completing full motion 20 times a minute has a frequency of 20 cycles per minute (20 cpm) or .33 cycles per second (.33 Hertz).

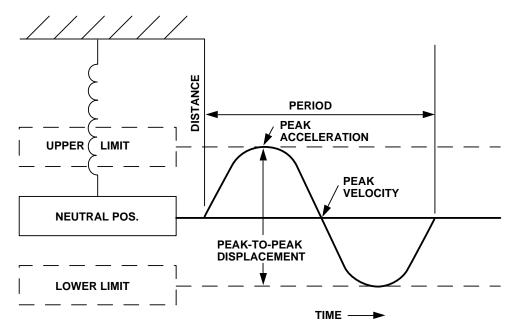


Figure 13

Total distance traveled is *peak-to-peak displacement*, usually expressed in mm or mils. (One mil equals 0.00l in. (.025 mm)). It is a guide to vibration severity.

Average and *root-mean-square* (rms) amplitudes are used to measure vibration (rms = 0.707 times peak amplitudes.)

Mass velocity measurement is another method of analyzing vibration. Note the example is changing direction as it moves. The mass speed is also constantly changing. At the displacement limit the speed is "0." The velocity is greatest while passing through the neutral position.

Velocity is important but because of its changing nature, peak velocity is the point selected for measurement. It is normally expressed in mm per second or inches per second. The relationship between peak velocity and peak-to-peak displacement is:

Metric Units: V Peak = 3.138 D F

Where:

V Peak = Vibration velocity in mm per sec, (peak).

- D = Peak-to-peak displacement, in mm.
- F = Frequency in hertz, (cps).

English Units:

V Peak = 52.3 D F x 10⁻⁶

Where:

V Peak = Vibration velocity in in. per sec, (peak).

D = Peak-to-peak displacement, in mils.

F = Frequency in cycles per minute (cpm).

Acceleration is another characteristic of vibration. In the example, peak acceleration is at the extreme limit of travel where velocity is "0." As velocity increases, acceleration decreases until it reaches "0" at the neutral point.

Acceleration is dimensioned in units of "g" (peak), where "g" equals gravitational acceleration 9.8 m/s² = 32.2 ft/s².

Acceleration measurements, or "g's," are used to express large forces. At very high frequencies, e.g., 1000 Hz (60,000 cpm), it is perhaps the best indicator of vibration.

Vibration acceleration can be calculated from peak displacement as follows: Metric Units: Number of g's (Peak) = 2.01 DF x 10^{-3} Where: D = Peak to peak displacement in mm

F = Frequency in Hertz (cycles/sec)

English Units:

Number of gs (Peak) = $1.42 \text{ D F}^2 \text{ x } 10^{-8}$ Where:

D = Peak-to-peak displacement, in mils

 ${\bf F}={\bf F}{\bf requency}$ in cycles per minute (cpm).

Machinery vibration is complex and consists of many frequencies. Displacement, velocity, and acceleration are all used to diagnose particular problems. Displacement measurements are commonly used as indicators of dynamic stresses.

Isolation

Isolation is required if (1) engine vibration must be separated from vessel structures, or (2) vibrations from nearby equipment are transmitted to inoperative engines.

Running units are rarely affected by exterior vibrations. Methods of isolation are the same for external or selfgenerated vibrations.

Piping connected to engines requires isolation, particularly when resilient mounting is used. Fuel and water lines, exhaust pipes, and conduit can transmit vibrations long distances. Isolator pipe hangers should have springs to attenuate low frequencies, and rubber or cork to minimize high frequency transmissions. To prevent buildup of resonant pipe vibrations, long piping runs must be supported at unequal distances (see Figure 14).

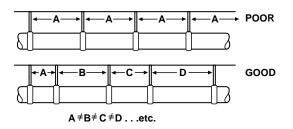


Figure 14

Isolation-Propulsion Engines

Caterpillar offers two types of isolation mounting systems for marine propulsion engines.

- 1. Silicon shear pads located between the engine mounting feet and the ship foundation.
- 2. Christie and Grey spring and rubber mounts also located between the engine mounting feet and the ship foundation.

These systems are covered in detail in the *Mounting and Alignment* section of this guide.

Linear Vibration Measurement

Equipment measurements should be made using the Caterpillar vibration analyzer (Part No 4C3030). If Caterpillar measuring equipment is not available, an equivalent device capable of measuring peak-to-peak displacement at selected frequencies, overall velocity, and overall displacement should be used.

Measurement Location

Vibration should be measured at eight points on propulsion engine and ship set generator packages. The points are illustrated in Figure 15 for propulsion engines and Figure 16 for ship set generator packages.

Point 1

Vertical direction at the front of the engine; locate probe on the top deck of the block in the plane of the crank centerline for inline engines, and at the base of the aftercooler housing at the crank centerline on vee engines.

Point 2

Horizontal direction at the front of the engine; locate probe on the side of the block at the crank centerline.

Point 3

Vertical direction at the rear of the engine; locate probe on the top deck of the block in the plane of the crank centerline for inline engines, and at the top of the rear housing at the crank centerline on vee engines.

Point 4

Horizontal direction at the rear of the engine; locate probe on the side of the block at the crank centerline.

Point 5

Vertical direction at the rear of the marine gear (or at the rear of the generator); locate probe on the top of the output shaft bearing (or generator frame) at the shaft centerline.

Point 6

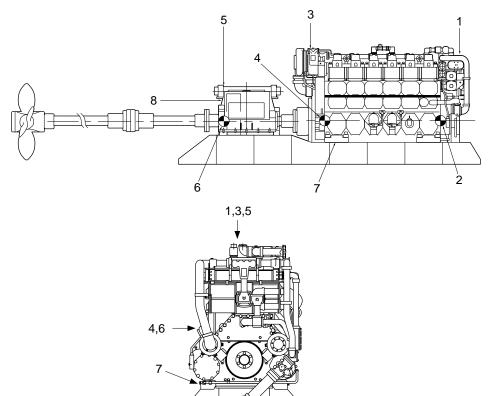
Horizontal direction at the rear of the marine gear (generator); locate probe on the side of the marine gear (generator frame) at the shaft centerline.

Point 7

Vertical direction at the right rear engine foot.

Point 8

Axial direction at the rear of the marine gear (generator); locate the probe on the rear of the marine gear housing (generator frame) on a rigid member not sheet metal — at the shaft centerline.



Vibration Measurement Locations

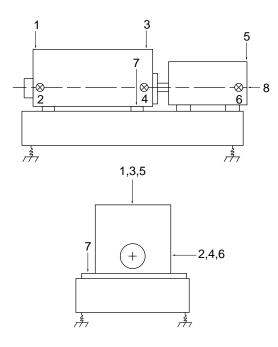


Figure 16

Operating Conditions and Data Format

Vibration measurements must be made at the advertised engine rating (100% load). If additional data is desired, it is recommended that measurements be made at 0% load, 50% load, and 75% load.

Data must be reported in terms of peakto-peak displacement (mils) at 1/2 order frequency, 1st order frequency, overall velocity level (inches per second) and overall displacement (mils) for each of the eight measuring locations.

Linear Vibration Limits

The vibration levels for any load condition at any of the eight measuring locations cannot exceed the following limits for rigidly mounted engines:

- Peak-to-peak displacement limit at 1/2 order frequency = .13 mm (5.0 mils)
- Peak-to-peak displacement limit at 1st order frequency = .13 mm (5.0 mils)

- Overall displacement = .22 mm (8.5 mils)
- Overall velocity = 34.3 mm/sec (1.35 in./sec)

If the measured vibration levels exceed the limits, contact your Caterpillar dealer representative or Caterpillar factory representative for assistance.

Engines which are mounted on resilient mounts (rubber or spring and rubber isolators) may exhibit first order vibration levels between 6 and 15 mils peak-to-peak depending on the natural frequency of the resilient mounts. A contributing factor to this first order vibration is that the engine is intentionally misaligned to the marine gear at low load conditions to ensure that the torque reaction of the engine under load will result in acceptable alignment. The resilient mount system supplier must perform extensive calculations. This ensures that the natural frequency of the isolators will not be excited at normal operating engine speed and load conditions. Vibrations occuring near low idle are normally not objectionable.

Alignment and Trim Balance

Engine alignment out of specification can result in excessive first order vibration displacement. If excessive first order displacement is found while other limits are met, the alignment must be measured and corrected.

If alignment is found to be acceptable and first order vibration displacement is unacceptable, engine trim balancing can reduce engine first order vibration levels by using weights available from Caterpillar Inc. A vibration balancer (Part No. 4C3020) and the Caterpillar 3600 Engine Trim Balance chart are also available through Caterpillar Inc.

Torsional Vibrations

Torsional vibrations occur as engine components, such as an engine crankshaft, twist and recover. Standard engine components, withstand normal stresses caused by combustion forces and torque reactions. Engine mounting systems and drive arrangements must be designed to prevent the natural frequency of the drive train from approaching the unit's operating speed. Failure of crankshaft, couplings, gears or bearings may result without up front careful attention.

Torsional Analysis

All 3600 engine applications require a torsional vibration analysis. This includes factory packaged ship set generator packages on Caterpillar designed bases. The analysis must be performed by either the customer or by Caterpillar, depending on the customer's preference. Customer performed analyses are subject to Caterpillar review and approval and Caterpillar does not assume responsibility for an analysis performed by others without the approval. For a Caterpillar performed analysis, one complete set of technical data must be submitted to Caterpillar before calculations are undertaken (see the General Information section of this guide on Torsional and Vibration Analysis). The report will include a mathematical determination of the natural frequency, critical speeds, relative amplitudes of angular displacement, and approximate nodal locations of the complete elastic system (both engine and driven equipment).

Note: Consult factory on compound installations. There may be additional charges for analysis of applications where more than one engine drives a single load. A separate torsional analysis is also required for each engine with different driven equipment in multiple engine installations.

Engine Torsional Pickup

Each 3600 Engine is equipped with a magnetic pickup (7C1897) installed inside the front housing. It generates a signal from the front crankshaft gear (96 teeth) and can be connected to a torsiograph. The electrical characteristics of the pickup are:

Internal impedance100 Ohms

Open circuit voltage at 1000 rpm.....Approx. 80V A.C.

Max. current output capability......10 milliamperes

The pickup output voltage is approximately 50 volts when using a test instrument of approximately 10,000 Ohms impedance.

The pickup should be used when measuring torsionals on all 3600 engine installations, particularly when a high inertia front drive is used. It can also be used to check eventual damper or flexible coupling deterioration.

Reference Material

LEHX1086	EDS 31.1, Linear Vibration Isolators
LEHX9166	EDS 73.1, Linear Vibration
LEKQ2352	EDS 206.1, Torsional Vibration Dampers
SEHS9162	Special Instructions - Spring Isolators

CATERPILLAR®

Engine Performance

Engine Ratings Distillate Fuel Marine Propulsion Marine Auxiliary Generator Sets Heavy Fuel Marine Propulsion Marine Auxiliary Generator Sets Performance Criteria Marine Performance Curves **Application Guidelines** Marine Performance Parameters Limit Definitions Conditions **Fuel Consumption** 3600 Idle Fuel Rates Tolerances

Engine Ratings Distillate Fuel Marine Propulsion

Available standard ratings for 3600 Engines are shown in Figure 1. Figures 2 through 17 show distillate fuel marine propulsion performance curves. The curves are shown in both English and metric units at the same ratings shown on the technical data sheets in the *Engine Data* section of this guide. *Read this complete guide section for clarification of rating conditions and limits.*

Marine Auxiliary Generator Sets

Available standard ratings and performance data for distillate fuel marine auxiliary generator sets are in the 3600 EPG A&I Guide (LEKX6559).

Heavy Fuel Marine Propulsion

Available standard ratings for 3600 Engines are shown in Figure 18. Figures 19 through 27 show heavy fuel marine propulsion performance curves. Note that some heavy fuel engine ratings have application restrictions as described in the respective curves. There are two ratings given for the 1000 rpm 3608 and 3616 engines. The higher rating is allowed only with controllable pitch propellers operating near rated speed. It is not applicable for a fixed pitch propeller or water jet.

Heavy fuel engines must be carefully applied for marine propulsion applications. Thorough knowledge of the vessel's operation is necessary. Part speed operation is important as valve temperatures are usually highest at part speed. Limit *zones* of operation are shown on the heavy fuel rating sheet and the performance curves that follow. The operating zones are:

- Zone I Continuous operation without restriction.
- Zone II For MCR ratings, read the complete section for explanation of MCR and CSR. Operation above the CSR rating is limited to 1 hr/12 hr (8% of time) due to exhaust valve temperature, cylinder pressure and turbocharger speed. Continuous operation (more than 1 hr at a given time) is acceptable if cumulative time at high load is limited. Operation in zone II for cumulative periods more than 8% of the total time will require more frequent overhaul.
- Zone III Operation is limited due to valve temperature. Recommended operation periods limited to transient conditions (such as acceleration). Operation in this zone for 1 hr/12 hr (8% of time) can reduce valve life by approximately 20%.
- Zone IV Operation is limited to 1 hr/12 hr due to combustion deposits. Periodic operation at high load is needed to clear deposits. Valve temperatures are not a consideration.

Controllable pitch propellers allowing the selection of speed and load combinations are very useful in providing long valve life.

Heavy fuel marine propulsion ratings operating in zones II and III must be approved individually by Caterpillar. The custom nature of the applications require individual attention. Submit a special rating request form (LEXQ1183) shown in Figure 28. Information on the vessel, intended duty, ambient conditions, fuel sodium and vanadium, and propeller must be provided. Applications operating only in Zones I and IV do not need prior approval.

3600 Distillate Fuel Marine Propulsion Ratings Nominal 32°C (90°F) Coolant Temperature To Aftercooler

		Eng	gine Speed Ratin	gs*			
		750	800	900	1000		
3606							
MCR							
POWER	bkW (bhp)	1640 (2200)	1720 (2310)	1900 (2550)	2030 (2720		
BMEP	kPa (psi)	2368 (343)	2328 (338)	2286 (331)	2198 (319		
CSR							
POWER	bkW (bhp)	1490 (2000)	1560 (2090)	1730 (2320)	1850 (2480		
BMEP	kPa (psi)	2151 (312)	2112 (306)	2082 (302)	2003 (290		
3608							
MCR							
POWER	bkW (bhp)	2180 (2920)	2290 (3070)	2530 (3390)	2710 (3630		
BMEP	kPa (psi)	2361 (342)	2325 (337)	2283 (331)	2201 (319		
CSR							
POWER	bkW (bhp)	1980 (2660)	2080 (2790)	2300 (3080)	2460 (3300		
BMEP	kPa (psi)	2144 (311)	2112 (306)	2076 (301)	1998 (290		
3612							
MCR							
POWER	bkW (bhp)	3280 (4400)	3440 (4610)	3800 (5100)	4060 (5440		
BMEP	kPa (psi)	2368 (343)	2328 (338)	2286 (331)	2198 (319		
CSR							
POWER	bkW (bhp)	2980 (4000)	3120 (4180)	3460 (4640)	3700 (4960		
BMEP	kPa (psi)	2151 (312)	2112 (306)	2082 (302)	2003 (290		
3616							
MCR							
POWER	bkW (bhp)	4360 (5850)	4580 (6140)	5060 (6790)	5420 (7270		
BMEP	kPa (psi)	2361 (342)	2325 (337)	2283 (331)	2201 (319		
CSR							
POWER	bkW (bhp)	3960 (5310)	4160 (5580)	4600 (6170)	4920 (6600		
BMEP	kPa (psi)	2144 (311)	2112 (306)	2076 (301)	1998 (290		

Figure 1

3600 Heavy Fuel Marine Propulsion Ratings Nominal 32°C (90°F) Coolant Temperature to Aftercooler

			Engi	ne Speed R	atings	
		750	825	900	1000	
3606 MCR						Application Restrictions
POWER	bkW (bhp)	1485 (1995)	1490 (2000)	1730 (2320)	1850 (2485)	*
BMEP	kPa (psi)	2144 (311)	1955 (283)	2081 (302)	2003 (290)	-
CSR	u ,		. ,	. ,		
POWER	bkW (bhp)	1350 (1810)	1355 (1820)	1570 (2110)	1680 (2260)	*
BMEP	kPa (psi)	1949 (283)	1778 (258)	1889 (274)	1819 (264)	
3608 MCR						
POWER	bkW (bhp)	1980 (2660)**	1980 (2660)*	2300 (3090)*	2320 (3115)* 2460 (3300)***	See
BMEP	kPa (psi)	2144 (311)	1949 (283)	2075 (301)	1884 (273) 1998 (290)	Footnotes
CSR						
POWER	bkW (bhp)	1800 (2415)**	1800 (2415)*	2090 (2805)*	2110 (2850)* 2240 (3005)***	See Footnotes
BMEP	kPa (psi)	1949 (283)	1772 (257)	1886 (273)	1713 (264) 1819 (264)	1 Obtitiotes
3612 MCR POWER BMEP CSR POWER	bkW (bhp) kPa (psi) bkW (bhp)	2970 (3985) 2144 (311) 2700 (3625)	2980 (4000) 1955 (284) 2710 (3640)	3460 (4645) 2081 (302) 3140 (4215)	3700 (4965) 2003 (290) 3360 (4510)	*
BMEP	kPa (psi)	1949 (283)	1778 (258)	1889 (274)	1819 (264)	
3616 MCR POWER	bkW (bhp)	3960 (5315)**	3960 (5315)*	4600 (6175)*	4640 (6230)* 4920 (6600)***	See
BMEP	kPa (psi)	2144 (311)	1949 (283)	2076 (301)	1884 (273) 1998 (290)	Footnotes
CSR						
POWER	bkW (bhp)	3600 (4830)**	3600 (4830)*	4180 (5610)*	4220 (5665)* 4480 (6015)***	See
BMEP	kPa (psi)	1949 (283)	1772 (257)	1885 (273)	1713 (248) 1819 (264)	Footnotes
Application	Restrictions	8:				
** Very Li		rt Speed - See At Part Speed, (P Propeller.		•		

Figure 18

3600 Engine Rating Request/Rating Information Form

	PROJ. NO
DEALER	Date
Technical Come Den	No. of Engines is this Orden
If applicable list Special Request No. assigned	to project: (SR)
Aftercooler Circuit: Single or Separat	tion Description/Duty e Temperature to AC °C (Typically 50°C)
ROT. (ccw/cw) Low Idle Speed Hig	n Idle Spd or %Droop Governor Type
Is this Engine Certified (Y/N): Socie	ty
GENERATOR SETS: NOMINAL RATING_	BKW or EKW @ RPM (advertised)
(optional) Fuel Stop power requested:	BKW or EKW [with Standard Tolerances] %bkw & ±5%ekw) is available with Continuous
and Prime Dower ratings	
Generator Efficiency @ 100% PWR	% (Assumed 96% if not provided) Set? (Y/N)
Is Lafayette packaging the Generator Are there any Generator Response Requireme	Set? (Y/N) hts? (Y/N) If ves_specify
Regulator Type? (Volts-Hertz or Constant Volt	
	-
Load Demand at the Flywheel by the	BKW (±3%) @RPM (advertised) Propeller, Pump, etcBKW (at rated speed)
Marine - Propeller Type (fixed Pitch/C	
(Non-Standard) Fuel Stop (overload) Power reques	ted:% [With Standard Tolerances]
Lug Requirement? (Y/N)	% @ RPM
110 100 Load P 1	ofile (at rated speed)
% Load 75	Time at Idle
50	Total hrs/yr
(label peaks &	 Load factor (%)
valleys in the 0	
profile) Tin	e (specify scale)
SITE CONDITIONS: Max. Altitude	Meters
Geographical Area:	
Ambient Air (to turbo) Range: M	°C to Min°C °C to Min°C
BSEC CHARANTEED: (V/N) If ve	s, specify test procedure sales code/3L number (s):
	//bkw*hr @ BKW@ RPM with tolerance
Special Testing Description/Points: (list al	engine only tests; inc. sales codes/3L part no.)
	y special tests to be completed at site/Dealer?)
EMISSION REGULATED (Y/N) If y	es, specify:
FUEL TYPE: Distillate (No. 2); Resi	hual Blend
For Residual Blend Specify: Fuel Temperature	to the Engine (°C)
Max Sulfur (%) Max Vanadium (ppr	n) LHV(kJ/kg) Sodium (ppm)
Density (kg/m^3) Viscosity (cst @ 50	² C) Carbon Residue (%) Ash (%)
Water & Sediment (%) Aluminum (pp	m) Silicon (ppm) Asphaltenes (%)
Deless for Te	huisel Services Ben Orth
	hnical Services Rep. Only
Head Group Selected: STD or P/N	SO (s) Turbo Selected:
Below For 2	Performance Engr. Only
Approved Rating: (Advertised) B	KW or EKW @ RPM Appl Code
(Fuel Stop) B	KW or EKW @ RPM
Boost Relief Valve Required:	
21 Approved Turbo Prt No	Perf Engrg Init Date
LEXQ1183 (4-91) Need New Spec ST	D or SPL Append Database

Marine Auxiliary Generator Sets

Available standard ratings and performance data for heavy fuel marine auxiliary generator sets are in the 3600 EPG A&I Guide (LEKX6559).

Performance Criteria Marine Performance Curves

Caterpillar uses a two level rating system for 3600 Engine marine propulsion applications – *Continuous Service Rating* and *Maximum Continuous Rating*.

The Continuous Service Rating (CSR) corresponds to ISO Continuous and Fuel Stop Power definitions and is similar to the Marine Class A Continuous Ratings used on Caterpillar's other engines. The rating is suitable for continuous duty applications, including dredges, for operation without interruption or load cycling. It is identical to Zone 1 operation as defined by ETDS.

The Maximum Continuous Rating (MCR) corresponds to ISO Overload and Fuel Stop Power definitions and is 10% higher than the CSR rating. It is similar to the Marine Class C Intermittent Ratings used on Caterpillar's other engines. The engine power actually produced under normal operating conditions is limited by application guidelines, leaving a power reserve for vessel fouling, non-continuous normal operation, and/or emergency reserve for unusual operating conditions. This rating is generally used for vessel applications involving varying loads. The establishment of MCR ratings for 3600 Engines is consistent with practices of most worldwide large engine manufacturers.

Some specifications require demonstration of 10% overload capability above the CSR or MCR rating levels. The overload capability can be demonstrated at the factory by specifying a special factory performance test. After completion of the demonstration test, the engine power is reset to the CSR or MCR power setting as applicable.

The performance curves for CSR and MCR ratings are similar in format. Figure 29 is a typical curve on distillate fuel. See Figures 19 through 27 for heavy fuel curves. Both are plotted in terms of engine power versus engine speed, with operating limit line curves identified by the numbers "1" and "3" in the case of distillate fuel, and Zones in the case of heavy fuel. Curves "2" and "4" are the corresponding fixed pitch propeller demand curves based on 85% of MCR output or 90% of CSR output..

Curve 1 defines the MCR limited time operating capability of the engine. Operation in the zone between Curves 1 and 3 is limited to an average of 1 hour in 12 (approximately 8%) over the total engine operating life.

Curve 3 defines the CSR continuous operating limit of the engine. The zone below Curve 3 is for continuous operation without interruption or load cycling while operating at any combination of power and speed on or under Curve 3.

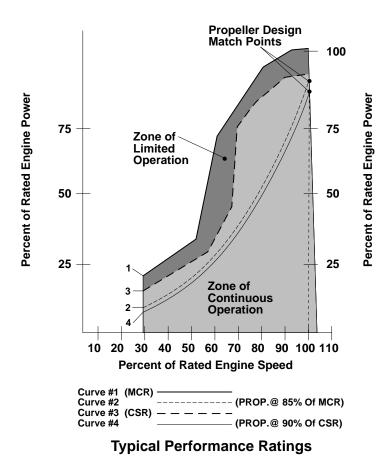


Figure 29

Curves 2 and 4 define the power demanded by a conventional fixed pitch propeller applied at the recommended propeller design match point. Shaft power may be assumed to be 97% of the engine brake power. Curve 2 is matched to Curve 1 (MCR), and Curve 4 is matched to Curve 3 (CSR).

Note: Additional application considerations are required for heavy fuel. The primary concern is valve temperature limits for vanadium degradation. Because of vanadium level uncertainties found in various bunkering areas, Caterpillar is placing additional restrictions on engine applications. See Figures 19 through 27 for individual rating restrictions. The actual allowed rating will depend on many factors. Contact Caterpillar if the desired rating falls outside the presented guidelines.

Application Guidelines

The power required to develop a given vessel speed will tend to increase over the life of a vessel, particularly due to hull fouling. Adverse maneuvering and weather conditions can result in increased engine power requirements to maintain vessel control. It is essential to provide some engine power reserve when selecting the propeller design match point.

For 3600 marine propulsion applications, the guidelines for propeller design match point at rated engine speed are:

	Fixed Pitch Propeller	Controllable Pitch Propeller					
Continuous Service Rating	90% of CSR	100% CSR					
Maximum Continuous Rating	85% of MCR	100% MCR*					
* Operation above Curve 3 (CSR) is limited to one hour out of 12							

Propeller design match points at rating percentages other than specified by the guidelines are satisfactory *provided engine operating limits are not exceeded.*

For controllable pitch propeller applications on distillate fuel, any combination of propeller pitch and engine speed is acceptable for continuous operation at or below Curve 3 or for 1 hour in 12 in the zone between Curves 1 and 3.

Propeller match must always be verified by sea trial. The best measure of propeller match is verification of fuel rate at rated engine speed.

River push boats and dredge pump drive applications are limited to CSR power levels.

3600 application guidelines are comparable to those published by most competitors.

Marine Performance Parameters

Limit Definitions

- CSR Continuous operation, including dredge engines, without interruption or load cycling on or under Curve 3.
- MCR Operation limited to an average of 1 hour in 12 hours of total engine operating time.

Power Curves 2 and 4 represent the power demand of a typical fixed pitch propeller, applied at the recommended propeller design point. Curve 2 is matched with Curve 1 (MCR), and Curve 4 is matched to Curve 3 (CSR).

See the performance curves in Figures 19 through 27 for additional restrictions for heavy fuel applications.

Conditions

Performance is based upon SAE J1995 and ISO 3046/1 standard conditions of 100 kPa (29.61 in. Hg) barometric pressure, 25°C (77°F) ambient temperature, and 30% relative humidity. For marine engine applications, the nominal aftercooler water temperature is 32°C (90°F) (maximum 38°C (100°F)) instead of the 25°C (77°F) temperature allowed by ISO. Performance and fuel consumption are based on 35 API, 16°C (60°F) fuel having a LHV of 42780 kJ/kg (18,390 Btu/lb) used at 29°C (85°F) with a density of 838.9 g/L (7.001 lb/US gal).

The performance curves show the gross output capability of an engine equipped with fuel, lube oil, and fresh water cooling pumps. The fuel consumption given includes the same engine driven equipment. Power to drive auxiliaries must be deducted from gross output to arrive at the net power available. Auxiliaries may include a marine transmission, an auxiliary generator, and/or an auxiliary water pump.

Lug operation below 85% of rated speed can result in turbocharger surge, depending upon aftercooler water temperature, inlet restriction and ambient conditions.

For standard ratings, engine deration is not required for ambient temperatures up to 45° C (113°F).

Fuel Consumption

3600 brake specific fuel consumption (BSFC) is based on SAE J1995 and ISO 3046 standard ambient conditions of 100 kPa (29.61 in. Hg) barometric pressure, 25°C (77°F) ambient temperature and 30% relative humidity. The BSFC figures are also based on typical production engine configurations, including engine driven fuel, oil and fresh water cooling pumps. BSFC figures are based on 35 API test fuel with LHV of 42,780 kJ/kg (18,390 Btu/lb) and a Caterpillar tolerance of \pm 6 g/kW-hr (.010 lb/hp-hr) applies. A number of 3600 competitors declare fuel consumption according to ISO 3046/1 Standard or the British (BS 5514) and German (DIN 6271) versions of this standard. The latest revision of ISO 3046/1 allows a *maximum* 5% tolerance for published BSFC data. Some competitors do not include engine driven oil and water pumps in their advertised performance data.

The fuel consumption data included in this guide, as well as TMI data, has standard Caterpillar tolerances.

When comparing 3600 BSFC to ISO based competitors, it is essential to use identical reference conditions. To do this it is necessary to convert 3600 performance curve BSFC from SAE J1995 to ISO 3046/1 reference conditions using the following modifications:

- Subtract 4 g/kW-hr (.007 lb/hp-hr) from the Caterpillar performance curve SAE J1995 BSFC figures to compensate for the permissible +5% tolerance.
- Subtract approximately 5 g/kW-hr (.008 lb/hp-hr) in cases where the competitive situation dictates a fuel consumption declaration without engine driven pumps.

The results of the fuel consumption calculations derived above provides an ISO 3046/1 BSFC value based on +5% tolerance, 42780 kJ/kg LHV fuel and 32°C (90°F) aftercooler water temperature.

Other considerations where applicable are:

• Compensate for alternate reference fuel heat values by multiplying the 3600 Engine BSFC by the Caterpillar test fuel LHV (42,780), divided by the reference fuel LHV.

Example:

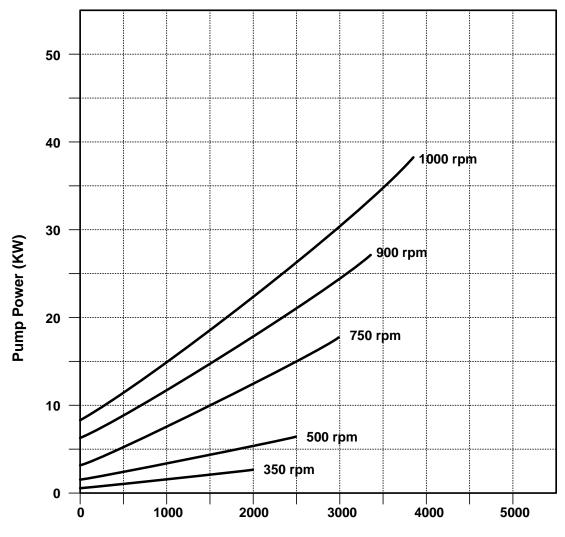
Caterpillar BSFC of 193 g/bkW-hr with 42,780 LHV. Competition declares BSFC with 43,000 LHV fuel. Equivalent Caterpillar BSFC =

 $193 \times \frac{42780}{43000} = 192 \text{ g/bkW-hr}$

with 43,000 kJ/kg fuel.

- Add 3% to the Caterpillar Performance Curve SAE J1995 BSFC figures to obtain a maximum guaranteed rated fuel consumption.
- Add 5% to the Caterpillar Performance Curve SAE J1995 BSFC figures to obtain maximum guaranteed part load fuel consumption.
- Contact the factory for guaranteed fuel consumption figures with heavy fuels. A complete fuel specification is required.
- The power required to drive the Caterpillar supplied sea water pump is shown in Figure 30. It is sometimes necessary to estimate the *added* fuel consumption needed to drive the pump at the rated speed of the engine. This can be found by multiplying the BSFC for the rated power by the sum of the rated power and the pump power and then dividing by the rated power.

$$BSFC_{SW} = BSFC_{R} \frac{(Power_{R} + Power_{SW})}{Power_{R}}$$



Flow (L/min) 3600 Seawater Pump Pump Power vs. Flow and Engine Speed

Figure 30

Note: Some competitors publish fuel consumption figures based on a "fuel optimized engine configuration". This is a fully run-in-test engine, generally without water and oil pumps and with a turbocharger match and fuel injection rates/timing not applicable to production engines. Only guaranteed fuel consumption figures can be compared for specific applications.

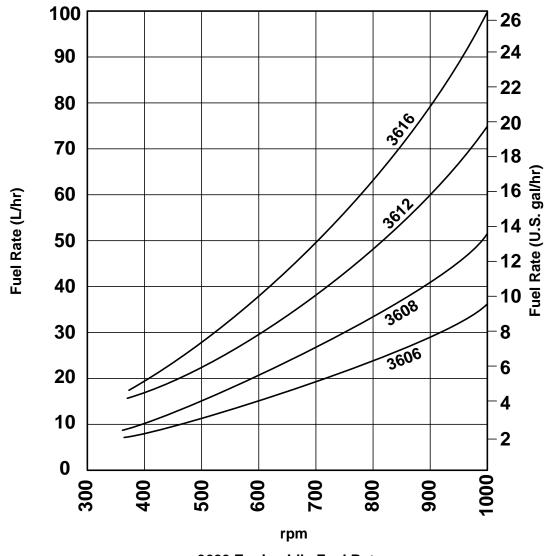
3600 Idle Fuel Rates

Figure 31 shows the idle fuel rates of 3600 Engines operating on distillate fuel with a density of 838.9 g/L (7.001 lb/gal).

Tolerances

The performance data presented in this section represent typical values under normal operating conditions. Ambient air conditions and fuel will affect these values. Each may vary in accordance with the tolerances shown in Figure 32.

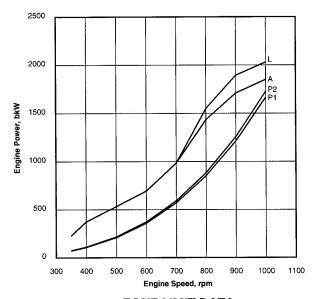
Performance Tole	erances Tolerance
Power	± 3%
Fuel rate	± 5%
Specific fuel consumption	± 3%
Inlet air flow	± 5%
Exhaust flow	± 6%
Heat rejection	± 5%
Exhaust stack temperature	± 8%
Intake manifold pressure	±10%



3600 Engine Idle Fuel Rates

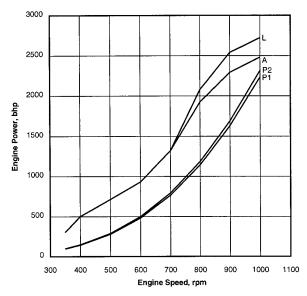
Figure 31

TM8850-02 - TM8880-01



ZONE LIMIT DATA

	Eng Speed rpm	jine Power bkW	Fuel Cons g/ kW-hr	Fuel Rate L/hr	Boost Press kPa Gauge	Air Flow cu m/ min	Exh Temp °C	Exh Flow cu m/ min
TM8850 Curve A	1000 900 800 700 600 500 400 350	1850.0 1709.2 1434.6 984.4 694.4 532.1 373.8 226.9	200 197 198 208 234 237 252 258	440.9 401.5 338.3 243.6 193.5 150.0 112.5 69.7	220.6 195.0 147.6 78.8 46.7 29.7 17.2 6.0	176.0 148.7 112.9 72.8 52.0 38.2 27.7 20.7	407 436 485 526 529 513 510 371	400.3 353.6 288.1 196.3 140.0 101.9 72.6 45.1
TM8880 Curve L	1000 900 800 700 600 500 400 350	2030.0 1893.7 1549.8 984.4 694.4 532.1 373.8 226.9	200 196 197 208 234 237 252 258	484.7 443.5 363.5 243.6 193.5 150.0 112.5 69.7	248.5 227.6 166.7 78.8 46.7 29.7 17.2 6.0	190.6 165.4 122.0 72.8 52.0 38.2 27.7 20.7	412 434 485 526 529 513 510 371	436.8 391.6 309.9 196.3 140.0 101.9 72.6 45.1



ZONE LIMIT DATA

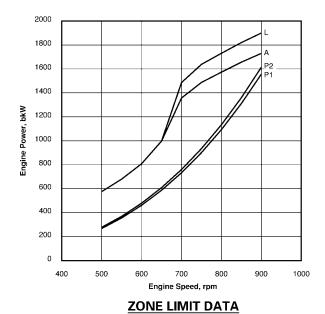
	Speed rpm	Engine Power bhp	Fuel Cons Ib/ hp-hr	Fuel Rate gal/ hr	Boost Press in Hg- Gauge	Air Flow cfm	Exh Temp °F	Exh Flow cfm
TM8850	1000	2481	.329	116.5	65.3	6215	765	14136
Curve A	900	2292	.324	106.1	57.7	5251	817	12489
	800	1924	.326	89.4	43.7	3987	905	10173
	700	1320	.342	64.4	23.3	2571	978	6932
	600	931	.385	51.1	13.8	1836	984	4944
	500	714	.390	39.6	8.8	1349	955	3600
	400	501	.414	29.7	5.1	978	950	2565
	350	304	.424	18.4	1.8	731	699	1592
TM8880	1000	2722	.329	128.0	73.6	6731	773	15424
Curve L	900	2539	.322	117.2	67.4	5841	812	13828
041102	800	2078	.324	96.0	49.4	4308	905	10944
	700	1320	.342	64.4	23.3	2571	978	6932
	600	931	.385	51.1	13.8	1836	984	4944
	500	714	.390	39.6	8.8	1349	955	3600
	400	501	.414	29.7	5.1	978	950	2565
	350	304	.424	18.4	1.8	731	699	1592

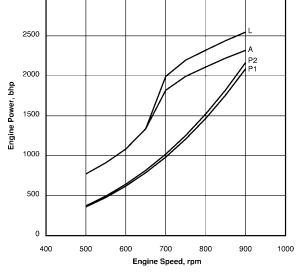
PROPELLER DEMAND DATA

Optimum Load TM8850 (Curve P1)	Eng Speed rpm 1000 900	ine Power bkW 1665.0 1213.8	Fuel Cons g/ kW-hr 201 203	Fuel Rate L/hr 398.4 293.6	Boost Press kPa Gauge 190.5 113.3	Air Flow cu m/ min 159.7 107.9	Exh Temp °C 408 443	Exh Flow cu m/ min 363.5 259.1
	800	852.5	209	212.4	59.8	72.5	460	178.9
	700	571.1	219	149.0	28.2	50.2	435	119.6
	600	359.6	229	98.3	11.3	36.5	364	78.1
	500	208.1	245	60.8	2.9	27.3	275	49.8
	400	106.6	304	38.6	-0.3	20.6	220	33.4
	350	71.4	282	24.0	-1.6	17.5	176	25.9
TM8880	1000	1726.0	200	412.2	200.4	165.1	407	375.5
(Curve P2)	900	1258.3	202	303.1	120.2	111.3	444	267.5
	800	883.7	208	219.1	63.8	74.5	464	184.7
	700	592.0	218	153.9	30.3	51.2	442	123.1
	600	372.8	228	101.5	12.3	37.0	371	80.0
	500	215.8	244	62.7	3.3	27.4	282	50.7
	400	110.5	293	38.6	-0.3	20.6	220	33.4
	350	74.0	281	24.8	-1.5	17.5	178	26.1

Optimum Load	Speed rpm	Engine Power bhp	Fuel Cons Ib/ hp-hr	Fuel Rate gal/ hr	Boost Press in Hg- Gauge	Air Flow cfm	Exh Temp °F	Exh Flow cfm
TM8850 (Curve P1)	1000 900 800 700 600 500 400 350	2233 1628 1143 766 482 279 143 96	.330 .334 .344 .360 .376 .403 .500 .464	105.2 77.6 56.1 39.4 26.0 16.1 10.2 6.3	56.4 33.6 17.7 8.4 3.3 0.9 -0.1 -0.5	5640 3810 2560 1773 1289 964 727 618	766 830 861 815 687 528 427 348	12836 9149 6317 4222 2756 1758 1180 915
TM8880 (Curve P2)	1000 900 800 700 600 500 400 350	2315 1687 1185 794 500 289 148 99	.329 .332 .342 .358 .375 .401 .482 .462	108.9 80.1 57.9 40.7 26.8 16.6 10.2 6.6	59.3 35.6 18.9 9.0 3.6 1.0 -0.1 -0.4	5830 3931 2631 1808 1307 968 727 618	765 830 867 828 700 539 427 353	13261 9445 6521 4349 2823 1791 1180 922

TM8883-01 - TM8884-01





3000

ZONE LIMIT DATA

	Eng Speed rpm	jine Power bkW	Fuel Cons g/ kW-hr	Fuel Rate L/hr	Boost Press kPa Gauge	Air Flow cu m/ min	Exh Temp °C	Exh Flow cu m/ min
TM8883 Curve A	900 850 750 700 650 600 550 500	1730.0 1656.7 1573.3 1487.3 1357.2 997.4 807.8 679.4 575.3	198 198 197 198 199 206 212 219 226	409.3 390.6 370.3 350.3 321.5 245.3 204.1 177.3 155.2	216.6 203.1 188.1 173.9 151.9 92.3 66.6 52.7 42.7	159.4 146.0 132.3 119.0 103.2 73.4 59.2 49.6 41.9	404 421 439 460 488 516 520 522 524	361.3 339.4 316.1 293.4 264.5 195.7 158.8 133.7 113.4
TM8884 Curve L	900 850 800 750 700 650 600 550 500	1900.0 1820.3 1730.7 1638.2 1486.1 997.4 807.8 679.4 575.3	198 197 197 196 198 206 212 219 226	449.1 428.4 405.9 383.5 350.3 245.3 204.1 177.3 155.2	248.7 234.2 219.0 204.2 177.8 92.3 66.6 52.7 42.7	174.6 160.5 146.1 132.2 113.2 73.4 59.2 49.6 41.9	404 417 433 456 484 516 520 522 524	395.5 370.9 345.9 322.0 288.6 195.7 158.8 133.7 113.4

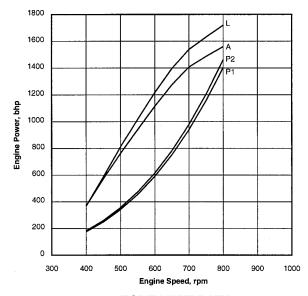
	Speed rpm	Engine Power bhp	Fuel Cons Ib/ hp-hr	Fuel Rate gal/ hr	Boost Press in Hg- Gauge	Air Flow cfm	Exh Temp °F	Exh Flow cfm
TM8883 Curve A	900 850 800 750 700 650 600 550 500	2320 2222 2110 1994 1820 1338 1083 911 771	.326 .326 .324 .326 .327 .339 .349 .360 .372	108.1 103.2 97.8 92.5 84.9 64.8 53.9 46.8 41.0	64.1 60.1 55.7 51.5 45.0 27.3 19.7 15.6 12.6	5629 5156 4672 4202 3644 2592 2091 1752 1480	760 789 823 859 910 961 968 971 976	12761 11987 11164 10362 9341 6909 5609 4721 4004
TM8884 Curve L	900 850 800 750 700 650 600 550 500	2548 2441 2321 1993 1338 1083 911 771	.326 .324 .324 .322 .326 .339 .349 .360 .372	118.6 113.2 107.2 101.3 92.5 64.8 53.9 46.8 41.0	73.6 69.4 64.9 60.5 52.7 27.3 19.7 15.6 12.6	6166 5668 5159 4669 3998 2592 2091 1752 1480	758 782 811 852 903 961 968 971 976	13968 13098 12215 11371 10192 6909 5609 4721 4004

PROPELLER DEMAND DATA

			* *					
Optimum Load	Eng Speed rpm	ine Power bkW	Fuel Cons g/ kW-hr	Fuel Rate L/hr	Boost Press kPa Gauge	Air Flow cu m/ min	Exh Temp °C	Exh Flow cu m/ min
TM8883 (Curve P1)	900 850 800 750 700 650 600 550 500	$\begin{array}{c} 1557.0\\ 1311.6\\ 1093.5\\ 901.0\\ 732.6\\ 586.5\\ 461.3\\ 355.3\\ 267.0\\ \end{array}$	199 201 204 208 211 217 223 229 233	369.9 314.6 266.3 223.3 184.6 151.7 122.7 96.9 74.3	185.4 139.2 101.2 72.6 51.2 34.7 21.6 12.7 7.1	144.0 115.7 92.3 73.8 59.9 49.3 40.7 33.9 28.7	409 432 453 462 456 435 400 358 312	328.9 273.5 225.0 182.7 147.1 117.6 92.3 72.0 56.1
TM8884 (Curve P2)	900 850 800 750 700 650 600 550 500	1615.0 1360.5 1134.3 934.6 759.9 608.4 478.5 368.6 276.9	199 200 203 207 211 216 222 228 232	383.0 325.1 275.0 230.6 190.7 156.7 126.8 100.2 76.7	195.9 148.0 108.0 77.5 54.8 37.2 23.4 13.8 7.8	149.2 119.9 95.5 76.1 61.5 50.4 41.5 34.4 28.9	408 430 453 464 461 442 408 366 320	339.8 282.8 232.8 189.1 152.1 121.5 95.3 74.0 57.5

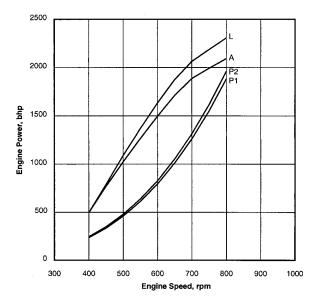
Optimum Load	Speed rpm	Engine Power bhp	Fuel Cons Ib/ hp-hr	Fuel Rate gal/ hr	Boost Press in Hg- Gauge	Air Flow cfm	Exh Temp °F	Exh Flow cfm
TM8883 (Curve P1)	900 850 750 700 650 600 550 500	2088 1759 1466 1208 982 787 619 476 358	.327 .330 .335 .342 .347 .347 .357 .367 .376 .383	97.7 83.1 70.3 59.0 48.8 40.1 32.4 25.6 19.6	54.9 41.2 30.0 21.5 15.2 10.3 6.4 3.8 2.1	5085 4086 3260 2606 2115 1741 1437 1197 1014	769 810 847 863 853 814 752 676 593	11614 9657 7947 6453 5196 4152 3259 2541 1981
TM8884 (Curve P2)	900 850 800 750 700 650 650 550 500	2166 1824 1521 1253 1019 816 642 494 371	.327 .329 .334 .340 .347 .355 .365 .375 .381	101.2 85.9 72.6 60.9 50.4 41.4 33.5 26.5 20.3	58.0 43.8 32.0 23.0 16.2 11.0 6.9 4.1 2.3	5269 4234 3373 2687 2172 1780 1466 1215 1021	766 807 847 868 862 827 767 690 608	12000 9987 8223 6678 5370 4290 3364 2613 2032

TM9033-01 - TM9034-01



ZONE LIMIT DATA

	Enç Speed rpm	jine Power bkW	Fuel Cons g/ kW-hr	Fuel Rate L/hr	Boost Press kPa Gauge	Air Flow cu m/ min	Exh Temp ℃	Exh Flow cu m/ min
TM9033 Curve A	800 750 700 650 600 550 550 500 450 400	1560.0 1486.4 1407.5 1275.1 1115.7 942.3 763.6 574.0 369.6	191 190 189 190 194 199 178 220 230	355.9 336.7 317.7 289.2 257.4 223.4 162.2 150.4 101.3	245.1 230.1 214.4 184.4 147.3 111.1 61.4 52.6 24.9	156.1 141.5 127.8 109.6 89.9 72.6 49.9 43.1 30.5	348 361 379 402 438 478 478 513 431	323.0 300.3 278.4 247.8 214.7 183.3 126.7 112.8 72.6
TM9034 Curve L	800 750 700 650 600 550 550 500 450 400	1720.0 1631.1 1538.4 1397.1 1217.9 1018.7 813.0 589.0 369.6	193 191 189 189 192 197 167 220 230	395.3 370.6 346.9 315.1 278.6 239.5 162.2 154.1 101.3	271.6 258.1 244.6 213.3 171.2 126.7 61.4 54.9 24.9	166.9 153.8 140.3 120.8 98.5 78.3 49.9 43.9 30.5	359 364 375 398 432 482 482 478 521 431	352.4 328.2 304.1 271.0 233.1 198.1 126.7 115.9 72.6



ZONE LIMIT DATA

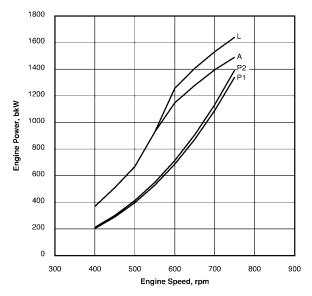
	Speed rpm	Engine Power bhp	Fuel Cons Ib/ hp-hr	Fuel Rate gal/ hr	Boost Press in Hg- Gauge	Air Flow cfm	Exh Temp °F	Exh Flow cfm
TM9033	800	2092	.314	94.0	72.6	5513	658	11408
Curve A	750	1993	.312	88.9	68.1	4997	682	10606
	700	1887	.311	83. 9	63.5	4513	714	9832
	650	1710	.312	76.4	54.6	3870	756	8749
	600	1496	.319	68.0	43.6	3175	820	7581
	550	1264	.327	59.0	32.9	2564	893	6473
	500	1024	.293	42.8	18.2	1762	893	4473
	450	770	.362	39.7	15.6	1522	956	3983
	400	496	.378	26.8	7.4	1077	807	2564
TM9034	800	2307	.317	104.4	80.4	5894	679	12444
Curve L	750	2187	.314	97.9	76.4	5431	687	11591
	700	2063	.311	91.6	72.4	4955	708	10739
	650	1874	.311	83.2	63.2	4266	749	9571
	600	1633	.316	73.6	50.7	3478	810	8233
[550	1366	.324	63.3	37.5	2765	899	6994
	500	1090	.275	42.8	18.2	1762	893	4473
	450	790	.362	40.7	16.3	1550	969	4092
	400	496	.378	26.8	7.4	1077	807	2564

PROPELLER DEMAND DATA

Optimum Load		jine Power bkW	Fuel Cons g/ kW-hr	Fuel Rate L/hr	Boost Press kPa Gauge	Air Flow cu m/ min	Exh Temp ℃	Exh Flow cu m/ min
TM9033 (Curve P1)	800 750 700 650 600 550 500 450 400	1404.0 1156.9 940.6 753.1 592.3 456.2 342.8 249.9 175.5	191 192 195 201 207 213 220 227 238	320.5 264.9 219.1 180.5 146.3 116.0 89.8 67.6 49.7	214.5 159.9 111.7 74.0 47.5 29.6 17.0 8.7 3.9	141.8 112.0 86.6 66.3 51.8 41.5 33.8 27.8 23.4	347 364 388 408 405 387 358 311 265	293.7 238.5 191.4 151.4 118.4 92.4 71.5 54.3 41.8
TM9034 (Curve P2)	800 750 700 650 600 550 550 500 450 400	1462.0 1204.7 979.4 784.2 616.8 475.1 356.9 260.2 182.8	191 192 195 200 206 213 219 226 237	333.5 275.1 227.1 187.0 151.8 120.4 93.2 70.2 51.6	226.0 170.1 119.6 79.6 51.1 32.0 18.6 9.6 4.3	147.1 116.3 89.9 68.6 53.3 42.4 34.4 28.2 23.6	347 363 387 410 411 395 366 318 269	304.6 247.4 198.5 157.1 122.6 95.5 73.7 55.7 42.5

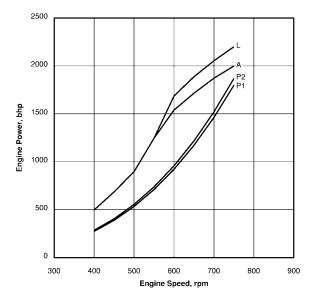
Optimum Load	Speed rpm	Engine Power bhp	Fuel Cons Ib/ hp-hr	Fuel Rate gal/ hr	Boost Press in Hg- Gauge	Air Flow cfm	Exh Temp °F	Exh Flow cfm
TM9033 (Curve P1)	800 750 700 650 600 550 550 500 450 400	1883 1551 1261 1010 794 612 460 335 235	.314 .316 .321 .330 .340 .350 .362 .373 .391	84.7 70.0 57.9 47.7 38.6 30.6 23.7 17.9 13.1	63.5 47.4 33.1 21.9 14.1 8.8 5.0 2.6 1.2	5008 3955 3058 2341 1829 1466 1194 982 826	657 687 730 766 761 728 676 592 509	10371 8422 6757 5348 4179 3262 2525 1918 1477
TM9034 (Curve P2)	800 750 700 650 600 550 500 450 400	1961 1616 1313 1052 827 637 479 349 245	.314 .316 .321 .329 .339 .350 .360 .360 .372 .390	88.1 72.7 60.0 49.4 40.1 31.8 24.6 18.5 13.6	66.9 50.4 35.4 23.6 15.1 9.5 5.5 2.8 1.3	5195 4107 3175 2423 1882 1497 1215 996 833	657 686 728 769 772 742 692 604 517	10757 8737 7010 5547 4331 3373 2604 1967 1502

TM9015-00 - TM9018-00



ZONE LIMIT DATA

			Fuel		Boost	Air		Exh
	Eng	aine	Cons	Fuel	Press	Flow	Exh	Flow
	Speed	Power	g/	Rate	kPa	cu m/	Temp	cu m/
	rpm	bkW	kŴ-hr	L/hr	Gauge	min	°C'	min
TM9015	750	1490.5	191	340.2	229.7	140.9	363	299.9
Curve A	700	1395.9	191	317.0	210.4	126.0	381	275.5
	650	1278.8	191	291.5	183.4	109.0	407	248.2
	600	1148.0	193	264.7	153.6	91.9	443	220.9
	550	928.5	199	220.5	111.0	70.6	483	179.4
	500	668.5	211	168.0	63.6	49.9	489	128.7
	450	510.5	221	134.4	40.6	38.6	491	98.8
	400	369.7	230	101.4	23.2	29.6	441	71.6
TM9018	750	1640.5	191	374.4	262.6	154.9	363	329.8
Curve L	700	1531.8	190	347.3	242.0	139.0	377	302.1
	650	1407.0	191	319.8	214.0	120.9	400	272.4
	600	1257.3	192	287.8	179.3	101.6	434	241.2
	550	928.5	199	220.5	111.0	70.6	483	179.4
	500	668.5	211	168.0	63.6	49.9	489	128.7
	450	510.5	221	134.4	40.6	38.6	491	98.8
	400	369.7	230	101.4	23.2	29.6	441	71.6



ZONE LIMIT DATA

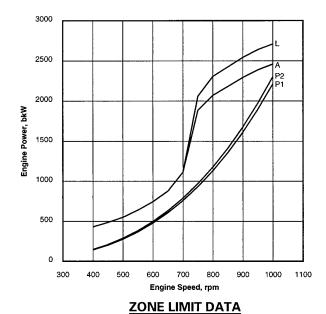
	Speed rpm	Engine Power bhp	Fuel Cons Ib/ hp-hr	Fuel Rate gal/ hr	Boost Press in Hg- Gauge	Air Flow cfm	Exh Temp °F	Exh Flow cfm
TM9015	750	1999	.314	89.9	68.0	4976	686	10592
Curve A	700	1872	.314	83.7	62.3	4450	717	9728
	650	1715	.314	77.0	54.3	3849	765	8765
	600	1539	.317	69.9	45.5	3245	829	7800
	550	1245	.327	58.2	32. 9	2493	901	6337
	500	896	.347	44.4	18.8	1762	913	4544
	450	685	.363	35.5	12.0	1363	916	3488
	400	496	.378	26.8	6.9	1045	826	2530
TM9018	750	2200	.314	98.9	77.8	5470	686	11646
Curve L	700	2054	.312	91.7	71.7	4909	710	10667
	650	1887	.314	84.5	63.4	4270	752	9620
	600	1686	.316	76.0	53.1	3588	812	8517
	550	1245	.327	58.2	32.9	2493	901	6337
	500	896	.347	44.4	18.8	1762	913	4544
	450	685	.363	35.5	12.0	1363	916	3488
	400	496	.378	26.8	6.9	1045	826	2530

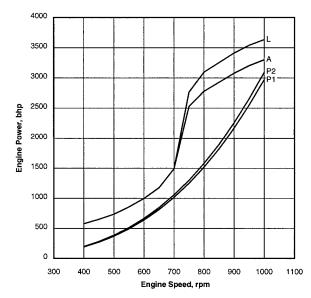
PROPELLER DEMAND DATA

Optimum Load	Eng Speed rpm	ine Power bkW	Fuel Cons g/ kW-hr	Fuel Rate L/hr	Boost Press kPa Gauge	Air Flow cu m/ min	Exh Temp °C	Exh Flow cu m/ min
TM9015 (Curve P1)	750 700 650 600 550 550 450 400	1341.0 1090.3 872.9 686.6 528.9 397.3 289.7 203.4	192 194 198 204 211 218 225 233	307.3 252.4 206.3 166.8 132.8 103.1 77.6 56.4	195.9 137.9 93.0 60.9 37.7 21.3 10.5 4.1	126.8 97.3 74.0 56.8 44.4 35.2 28.3 23	368 397 426 438 422 386 333 277	271.8 218.2 173.5 135.7 104.1 78.1 57.6 42.2
TM9018 (Curve P2)	750 700 650 600 550 500 450 400	1394.0 1133.4 907.4 713.7 549.8 413.0 301.1 211.5	192 194 197 203 210 217 224 232	318.8 261.5 213.5 172.7 137.5 106.9 80.4 58.5	208.0 147.5 99.8 65.6 40.8 23.2 11.7 4.6	131.8 101.1 76.7 58.6 45.5 35.9 28.7 23.2	366 395 426 441 429 395 342 281	281.7 226.1 179.9 140.8 107.8 80.8 59.5 43.0

Optimum Load	Speed rpm	Engine Power bhp	Fuel Cons Ib/ hp-hr	Fuel Rate gal/ hr	Boost Press in Hg- Gauge	Air Flow cfm	Exh Temp °F	Exh Flow cfm
TM9015 (Curve P1)	750 700 650 600 550 550 450 400	1798 1462 1171 921 709 533 388 273	.316 .319 .326 .335 .347 .358 .370 .383	81.2 66.7 54.5 44.1 35.1 27.2 20.5 14.9	58.0 40.8 27.5 18.0 11.2 6.3 3.1 1.2	4478 3436 2613 2006 1568 1243 999 812	694 747 798 820 791 727 632 530	9599 7705 6125 4791 3675 2758 2036 1490
TM9018 (Curve P2)	750 700 650 600 550 500 450 400	1869 1520 1217 957 737 554 404 284	.316 .319 .324 .334 .345 .357 .368 .381	84.2 69.1 56.4 45.6 36.3 28.2 21.2 15.5	61.6 43.7 29.6 19.4 12.1 6.9 3.5 1.4	4654 3570 2709 2069 1607 1268 1014 819	691 744 799 826 803 742 648 538	9947 7986 6353 4972 3807 2854 2099 1518

TM8851-01 - TM8852-01





ZONE LIMIT DATA

	Eng Speed rpm	jine Power bkW	Fuel Cons g/ kW-hr	Fuel Rate L/hr	Boost Press kPa Gauge	Air Flow cu m/ min	Exh Temp °C	Exh Flow cu m/ min
TM8852 Curve A	1000 950 900 850 800 750 700 650 600 550	2460.0 2387.8 2293.5 2181.6 2070.6 1883.5 1115.1 878.2 745.5 640.5	199 197 196 195 196 299 214 224 231 239	582.4 560.2 534.5 508.1 484.4 446.4 284.4 234.1 205.1 182.1	205.2 200.8 192.6 178.2 162.5 136.6 48.5 29.7 20.8 15.4	218.6 206.9 193.2 175.6 158.3 135.4 78.0 61.8 52.1 44.5	417 423 453 453 521 551 545 544 545	505.3 483.4 457.5 429.1 402.0 363.0 218.1 172.7 144.8 124.5
	500 400	550.1 430.8	247 262	161.9 134.6	11.5 9.9	38.0 29.2	544 540	106.2 81.7
TM8851 Curve L	1000 950 900 850 800 750 700 650 600 550 550 500 400	2710.0 2639.7 2543.1 2425.0 2307.1 2058.6 1115.1 878.2 745.5 640.5 550.1 430.8	199 197 195 195 195 197 214 224 231 239 247 262	643.7 620.3 592.3 563.0 537.0 484.4 284.4 234.1 182.1 182.1 161.9 134.6	228.6 228.8 223.9 211.2 195.5 159.1 48.5 29.7 20.8 15.4 11.5 9.9	233.7 224.0 211.8 194.8 177.0 148.4 78.0 61.8 52.1 44.5 38.0 29.2	431 436 449 475 516 551 545 544 545 540	552.2 530.2 504.1 474.6 445.9 395.1 218.1 172.7 144.8 124.5 106.2 81.7

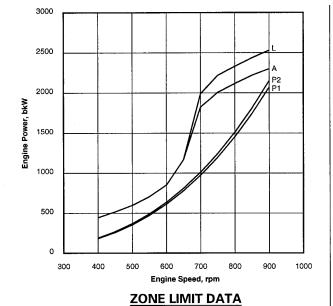
Fuel Fuel Boost Engine Cons Ib/ Rate Press in Hg-Exh Exh Flow Air Speed rpm gal/ hr Flow Temp °F Power bhp hp-hr cfm cfm Gauge TM8852 1000 Curve A 950 782 793 811 3299 .327 .324 .322 .321 .322 .327 .352 .368 153.9 60.8 7720 17845 3202 3076 2926 2777 2526 148.0 141.2 134.2 Curve A 59.5 57.0 52.8 48.1 40.5 14.4 8.8 6.2 4.6 3.4 2.9 7307 17069 900 6823 6201 16155 850 847 15152 800 750 700 650 128.0 117.9 75.1 61.8 5590 4782 898 969 14197 12817 7704 6097 1495 1178 2755 1024 1012 .38.0 .393 .406 .431 54.2 48.1 42.8 600 1000 1840 1010 5112 1013 1012 1005 859 738 578 550 1572 4398 500 400 1342 1031 3749 35.6 2884 3634 3540 3410 3252 8253 7910 7480 6879 1000 950 .327 .324 67.7 67.8 808 807 TM8851 170.0 19501 163.9 18724 Curve L .324 .321 .321 .321 .324 .352 .368 900 850 156.5 148.7 66.3 62.5 817 841 17802 16759 148.7 141.9 128.0 75.0 61.8 54.2 48.1 42.8 35.6 800 750 700 650 3094 2761 1495 1178 6251 5241 2755 2182 57.9 47.1 887 960 15746 13951 7704 6097 14.4 1024 1012 1000 859 738 578 6.2 4.6 3.4 2.9 600 550 .380 1840 1572 1010 1013 5112 4398 500 400 .406 1342 1031 3749 2884 1012 1005

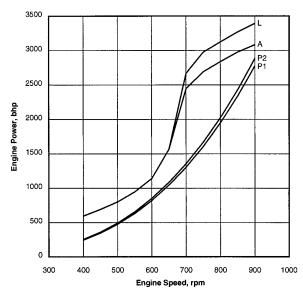
PROPELLER DEMAND DATA

Optimum Load	Eng Speed rpm	jine Power bkW	Fuel Cons g/ kW-hr	Fuel Rate L/hr	Boost Press kPa Gauge	Air Flow cu m/ min	Exh Temp °C	Exh Flow cu m/ min
TM8852 (Curve P1)	1000 950 900 850 800 750 700 650 600 550 500 400	2214.0 1898.2 1614.0 1359.7 1133.6 934.0 759.4 608.0 478.2 368.4 276.7 141.7	199 199 201 205 209 216 223 230 237 251 249 289	525.9 451.4 387.5 331.5 282.7 240.3 202.3 166.9 135.3 110.1 82.2 48.9	178.2 142.0 106.7 76.1 52.2 34.5 21.6 12.8 7.3 3.4 0.3 -1.5	201.4 169.1 138.6 112.0 90.7 74.3 61.2 50.9 42.8 36.0 29.9 21.9	411 421 442 470 488 487 471 444 414 380 327 256	461.5 394.0 332.8 279.5 232.3 190.7 153.8 123.5 99.3 79.0 60.3 38.7
TM8851 (Curve P2)	1000 950 850 800 750 700 650 600 550 500 400	2303.5 1975.0 1679.3 1414.6 1179.4 971.8 790.1 632.6 497.6 383.2 287.9 147.4	199 199 200 204 208 215 222 229 237 248 248 248 278	546.2 468.0 401.3 343.2 292.6 248.7 209.4 173.0 140.3 113.4 85.3 48.9	188.1 151.3 114.6 82.2 56.4 37.4 23.5 14.0 8.0 3.9 0.6 -1.5	207.8 175.2 143.8 116.1 93.3 76.2 62.5 51.8 43.4 36.3 30.2 21.9	413 421 442 470 491 494 480 454 454 453 388 336 256	477.5 408.0 344.8 289.6 240.5 197.4 158.9 127.4 102.2 80.8 61.7 38.7

Optimum Load	Speed rpm	Engine Power bhp	Fuel Cons Ib/ hp-hr	Fuel Rate gal/ hr	Boost Press in Hg- Gauge	Air Flow cfm	Exh Temp °F	Exh Flow cfm
TM8852 (Curve P1)	1000 950 900 850 800 750 700 650 600 550 500 400	2969 2546 2164 1823 1520 1253 1018 815 641 494 371 190	.327 .327 .330 .337 .344 .355 .367 .378 .390 .413 .409 .475	138.9 119.2 102.4 87.6 74.7 63.5 53.4 44.1 35.7 29.1 21.7 12.9	52.8 42.1 31.6 22.5 15.5 10.2 6.4 3.8 2.2 1.0 0.1 -0.4	7112 5972 4895 3955 3203 2624 2161 1798 1511 1271 1056 773	772 790 828 877 910 908 879 832 777 716 621 493	16298 13915 11752 9871 8205 6734 5430 4362 3508 2788 2128 1367
TM8851 (Curve P2)	1000 950 850 800 750 700 650 600 550 500 400	3089 2649 2252 1897 1582 1303 1060 848 667 514 386 198	.327 .329 .335 .342 .353 .365 .376 .390 .408 .408 .408	144.3 123.6 106.0 90.7 77.3 65.7 55.3 45.7 37.1 30.0 22.5 12.9	55.7 44.8 33.9 24.3 16.7 11.1 7.0 4.1 2.4 1.2 0.2 -0.4	7338 6187 5078 4100 3295 2691 2207 1829 1533 1282 1067 773	775 790 827 878 917 920 895 849 794 730 636 493	16861 14408 12178 10228 8494 6970 5612 4498 3610 2853 2179 1367

TM8857-01 - TM8856-01





ZONE LIMIT DATA

	Engine Speed Power rpm bkW		Fuel Cons g/ kW-hr	Fuel Rate L/hr	Boost Press kPa Gauge	Air Flow cu m/ min	Exh Temp °C	Exh Flow cu m/ min
TM8857 Curve A	900 850 750 720 700 650 600 550 550 450 400	2300.0 2219.4 2115.3 2005.8 1910.1 1823.0 1167.7 852.4 706.8 597.8 597.8 516.5 443.6	198 196 195 196 198 210 221 230 238 246 255	543.0 518.6 491.2 466.3 446.3 429.9 292.2 224.3 193.5 169.6 151.5 134.7	220.6 214.8 203.7 187.5 170.9 155.0 62.6 31.7 21.3 14.1 10.6 8.7	207.5 197.2 182.8 165.2 151.3 140.0 82.9 60.5 49.9 41.7 35.7 31.1	402 402 412 433 455 480 536 539 537 535 535 532 525	469.1 446.7 419.8 392.5 370.5 352.6 227.2 166.7 138.1 114.8 98.5 84.8
TM8856 Curve L	900 850 800 750 720 700 650 600 550 550 500 450 450	2530.0 2436.9 2329.9 2217.4 2099.2 1988.6 1167.7 852.4 706.8 597.9 516.5 443.6	199 197 195 195 192 197 210 221 230 238 246 255	601.3 572.1 542.6 514.5 480.2 466.3 292.2 224.3 193.5 169.5 151.5 134.7	246.7 244.4 236.0 222.6 197.0 181.5 62.6 31.7 21.3 14.1 10.6 8.7	224.1 213.7 200.1 184.0 165.3 154.5 82.9 60.5 49.9 41.7 35.7 31.1	412 409 416 432 447 475 536 539 537 535 535 532 525	514.3 489.7 462.4 434.0 400.1 384.5 227.2 166.7 138.1 114.8 98.5 84.8

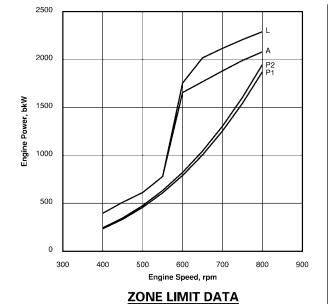
	Speed rpm	Engine Power bhp	Fuel Cons Ib/ hp-hr	Fuel Rate gal/ hr	Boost Press in Hg- Gauge	Air Flow cfm	Exh Temp °F	Exh Flow cfm
TM8857 Curve A	900 850 800 750 720 700 650 650 650 550 550 450 400	3084 2976 2837 2690 2561 2445 1566 1143 948 802 693 595	.326 .322 .321 .321 .326 .345 .363 .378 .391 .404 .419	143.4 137.0 129.8 123.2 117.9 113.6 77.2 59.3 51.1 44.8 40.0 35.6	65.3 63.6 60.3 55.5 50.6 45.9 18.5 9.4 6.3 4.2 3.1 2.6	7328 6964 5834 5343 4944 2928 2137 1762 1473 1261 1098	756 755 774 812 851 896 996 1001 999 994 990 978	16566 15774 14824 13862 13083 12452 8025 5887 4878 4053 3477 2996
TM8856 Curve L	900 850 800 750 720 700 650 650 600 550 550 450 400	3393 3268 3124 2974 2815 2667 1566 1143 948 802 693 595	.327 .324 .321 .316 .324 .345 .363 .378 .391 .404 .419	158.8 151.1 143.3 135.9 126.9 123.2 77.2 59.3 51.1 44.8 40.0 35.6	73.1 72.4 69.9 65.9 58.3 53.7 18.5 9.4 6.3 4.2 3.1 2.6	7914 7547 7066 6498 5838 5456 2928 2137 1762 1473 1261 1098	773 768 781 810 837 886 996 1001 999 994 990 978	18162 17292 16329 15328 14130 13580 8025 5887 4878 4053 3477 2996

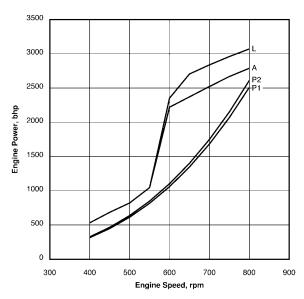
PROPELLER DEMAND DATA

Optimum Load	Eng Speed rpm	jine Power bkW	Fuel Cons g/ kW-hr	Fuel Rate L/hr	Boost Press kPa Gauge	Air Flow cu m/ min	Exh Temp °C	Exh Flow cu m/ min	1
TM8857 (Curve P1)	900 850 750 720 700 650 600 550 500 450 400	2070.0 1743.8 1453.8 1197.9 1059.8 974.0 779.8 613.3 472.4 354.9 258.8 181.7	198 198 200 205 209 211 219 226 233 240 261 272	488.5 411.3 347.4 292.7 263.5 245.2 203.1 165.3 131.5 101.4 80.4 58.9	190.7 146.7 103.7 68.3 51.8 43.0 25.6 13.9 6.2 1.1 -1.3 -2.5	190.0 156.9 124.8 97.4 84.0 76.6 61.4 49.8 40.4 32.9 27.6 23.4	397 405 430 460 473 478 477 458 425 386 349 301	426.6 357.0 294.5 239.8 211.2 194.1 155.6 123.0 95.3 73.0 57.4 45.0	
TM8856 (Curve P2)	900 850 750 720 700 650 600 550 550 450 400	2150.5 1811.6 1510.4 1244.5 1101.1 1011.8 810.1 637.2 490.8 368.7 268.8 188.8	198 197 200 204 208 210 218 225 233 239 257 262	507.3 426.0 359.4 302.7 272.5 253.6 210.2 171.2 136.3 105.2 82.5 58.9	201.2 156.6 111.7 74.0 56.2 46.7 28.0 15.3 7.1 1.7 -1.0 -2.5	196.2 162.9 129.6 100.8 86.6 78.9 62.9 50.8 41.0 33.3 27.8 23.4	399 403 428 460 476 482 484 467 434 395 354 301	441.5 369.6 305.2 248.5 218.7 200.9 161.0 127.0 98.2 75.0 58.3 45.0	

Optimum S	Speed rpm	Engine Power bhp	Fuel Cons Ib/ hp-hr	Fuel Rate gal/ hr	Boost Press in Hg- Gauge	Air Flow cfm	Exh Temp °F	Exh Flow cfm
TM8857 (Curve P1)	900 850 800 750 720 700 650 600 550 500 450 400	2776 2338 1950 1606 1421 1306 1046 822 633 476 347 244	.326 .329 .337 .344 .347 .360 .372 .383 .395 .429 .447	129.0 108.7 91.8 77.3 69.6 64.8 53.7 43.7 34.7 26.8 21.2 15.6	56.5 43.4 30.7 20.2 15.3 12.7 7.6 4.1 1.8 0.3 -0.4 -0.7	6710 5541 4407 3440 2966 2705 2168 1759 1427 1162 975 826	747 760 806 859 884 892 890 856 797 726 659 573	15066 12606 10401 8470 7458 6854 5495 4344 3367 2577 2027 1588
TM8856 (Curve P2)	900 850 750 720 700 650 650 650 550 550 450 400	2884 2429 2025 1669 1477 1357 1086 854 658 494 360 253	.326 .324 .329 .335 .342 .345 .358 .358 .358 .358 .358 .393 .393 .423 .431	134.0 112.5 94.9 80.0 72.0 67.0 55.5 45.2 36.0 27.8 21.8 15.6	59.6 46.4 33.1 21.9 16.6 13.8 8.3 4.5 2.1 0.5 -0.3 -0.7	6929 5753 4577 3560 3058 2786 2221 1794 1448 1176 982 826	749 758 803 860 888 899 903 872 813 743 670 573	15591 13052 10776 8775 7724 7093 5686 4486 3466 2647 2060 1588

TM9009-01 - TM9010-01





ZONE LIMIT DATA

Exh Flow cu m/ min		Speed rpm	Engine Power bhp	Fuel Cons Ib/ hp-hr	Fuel Rate gal/ hr	Boost Press in Hg- Gauge	Air Flow cfm	Exh Temp °F	Exh Flow cfm
424.0 400.1 382.0 369.7 341.4 316.7 152.2 118.4 97.0 73.0	TM9009 Curve A	800 750 720 700 650 600 550 550 500 450 400	2789 2668 2582 2522 2371 2220 1045 821 684 531	.321 .317 .316 .316 .317 .324 .367 .385 .403 .419	127.6 121.0 116.6 113.6 107.4 102.8 54.8 45.0 39.3 31.8	70.5 69.8 65.2 62.5 55.9 49.1 10.5 5.9 3.8 1.9	7038 6657 6177 5866 5121 4428 1971 1533 1257 999	687 684 715 734 797 890 984 984 974 899	14974 14130 13491 13055 12056 11183 5376 4180 3426 2578
463.0 441.3 426.4 416.2 391.1 335.5 152.2 118.4 97.0 73.0	TM9010 Curve L	800 750 720 700 650 600 550 550 500 450 400	3071 2960 2888 2838 2705 2352 1045 821 684 531	.322 .319 .317 .316 .316 .322 .367 .385 .403 .419	141.5 134.9 130.6 127.8 121.7 108.4 54.8 45.0 39.3 31.8	78.5 79.5 77.0 75.1 70.3 54.8 10.5 5.9 3.8 1.9	7543 7243 6893 6611 5951 4757 1971 1533 1257 999	707 699 716 724 771 872 984 984 984 974 899	16349 15583 15057 14697 13813 11847 5376 4180 3426 2578

	Eng Speed rpm	jine Power bkW	Fuel Cons g/ kW-hr	Fuel Rate L/hr	Boost Press kPa Gauge	Air Flow cu m/ min	Exh Temp °C	
TM9009 Curve A	800 750 720 700 650 600 550 550 450 400	2080.0 1989.8 1925.3 1880.8 1767.9 1655.3 778.9 612.0 510.3 395.6	195 193 192 192 193 197 223 234 245 255	483.1 457.9 441.3 430.2 406.5 389.2 207.3 170.4 148.8 120.2	238.1 235.8 220.1 211.2 188.9 165.8 35.4 19.9 12.9 6.4	199.3 188.5 174.9 166.1 145.0 125.4 55.8 43.4 35.6 28.3	364 362 380 390 425 477 529 529 523 482	
TM9010 Curve L	800 750 720 700 650 600 550 550 450 400	2290.0 2207.0 2153.5 2116.2 2017.0 1754.2 778.9 612.0 510.3 395.6	196 194 193 192 192 296 223 234 245 255	535.5 510.5 494.2 483.7 460.6 410.4 207.3 170.4 148.8 120.2	265.1 268.4 260.0 253.6 237.3 185.1 35.4 19.9 12.9 6.4	213.6 205.1 195.2 187.2 168.5 134.7 55.8 43.4 35.6 28.3	375 370 380 385 411 467 529 529 529 523 482	

PROPELLER DEMAND DATA

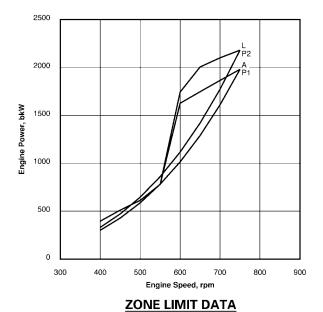
Optimum Load	Eng Speed rpm	jine Power bkW	Fuel Cons g/ kW-hr	Fuel Rate L/hr	Boost Press kPa Gauge	Air Flow cu m/ min	Exh Temp °C	Exh Flow cu m/ min		
TM9009 (Curve P1)	800 750 720 650 600 550 500 450 400	1872.0 1542.5 1364.7 1254.1 1004.1 789.8 608.3 457.0 333.2 234.0	195 195 197 200 208 218 227 236 245 244	434.5 357.9 320.9 298.5 249.0 205.2 164.6 128.5 97.1 68.0	206.3 157.9 120.7 99.9 59.7 34.6 19.1 8.4 2.5 -0.2	182.0 146.1 121.4 107.1 78.9 59.9 46.7 36.4 29.2 24.2	360 374 407 428 467 478 466 439 388 332	384.6 315.6 276.7 252.5 198.8 152.6 118.1 88.0 65.3 49.1		
TM9010 (Curve P2)	800 750 720 700 650 600 550 500 450 400	1947.0 1604.3 1419.4 1304.3 1044.3 821.4 632.7 475.3 346.5 243.4	195 194 196 207 217 226 236 244 243	451.8 371.2 332.3 308.9 257.5 212.6 170.8 133.6 100.8 70.4	218.1 168.7 129.9 108.1 64.9 37.8 21.2 9.5 3.1 0.1	188.5 152.1 126.5 111.7 81.7 61.7 47.9 37.1 29.5 24.3	360 371 404 425 469 485 476 452 397 339	398.7 327.3 287.0 261.8 206.2 158.5 122.7 91.4 67.1 50.0		

PROPELLER DEMAND DATA

Optimum Load	Speed rpm	Engine Power bhp	Fuel Cons Ib/ hp-hr	Fuel Rate gal/ hr	Boost Press in Hg- Gauge	Air Flow cfm	Exh Temp °F	Exh Flow cfm
TM9009 (Curve P1)	800 750 720 700 650 600 550 500 450 400	2510 2069 1830 1682 1347 1059 816 613 447 314	.321 .324 .329 .342 .358 .373 .388 .403 .401	114.8 94.5 84.8 78.9 65.8 54.2 43.5 33.9 25.7 18.0	61.1 46.8 35.7 29.6 17.7 10.2 5.7 2.5 0.7 -0.1	6427 5159 4287 3782 2786 2115 1649 1285 1031 855	679 704 765 803 873 892 871 822 730 629	13581 11147 9772 8916 7019 5389 4169 3109 2305 1732
TM9010 (Curve P2)	800 750 720 700 650 600 550 500 450 400	2611 2151 1903 1749 1400 1102 848 637 465 326	.321 .319 .322 .327 .340 .357 .372 .388 .401 .399	119.4 98.1 87.8 81.6 68.0 56.2 45.1 35.3 26.6 18.6	64.6 50.0 38.5 32.0 19.2 11.2 6.3 2.8 0.9 0.0	6657 5371 4467 3945 2885 2179 1692 1310 1042 858	680 700 798 877 904 889 846 747 641	14081 11559 10134 9246 7283 5596 4333 3229 2370 1766

TM9013-01 - TM9014-01

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A P1 2500 2000 Engine Power, bhp 1500 1000 500 0 400 500 600 700 800 900 300 Engine Speed, rpm

3000

ZONE LIMIT DATA

			Fuel		Boost	Air		Exh
	Enc	gine	Cons	Fuel	Press	Flow	Exh	Flow
	Speed	Power	g/	Rate	kPa	cu m/	Temp	cu m/
	rpm	bkW	kŴ-hr	L/hr	Gauge	min	°C	min
TM9013	750	1980.0	193	455.6	234.2	187.6	362	398.3
Curve A	720	1910.8	192	438.1	217.5	173.6	380	379.3
	700	1864.3	192	426.6	208.2	164.5	391	366.4
	650	1746.3	193	401.9	184.7	143.0	427	337.1
	600	1625.9	1 9 8	383.0	160.2	122.7	479	311.1
	550	778.9	223	207.3	35.4	55.8	529	152.2
	500	612.0	234	170.4	19.9	43.4	529	118.4
	450	510.3	245	148.8	12.9	35.6	523	97.0
	400	395.6	255	120.2	6.4	28.3	482	73.0
TM9014	750	2180.0	194	503.9	264.4	203.1	369	436.2
Curve L	720	2135.4	192	489.8	257.1	193.7	379	422.9
	700	2100.3	192	480.0	250.8	185.9	385	413.1
	650	2005.0	192	457.9	235.0	167.4	411	388.7
	600	1742.5	196	407.9	182.8	133.6	468	333.3
	550	778.9	223	207.3	35.4	55.8	529	152.2
	500	612.0	234	170.4	19.9	43.4	529	118.4
	450	510.3	245	148.8	12.9	35.6	523	97.0
	400	395.6	255	120.2	6.4	28.3	482	73.0

	Speed rpm	Engine Power bhp	Fuel Cons Ib/ hp-hr	Fuel Rate gal/ hr	Boost Press in Hg- Gauge	Air Flow cfm	Exh Temp °F	Exh Flow cfm
TM9013	750	2655	.317	120.4	69.4	6625	684	14065
Curve A	720	2562	.316	115.7	64.4	613 1	716	13394
	700	2500	.316	112.7	61.7	5809	735	12940
	650	2342	.317	106.2	54.7	5050	800	11903
	600	2180	.326	101.2	47.4	4333	895	10986
	550	1045	.367	54.8	10.5	1971	984	5376
	500	821	.385	45.0	5.9	1533	984	4180
	450	684	.403	39.3	3.8	1257	974	3426
	400	531	.419	31.8	1.9	999	899	2578
TM9014	750	2923	.319	133.1	78.3	7172	697	15403
Curve L	720	2864	.316	129.4	76.1	6840	715	14933
	700	2817	.316	126.8	74.3	6565	724	14587
	650	2689	.316	121.0	69.6	5912	772	13728
	600	2337	.322	107.8	54.1	4718	874	11769
	550	1045	.367	54.8	10.5	1971	984	5376
	500	821	.385	45.0	5.9	1533	984	4180
	450	684	.403	39.3	3.8	1257	974	3426
	400	531	.419	31.8	1.9	999	899	2578

PROPELLER DEMAND DATA

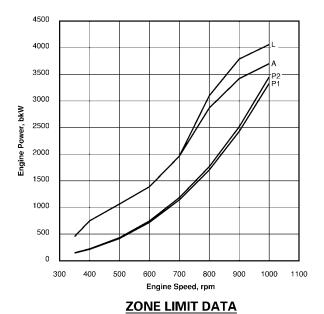
Optimum Load	Eng Speed rpm	ine Power bkW	Fuel Cons g/ kW-hr	Fuel Rate L/hr	Boost Press kPa Gauge	Air Flow cu m/ min	Exh Temp °C	Exh Flow cu m/ min
TM9013 (Curve P1)	750 720 700 650 600 550 500 450 400	1980.0 1751.8 1609.8 1288.9 1013.8 780.9 586.8 427.7 300.4	193 193 194 201 212 223 234 243 246	455.6 403.1 372.5 308.3 255.6 207.8 163.6 124.0 88.2	234.2 188.9 161.2 101.1 60.0 35.6 17.7 7.3 1.7	187.6 158.6 140.2 101.0 73.4 55.9 42.1 32.2 25.3	362 385 407 466 511 529 516 458 382	398.3 349.4 318.8 251.7 195.1 152.6 113.1 80.5 56.0
TM9014 (Curve P2)	750 720 700 650 600 550 500 450 400	2180.0 1928.7 1772.4 1419.1 1116.2 859.7 645.9 470.9 330.7	194 192 193 198 209 221 233 244 248	503.9 442.1 406.9 334.9 277.6 226.9 179.6 136.9 98.0	264.4 220.7 191.2 123.1 73.7 44.3 23.1 10.2 3.0	203.1 175.2 155.7 112.4 80.5 60.6 45.1 33.9 26.1	369 380 396 457 515 551 545 492 411	436.2 382.7 349.2 275.9 214.7 169.2 125.8 89.0 60.6

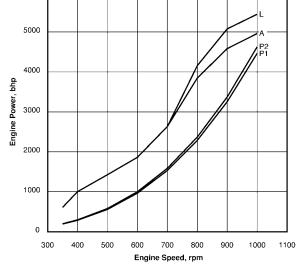
PROPELLER DEMAND DATA

Optimum Load	Speed rpm	Engine Power bhp	Fuel Cons Ib/ hp-hr	Fuel Rate gal/ hr	Boost Press in Hg- Gauge	Air Flow cfm	Exh Temp °F	Exh Flow cfm
TM9013	750	2655	.317	120.4	69.4	6625	684	14065
(Curve P1)	720	2349	.317	106.5	55.9	5601	726	12338
	700	2159	.319	98.4	47.7	4951	764	11258
	650	1728	.330	81.4	29.9	3567	870	8887
	600	1360	.349	67.5	17.8	2592	951	6890
	550	1047	.367	54.9	10.5	1974	985	5390
	500	787	.385	43.2	5.2	1487	961	3995
	450	574	.399	32.8	2.2	1137	856	2842
	400	403	.404	23.3	0.5	893	719	1978
TM9014	750	2923	.319	133.1	78.3	7172	697	15403
(Curve P2)	720	2586	.316	116.8	65.4	6187	715	13514
	700	2377	.317	107.5	56.6	5498	746	12332
	650	1903	.326	88.5	36.5	3969	855	9742
	600	1497	.344	73.3	21.8	2843	959	7583
	550	1153	.363	59.9	13.1	2140	1023	5 9 75
	500	866	.383	47.4	6.8	1593	1013	4442
	450	631	.401	36.2	3.0	1197	918	3142
	400	443	.408	25.9	0.9	922	771	214 1

Note: These ratings are for CPP applications only.

TM8881-02 - TM8882-02





6000

ZONE LIMIT DATA

	Enç Speed rpm	gine Power bkW	Fuel Cons g/ kW-hr	Fuel Rate L/hr	Boost Press kPa Gauge	Air Flow cu m/ min	Exh Temp °C	Exh Flow cu m/ min	
TM8881 Curve A	1000 900 800 700 600 500 400 350	3700.0 3418.4 2869.2 1963.4 1388.7 1064.2 747.5 453.8	200 197 198 208 234 237 252 258	881.9 803.1 676.7 485.9 387.1 300.1 225.0 139.4	220.6 195.0 147.6 78.4 46.7 29.7 17.2 6.0	352.0 297.5 223.3 145.2 984.1 764.0 114.9 41.4	407 436 485 525 529 513 510 371	800.6 707.3 569.6 391.5 2523.0 1956.0 296.6 90.1	TM8 Cur
TM8882 Curve L	1000 900 800 700 600 500 400 350	4060.0 3787.3 3099.6 1963.4 1388.7 1064.2 747.5 453.8	200 196 197 208 234 237 252 258	969.4 886.9 726.9 485.9 387.1 300.1 225.0 139.4	248.5 227.6 166.7 78.4 46.7 29.7 17.2 6.0	381.3 330.7 242.5 145.2 984.1 764.0 114.9 41.4	412 434 485 525 529 513 510 371	873.5 783.1 613.2 391.5 2523.0 1956.0 296.6 90.1	TM8 Cur

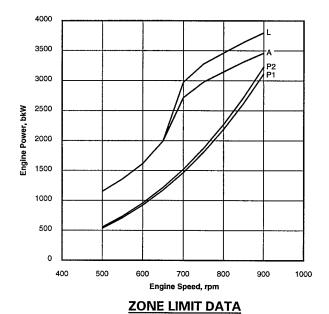
	Speed rpm	Engine Power bhp	Fuel Cons Ib/ hp-hr	Fuel Rate gal/ hr	Boost Press in Hg- Gauge	Air Flow cfm	Exh Temp °F	Exh Flow cfm
TM8881 Curve A	1000 900	4962 4584	.329 .324	233.0 212.2	65.3 57.7	12431 10506	765 817	28273 24978
	800 700 600	3848 2633 1862	.326 .342 .385	178.8 128.4 102.3	43.7 23.2 13.8	7886 5128 34753	905 977 984	20115 13826 89099
	500 400	1427 1002	.390 .414	79.3 59.4	8.8 5.1	26980 4058	955 950	69086 10474
	350	609	.424	36.8	1.8	1462	699	3182
TM8882 Curve L	1000 900 800 700 600 500 400	5445 5079 4157 2633 1862 1427 1002	.329 .322 .324 .342 .385 .390 .414	256.1 234.3 192.0 128.4 102.3 79.3 59.4	73.6 67.4 49.4 23.2 13.8 8.8 5.1	13465 11679 8564 5128 34753 26980 4058	773 812 905 977 984 955 950	30847 27655 21655 13826 89099 69086 10474
	350	609	.424	36.8	1.8	1462	699	3182

PROPELLER DEMAND DATA

Optimum Load		jine Power bkW	Fuel Cons g/ kW-hr	Fuel Rate L/hr	Boost Press kPa Gauge	Air Flow cu m/ min	Exh Temp °C	Exh Flow cu m/ min
TM8881 (Curve P1)	1000 900 800 700 600 500 400 350	3330.0 2427.6 1705.0 1142.2 719.3 416.3 213.1 142.8	201 203 209 219 229 245 304 282	796.7 587.2 424.8 298.0 196.7 121.6 77.3 48.0	190.5 113.3 59.8 28.2 11.3 2.9 -0.3 -1.6	319.4 215.7 142.3 100.4 70.5 54.5 41.2 35.0	408 443 460 435 364 275 220 176	726.9 518.1 352.3 239.1 149.5 99.5 66.8 51.8
TM8882 (Curve P2)	1000 900 800 700 600 500 400 350	3451.0 2515.8 1766.9 1183.7 745.4 431.4 220.9 148.0	200 202 208 218 228 244 294 281	824.3 606.0 438.1 307.6 202.9 125.4 77.3 49.5	200.4 120.2 63.7 30.3 12.3 3.3 -0.3 -1.5	330.1 222.6 146.0 102.3 73.3 54.9 41.2 35.1	407 444 464 371 282 220 178	750.8 534.8 363.5 246.2 158.2 101.4 66.8 52.2

Optimum Load	Speed rpm	Engine Power bhp	Fuel Cons Ib/ hp-hr	Fuel Rate gal/ hr	Boost Press in Hg- Gauge	Air Flow cfm	Exh Temp °F	Exh Flow cfm
TM8881 (Curve P1)	1000 900 800 700 600 500 400 350	4466 3255 2286 1532 965 558 286 191	.330 .334 .344 .360 .376 .403 .500 .464	210.5 155.1 112.2 78.7 52.0 32.1 20.4 12.7	56.4 33.6 17.7 8.4 3.3 0.9 -0.1 -0.5	11280 7617 5025 3546 2490 1925 1455 1236	766 830 861 815 687 528 427 348	25671 18297 12442 8444 5280 3515 2360 1829
TM8882 (Curve P2)	1000 900 800 700 600 500 400 350	4628 3374 2369 1587 1000 579 296 198	.329 .332 .342 .358 .375 .401 .483 .462	217.8 160.1 115.7 81.3 53.6 33.1 20.4 13.1	59.3 35.6 18.9 9.0 3.6 1.0 -0.1 -0.4	11657 7861 5156 3613 2589 1939 1455 1240	765 830 867 828 700 539 427 353	26516 18885 12836 8695 5586 3582 2360 1843

TM8885-01 - TM8886-01



5000 A P2 P1 4000 Engine Power, bhp 3000 2000 1000 0 400 500 600 700 800 900 1000 Engine Speed, rpm

6000

ZONE LIMIT DATA

	Eng	aine	Fuel Cons	Fuel	Boost Press	Air Flow	Exh	Exh Flow
	Speed	Power	g/	Rate	kPa	cu m/	Temp	cu m/
	rpm	bkW	kW-hr	L/hr	Gauge	min	°C	min
TM8885	900	3460.0	198	818.6	216.6	318.8	404	722.7
Curve A	850	3313.3	198	781.2	203.1	292.0	421	678.9
	800	3146.5	197	740.6	188.0	264.5	439	632.3
	750	2974.6	198	700.7	173. 9	238.1	460	586.8
	700	2714.3	199	643.0	151.9	206.3	488	529.0
	650	1994.6	206	490.5	92.3	146.7	516	391.3
	600	1615.6	212	408.2	66.6	118.3	520	317.6
	550	1358.7	219	354.6	52.7	99.1	522	267.4
	500	1150.6	226	310.4	42.7	83.8	524	226.8
TM8886	900	3800.0	198	898.2	248.7	349.3	404	791.0
Curve L	850	3640.6	197	856.7	234.2	321.0	417	741.8
Our to L	800	3461.5	197	811.8	219.0	292.2	433	691.8
	750	3276.4	196	767.1	204.2	264.3	456	644.0
	700	2972.2	198	700.6	177.7	226.4	484	577.2
	650	1994.6	206	490.5	92.3	146.7	516	391.3
	600	1615.6	212	408.2	66.6	118.3	520	317.6
	550	1358.7	219	354.6	52.7	99.1	522	267.4
	500	1150.6	226	310.4	42.7	83.8	524	226.8

	Speed rpm	Engine Power bhp	Fuel Cons Ib/ hp-hr	Fuel Rate gal/ hr	Boost Press in Hg- Gauge	Air Flow cfm	Exh Temp °F	Exh Flow cfm
TM8885 Curve A	900 850 800 750 700 650 650 600 550 500	4640 4443 4220 3989 3640 2675 2167 1822 1543	.326 .326 .324 .326 .327 .339 .349 .360 .372	216.3 206.4 195.6 185.1 169.9 129.6 107.8 93.7 82.0	64.1 60.1 55.7 51.5 45.0 27.3 19.7 15.6 12.6	11258 10312 9341 8408 7285 5181 4178 3500 2959	760 789 823 859 910 961 961 968 971 976	25521 23974 22328 20724 18683 13818 11217 9443 8008
TM8886 Curve L	900 850 800 750 700 650 600 550 500	5096 4882 4642 4394 3986 2675 2167 1822 1543	.326 .324 .324 .322 .326 .339 .349 .360 .372	237.3 226.3 214.5 202.6 185.1 129.6 107.8 93.7 82.0	73.6 69.4 64.9 60.5 52.6 27.3 19.7 15.6 12.6	12335 11336 10319 9334 7995 5181 4178 3500 2959	758 782 811 852 903 961 968 971 976	27935 26196 24430 22743 20383 13818 11217 9443 8008

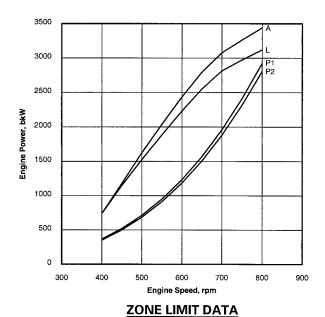
PROPELLER DEMAND DATA

Optimum Load	Eng Speed rpm	jine Power bkW	Fuel Cons g/ kW-hr	Fuel Rate L/hr	Boost Press kPa Gauge	Air Flow cu m/ min	Exh Temp ℃	Exh Flow cu m/ min
TM8885 (Curve P1)	900 850 800 750 700 650 600 550 500	3114.0 2623.3 2187.1 1802.1 1465.2 1173.1 922.7 710.7 534.0	199 201 204 208 211 217 223 229 233	739.9 629.1 532.6 446.6 369.1 303.4 245.3 193.8 148.6	185.4 139.2 101.2 72.6 51.2 34.7 21.6 12.7 7.1	288.1 231.4 184.5 147.6 119.8 98.6 81.5 67.8 57.3	409 432 453 462 456 435 400 358 312	657.8 546.9 450.1 365.4 294.3 235.1 184.6 143.9 112.2
TM8886 (Curve P2)	900 850 800 750 700 650 600 550 500	3230.0 2721.0 2268.5 1869.2 1519.7 1216.8 957.0 737.2 553.8	199 200 203 207 211 216 222 228 232	766.0 650.3 550.0 461.2 381.4 313.4 253.6 200.4 153.4	195.9 148.0 108.0 77.5 54.8 37.2 23.4 13.8 7.8	298.4 239.8 190.9 152.2 122.9 100.8 83.0 68.8 57.9	408 430 453 464 461 442 408 366 320	679.6 565.6 465.7 378.2 304.1 243.0 190.5 148.0 115.1

Optimum Load	Speed rpm	Engine Power bhp	Fuel Cons Ib/ hp-hr	Fuel Rate gal/ hr	Boost Press in Hg- Gauge	Air Flow cfm	Exh Temp °F	Exh Flow cfm
TM8885 (Curve P1)	900 850 750 700 650 600 550 500	4176 3518 2933 2417 1965 1573 1237 953 716	.327 .330 .335 .342 .347 .357 .367 .367 .376 .383	195.5 166.2 140.7 118.0 97.5 80.1 64.8 51.2 39.3	54.9 41.2 30.0 21.5 15.2 10.3 6.4 3.8 2.1	10174 8172 6516 5212 4231 3482 2878 2394 2024	769 810 847 863 853 814 752 676 593	23228 19314 15894 12905 10392 8304 6518 5082 3962
TM8886 {Curve P2}	900 850 800 750 700 650 600 550 500	4331 3649 3042 2507 2038 1632 1283 989 743	.327 .329 .334 .340 .347 .355 .365 .375 .381	202.4 171.8 145.3 121.8 100.8 82.8 67.0 52.9 40.5	58.0 43.8 32.0 23.0 16.2 11.0 6.9 4.1 2.3	10538 8468 6742 5375 4340 3560 2931 2430 2045	766 807 847 868 862 827 767 690 608	24001 19974 16445 13357 10740 8581 6728 5227 4063

TM9011-01 - TM9012-01

3612 Engine Performance



Ł P1 P2 Engine Power, bhp Engine Speed, rpm

ZONE LIMIT DATA

	Eng Speed rpm	jine Power bkW	Fuel Cons g/ kW-hr	Fuel Rate L/hr	Boost Press kPa Gauge	Air Flow cu m/ min	Exh Temp ℃	Exh Flow cu m/ min
TM9012	800	3120.0	191	711.8	245.1	312.1	348	646.1
Curve A	750	2973.1	190	673.6	230.1	283.0	361	600.7
	700	2815.0	189	635.4	214.4	255.5	379	556.9
	650	2550.0	190	578.4	184.4	219.2	402	495.5
	600	2231.3	194	514.7	147.3	179.8	438	429.3
	550	1884.5	199	446.8	111.1	145.3	478	366.6
	500	1527.3	178	324.3	61.4	99.9	478	253.3
	450	1148.1	220	300.7	52.6	86.2	513	225.6
	400	739.1	230	202.7	24.9	61.1	431	145.2
TM9011	800	3440.2	193	790.6	271.6	333.7	359	704.8
Curve L	750	3262.1	191	741.1	258.1	307.6	364	656.4
	700	3076.8	189	693.7	244.6	280.5	375	608.2
	650	2794.3	189	630.3	213.3	241.6	398	542.1
	600	2435.8	192	557.2	171.2	197.0	432	466.3
	550	2037.4	197	479.1	126.7	156.5	482	396.1
	500	1626.1	167	324.3	61.4	99. 9	478	253.3
	450	1178.1	220	308.3	54.9	87.9	521	231.7
	400	739.1	230	202.7	24.9	61.1	431	145.2

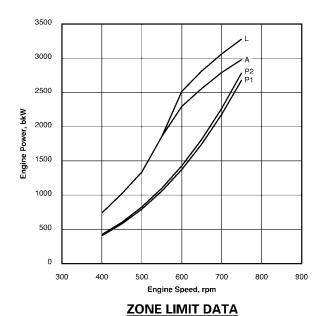
	Speed rpm	Engine Power bhp	Fuel Cons Ib/ hp-hr	Fuel Rate gal/ hr	Boost Press in Hg- Gauge	Air Flow cfm	Exh Temp °F	Exh Flow cfm
TM9012 Curve A	800 750 700 650 600 550 500 450 400	4184 3987 3775 3420 2992 2527 2048 1540 991	.314 .312 .311 .312 .319 .327 .293 .362 .378	188.0 177.9 167.9 152.8 136.0 118.0 85.7 79.4 53.5	72.6 68.1 63.5 54.6 43.6 32.9 18.2 15.6 7.4	11022 9994 9023 7741 6350 5131 3528 3044 2158	658 682 714 756 820 893 893 956 807	22816 21214 19665 17497 15162 12946 8946 7967 5128
TM9011 Curve L	800 750 700 650 600 550 500 450 400	4613 4375 4126 3747 3266 2732 2181 1580 991	.317 .314 .311 .311 .316 .324 .275 .362 .378	208.9 195.8 183.3 166.5 147.2 126.6 85.7 81.4 53.5	80.4 76.4 72.4 63.2 50.7 37.5 18.2 16.3 7.4	11785 10863 9906 8532 6957 5527 3528 3104 2158	679 687 708 749 810 899 893 969 807	24890 23180 21479 19142 16467 13989 8946 8183 5128

PROPELLER DEMAND DATA

Optimum Load TM9012 (Curve P1)		gine Power bkW 2808.0 2313.7 1881.1 1506.1 1184.6 912.5 685.5 499.8	Fuel Cons g/ kW-hr 191 192 195 201 207 213 220 227	Fuel Rate L/hr 641.0 529.9 438.2 361.0 292.7 232.0 179.6 135.2	Boost Press kPa Gauge 214.5 159.9 111.7 74.0 47.5 29.6 17.0 8.7	Air Flow cu m/ 283.7 224.0 173.1 132.5 103.7 83.0 67.6 55.7	Exh Temp °C 347 364 388 408 405 387 358 311	Exh Flow cu m/ 587.4 477.0 382.7 302.9 236.7 184.7 143.0 108.6
TM9011 (Curve P2)	400 800 750 700 650 600 550 550 500 450 400	351.0 2924.0 2409.3 1958.9 1568.4 1233.6 950.2 713.9 520.4 365.5	238 191 192 195 200 206 213 219 226 237	99.5 667.0 550.2 454.3 374.1 303.6 240.8 186.4 140.5 103.3	3.9 226.0 170.1 119.6 79.6 51.1 32.0 18.6 9.6 4.3	46.7 294.3 232.6 179.9 137.2 106.5 84.9 68.8 56.4 47.1	265 347 363 387 410 411 395 366 318 269	83.7 609.2 494.8 397.0 314.2 245.3 191.0 147.5 111.4 85.1

Optimum Load	Speed rpm	Engine Power bhp	Fuel Cons Ib/ hp-hr	Fuel Rate gal/ hr	Boost Press in Hg- Gauge	Air Flow cfm	Exh Temp °F	Exh Flow cfm
TM9012 (Curve P1)	800 750 700 650 600 550 550 500 450 400	3766 3103 2523 2020 1589 1224 919 670 471	.314 .316 .321 .330 .340 .350 .362 .373 .391	169.3 140.0 115.8 95.4 77.3 61.3 47.4 35.7 26.3	63.5 47.4 33.1 21.9 14.1 8.8 5.0 2.6 1.2	10019 7910 6113 4679 3662 2931 2387 1967 1649	657 687 730 766 761 728 676 592 509	20743 16845 13515 10696 8359 6524 5049 3836 2954
TM9011 (Curve P2)	800 750 700 650 600 550 550 500 450 400	3921 3231 2627 2103 1654 1274 957 698 490	.314 .316 .321 .329 .339 .350 .360 .360 .372 .390	176.2 145.3 120.0 98.8 80.2 63.6 49.2 37.1 27.3	66.9 50.4 35.4 23.6 15.1 9.5 5.5 2.8 1.3	10393 8214 6353 4845 3761 2998 2430 1992 1663	657 686 728 769 772 742 692 604 517	21514 17473 14021 11094 8661 6747 5208 3935 3005

TM9021-00 - TM9022-00



P2 P1 Engine Power, bhp Engine Speed, rpm

ZONE LIMIT DATA

	Eng Speed rpm	gine Power bkW	Fuel Cons g/ kW-hr	Fuel Rate L/hr	Boost Press kPa Gauge	Air Flow cu m/ min	Exh Temp °C	Exh Flow cu m/ min
TM9021	750	2981.0	191	680.3	229.8	281.8	363	599.9
Curve A	700	2791.8	191	634.0	210.4	251.9	381	551.0
	650	2557.5	191	583.0	183.4	218.0	407	496.4
	600	2296.1	193	529.4	153.6	183.8	443	441.7
	550	1856.2	199	440.8	110.9	141.2	483	358.7
	500	1337.1	211	336.1	63.6	99.8	489	257.3
	450	1021.0	221	268.8	40.6	77.1	491	197.5
	400	739.3	230	202.8	23.2	59.3	441	143.3
TM9022	750	3281.0	191	748.8	262.6	309.9	363	659.6
Curve L	700	3063.5	190	694.7	242.0	277.9	377	604.1
	650	2813.9	191	639.6	214.0	241.9	400	544.8
	600	2514.7	192	575.6	179.3	203.3	434	482.3
	550	1856.2	199	440.8	110.9	141.2	483	358.7
	500	1337.1	211	336.1	63.6	99.8	489	257.3
	450	1021.0	221	268.8	40.6	77.1	491	197.5
	400	739.3	230	202.8	23.2	59.3	441	143.3

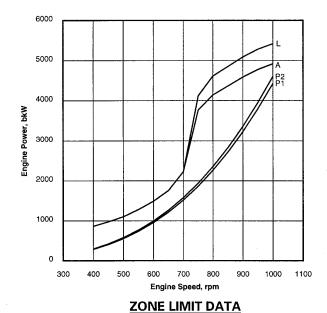
	Speed rpm	Engine Power bhp	Fuel Cons Ib/ hp-hr	Fuel Rate gal/ hr	Boost Press in Hg- Gauge	Air Flow cfm	Exh Temp °F	Exh Flow cfm
TM9021	750	3998	.314	179.7	68.1	9952	686	21184
Curve A	700 650	3744 3430	.314 .314	167.5 154.0	62.3 54.3	8896 7699	717 765	19457 17531
	600	3430	.314	139.9	45.5	6491	829	15599
	550	2489	.327	116.4	32.8	4986	901	12668
	500	1793	.347	88.8	18.8	3524	913	9087
	450	1369	.363	71.0	12.0	2723	916	6975
	400	991	.378	53.6	6.9	2094	826	5060
TM9022	750	4400	.314	197.8	77.8	10944	686	23293
Curve L	700	4108	.312	183.5	71.7	9814	710	21333
	650	3773	.314	169.0	63.4	8543	752	19239
	600	3372	.316	152.1	53.1	7179	812	17034
	550 500	2489 1793	.327 .347	116.4 88.8	32.8 18.8	4986 3524	901 913	12668 9087
	450	1369	.347	00.0 71.0	12.0	2723	913	6975
	400	991	.378	53.6	6.9	2094	826	5060

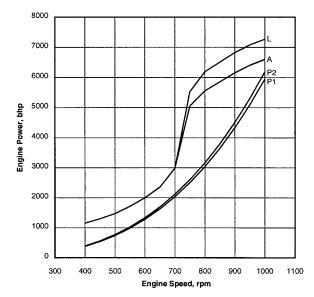
PROPELLER DEMAND DATA

Optimum Load	Eng Speed rpm	ine Power bkW	Fuel Cons g/ kW-hr	Fuel Rate L/hr	Boost Press kPa Gauge	Air Flow cu m/ min	Exh Temp °C	Exh Flow cu m/ min
TM9021 (Curve P1)	750 700 650 600 550 550 450 400	2682.0 2180.6 1745.9 1373.2 1057.7 794.7 579.3 406.9	192 194 198 204 211 218 225 233	614.6 504.8 412.6 333.6 265.5 206.2 155.1 112.8	195.9 137.9 93.0 60.9 37.7 21.3 10.5 4.1	253.7 194.5 147.9 113.5 88.8 70.3 56.6 45.9	368 397 426 438 422 386 333 277	543.6 436.4 346.9 271.4 208.1 156.2 115.3 84.4
TM9022 (Curve P2)	750 700 650 600 550 500 450 400	2788.0 2266.7 1814.9 1427.5 1099.5 826.1 602.2 423.0	192 194 197 203 210 217 224 232	637.7 522.9 427.1 345.3 275.1 213.8 160.9 117.0	208.0 147.5 99.8 65.6 40.8 23.2 11.7 4.6	263.6 202.2 153.4 117.2 91.1 71.8 57.4 46.4	366 395 426 441 429 395 342 281	563.4 452.3 359.8 281.6 215.6 161.7 118.9 86

Optimum Load	Speed rpm	Engine Power bhp	Fuel Cons Ib/ hp-hr	Fuel Rate gal/ hr	Boost Press in Hg- Gauge	Air Flow cfm	Exh Temp °F	Exh Flow cfm
TM9021 (Curve P1)	750 700 650 600 550 550 450 400	3597 2924 2341 1841 1418 1066 777 546	.316 .319 .326 .335 .347 .358 .370 .383	162.4 133.4 109.0 88.1 70.1 54.5 41.0 29.8	58.0 40.8 27.5 18.0 11.2 6.3 3.1 1.2	8959 6869 5223 4008 3136 2483 1999 1621	694 747 798 820 791 727 632 530	19197 15411 12250 9583 7350 5515 4071 2980
TM9022 (Curve P2)	750 700 650 600 550 500 450 400	3739 3040 2434 1914 1474 1108 808 567	.316 .319 .324 .334 .345 .357 .368 .381	168.5 138.1 112.8 91.2 72.7 56.5 42.5 30.9	61.6 43.7 29.6 19.4 12.1 6.9 3.5 1.4	9309 7141 5417 4139 3217 2536 2027 1639	691 744 799 826 803 742 648 538	19895 15971 12706 9943 7615 5709 4199 3036

TM8889-01 - TM8890-01





ZONE LIMIT DATA

Boost

Exh

Fuel

Fuel

	Eng Speed rpm	jine Power bkW	Fuel Cons g/ kW-hr	Fuel Rate L/hr	Boost Press kPa Gauge	Air Flow cu m/ min	Exh Temp °C	Exh Flow cu m/ min
TM8889 Curve A	1000 950 900 850 800 750 700 650 600 550 500	4920.0 4775.4 4587.0 4363.4 4141.1 3767.0 2230.2 1756.5 1490.9 1281.0 1100.1	199 197 196 195 196 199 214 224 231 239 247	1165.0 1120.0 1069.0 1016.0 968.9 892.9 568.7 468.2 410.3 364.2 323.8	205.2 200.8 192.6 178.2 162.5 136.6 48.5 29.7 20.8 15.4 11.5	437.1 413.7 386.4 351.2 316.5 270.8 156.0 123.7 104.1 88.9 76.0	417 423 453 453 481 521 551 545 544 545 544	1011.0 966.7 914.9 858.2 804.0 725.9 436.3 345.3 289.5 249.1 212.3
TM8890 Curve L	400 950 900 850 800 750 700 650 600 550 500 400	861.7 5420.0 5279.4 5086.5 4850.2 4614.2 4117.1 2230.2 1756.5 1490.9 1281.0 1100.1 861.7	262 199 197 195 195 195 197 214 224 231 239 247 262	269.2 1288.0 1241.0 1185.0 1126.0 1074.0 968.7 568.7 468.2 410.3 364.2 323.8 269.2	9.9 228.6 228.8 223.9 211.2 195.5 159.0 48.5 29.7 20.8 15.4 11.5 9.9	58.5 467.4 448.1 423.6 389.7 354.1 296.8 156.0 123.7 104.1 88.9 76.0 58.5	540 431 436 449 475 516 551 545 544 545 544 540	163.4 1104.0 1060.0 949.1 891.7 790.1 436.3 345.3 289.5 249.1 212.3 163.4

PROPELLER DEMAND DATA

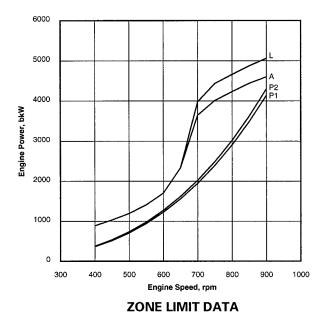
Optimum Load	Eng Speed rpm	jine Power bkW	Fuel Cons g/ kW-hr	Fuel Rate L/hr	Boost Press kPa Gauge	Air Flow cu m/ min	Exh Temp °C	Exh Flow cu m/ min
TM8889 (Curve P1)	1000 950 850 800 750 700 650 600 550 500 400	4428.0 3796.5 3228.0 2719.3 2267.1 1868.1 1518.8 1216.0 956.4 736.7 553.5 283.4	199 199 201 205 209 216 223 230 237 251 249 289	1052.0 902.8 774.9 663.0 565.3 480.7 404.6 333.9 270.6 220.2 164.5 97.7	178.2 142.0 106.7 76.1 52.2 34.5 21.6 12.8 7.3 3.4 0.3 -1.5	402.8 338.3 277.2 224.0 181.4 148.7 122.4 101.8 85.6 71.9 59.9 43.9	411 421 442 470 488 487 471 444 414 380 327 256	923.0 788.1 665.6 559.0 464.7 381.4 307.5 247.0 198.7 157.9 120.6 77.4
TM8890 (Curve P2)	1000 950 900 850 750 750 750 650 650 650 550 550 400	4607.0 3949.9 3358.5 2829.3 2358.8 1943.6 1580.2 1265.2 995.1 766.5 575.9 294.8	199 199 200 204 208 215 222 229 237 248 248 248 278	1093.0 936.0 802.7 686.5 585.1 497.4 418.9 346.0 280.6 226.8 170.6 97.7	188.1 151.3 114.6 82.2 56.4 37.4 23.5 14.0 8.0 3.9 0.6 -1.5	415.6 350.5 287.5 232.1 186.7 152.4 125.0 103.5 86.8 72.6 60.4 43.9	413 421 442 470 491 494 480 454 480 454 388 336 256	954.9 816.0 689.7 579.3 481.1 394.8 317.8 254.8 204.4 161.6 123.4 77.4

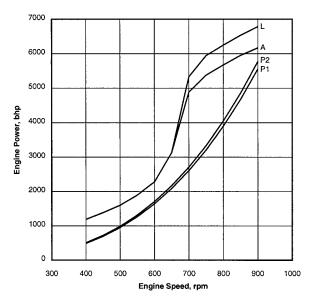
Rate gal/ hr Engine Power Cons Ib/ Press in Hg-Air Flow Exh Flow Temp °F Speed rpm bhp hp-hr Gauğe cfm cfm 35689 34139 32309 30307 TM8889 1000 950 900 850 800 750 750 700 650 650 600 550 500 400 6598 6404 6151 5851 307.7 296.0 15436 14610 13646 12403 11177 9563 5509 4368 3676 3139 782 793 811 847 .327 .324 .322 .321 .322 .327 .352 .368 60.8 59.5 57.0 52.8 48.1 40.5 14.4 8.8 6.2 4.6 3.4 2.9 Curve A 282.4 268.5 5553 5052 256.0 235.9 898 969 28393 25635 235.9 150.2 123.7 108.4 96.2 85.5 71.1 2991 2356 1999 1718 1475 1156 1024 1012 1010 1013 15408 12194 10224 8797 7497 5770 .38 .393 .406 2684 2066 1012 1005 340.1 327.7 312.9 297.5 16506 15825 14959 13762 39002 37448 35604 33517 7268 7080 6821 6504 TM8890 1000 950 900 850 750 700 650 600 550 500 400 808 807 .327 .324 .321 .321 .321 .321 .324 .352 .368 67.7 67.8 66.3 62.5 57.9 47.1 14.4 8.8 6.2 4.6 3.4 2.9 Curve L 817 841 6188 5521 2991 2356 283.7 255.9 150.2 123.7 12505 10481 5509 4368 31490 27902 15408 12194 887 960 1024 1012 10224 8797 7497 5770 1999 1718 108.4 96.2 85.5 71.1 .38 .393 3676 3139 1010 1013 1475 1156 .406 2684 2066 1012 1005

Optimum Load	Speed rpm	Engine Power bhp	Fuel Cons Ib/ hp-hr	Fuel Rate gal/ hr	Boost Press in Hg- Gauge	Air Flow cfm	Exh Temp °F	Exh Flow cfm
TM8889 (Curve P1)	1000 950 850 800 750 700 650 600 550 500 400	5938 5091 4329 3647 3040 2505 2037 1631 1283 988 742 380	.327 .327 .330 .337 .344 .355 .367 .378 .390 .413 .409 .475	277.9 238.5 204.7 175.1 149.3 127.0 106.9 88.2 71.5 58.2 43.5 25.8	52.8 42.1 31.6 22.5 15.5 10.2 6.4 3.8 2.2 1.0 0.1 -0.4	14225 11947 9789 7910 6406 5251 4323 3595 3023 2539 2115 1550	772 790 828 877 910 908 879 832 777 716 621 493	32597 27830 23504 19741 16410 13469 10859 8723 7016 5577 4257 2733
TM8890 (Curve P2)	1000 950 950 850 800 750 700 650 600 550 500 400	6178 5297 4504 3794 3163 2606 2119 1697 1334 1028 772 395	.327 .329 .335 .342 .353 .365 .376 .390 .408 .408 .408	288.6 247.3 212.1 181.4 154.6 131.4 110.7 91.4 74.1 59.9 45.1 25.8	55.7 44.8 33.9 24.3 16.7 11.1 7.0 4.1 2.4 1.2 0.2 -0.4	14677 12378 10153 8197 6593 5382 4414 3655 3065 2564 2133 1550	775 790 827 878 917 920 895 849 794 730 636 493	33723 28816 24356 20456 16988 13940 11224 8996 7219 5706 4358 2733

3616 Engine Performance

TM8887-01 - TM8888-01





ZONE LIMIT DATA

	Eng Speed rpm	jine Power bkW	Fuel Cons g/ kW-hr	Fuel Rate L/hr	Boost Press kPa Gauge	Air Flow cu m/ min	Exh Temp °C	Exh Flow cu m/ min	
TM8887 Curve A	900 850 800 750 720 700 650 600 550 550 550 450 400	4600.0 4438.8 4230.3 4011.5 3819.9 3645.7 2335.5 1704.7 1413.6 1195.7 1033.0 887.2	198 196 195 195 196 198 210 221 230 238 246 255	1086.0 1037.0 982.4 932.6 892.6 859.7 584.3 448.6 386.9 339.3 302.9 269.4	220.6 214.8 203.7 187.5 170.9 154.9 62.6 31.7 21.3 14.1 10.6 8.7	415.0 394.3 365.6 330.3 302.6 280.0 165.8 120.9 99.8 83.3 71.5 62.1	402 402 412 433 455 480 536 539 537 535 535 532 525	938.2 893.3 839.5 785.0 740.9 705.1 454.5 333.4 276.2 229.5 196.9 169.7	ſ
TM8888 Curve L	900 850 800 750 720 700 650 650 650 550 550 550 450 400	5060.0 4873.8 4659.7 4434.8 4198.9 3977.4 2335.5 1704.7 1413.6 1195.7 1033.0 887.2	199 197 595 195 192 197 210 221 230 238 246 255	1203.0 1144.0 1085.0 1029.0 960.3 932.7 584.3 448.6 386.9 339.3 302.9 269.4	246.7 244.4 236.0 222.6 197.0 181.6 62.6 31.7 21.3 14.1 10.6 8.7	448.1 427.3 400.3 367.9 330.6 309.1 165.8 120.9 99.8 83.3 71.5 62.1	412 409 416 432 447 475 536 539 537 535 535 532 525	1029.0 979.3 924.8 868.0 800.3 769.1 454.5 333.4 276.2 229.5 196.9 169.7	C

	Speed rpm	Engine Power bhp	Fuel Cons Ib/ hp-hr	Fuel Rate gal/ hr	Boost Press in Hg- Gauge	Air Flow cfm	Exh Temp °F	Exh Flow cfm	
TM8887 Curve A	900 850 800 750 720 700 650 650 650 550 550 450 400	6169 5953 5673 5380 5123 4889 3132 2286 1896 1603 1385 1190	.326 .322 .321 .321 .322 .326 .345 .363 .378 .378 .378 .404 .419	286.9 274.0 259.5 246.4 235.8 227.1 154.4 118.5 102.2 89.6 80.0 71.2	65.3 63.6 60.3 55.5 50.6 45.9 18.5 9.4 6.3 4.2 4.2 3.1 2.6	14656 13925 12911 11664 10686 9888 5855 4270 3524 2942 2525 2193	756 755 774 812 851 896 996 1001 999 994 990 978	33132 31547 29646 27723 26163 24901 16051 11774 9755 8106 6955 5993	
TM8888 Curve L	900 850 800 750 720 700 650 650 600 550 550 500 450 400	6786 6536 6249 5947 5631 5334 3132 2286 1896 1603 1385 1190	.327 .324 .321 .316 .324 .345 .363 .378 .391 .404 .419	317.7 302.2 286.7 271.8 253.7 246.4 154.4 118.5 102.2 89.6 80.0 71.2	73.1 72.4 69.9 58.3 53.8 18.5 9.4 6.3 4.2 3.1 2.6	15825 15090 14136 12992 11675 10916 5855 4270 3524 2942 2525 2193	773 768 781 810 837 886 996 1001 999 994 990 978	36325 34584 32659 30653 28262 27161 16051 11774 9754 8105 6953 5993	

PROPELLER DEMAND DATA

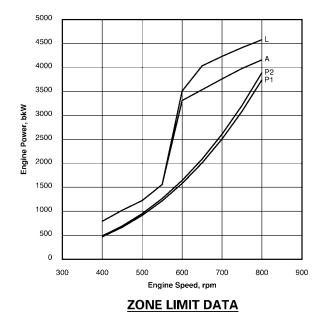
Optimum Load	Eng Speed rpm	jine Power bkW	Fuel Cons g/ kW-hr	Fuel Rate L/hr	Boost Press kPa Gauge	Air Flow cu m/ min	Exh Temp °C	Exh Flow cu m/ min		
TM8887 (Curve P1)	900 850 750 720 700 650 650 550 550 450 400	4140.0 3487.6 2907.7 2395.8 2119.7 1947.9 1559.6 1226.7 944.8 709.9 517.5 363.5	198 198 200 205 209 211 219 226 233 240 261 272	977.0 822.6 694.8 585.5 527.0 490.5 406.3 330.5 263.0 202.7 160.7 117.8	190.7 146.7 103.7 68.3 51.8 43.0 25.6 13.9 6.2 1.1 -1.3 -2.5	379.9 313.9 249.6 194.7 167.9 153.3 122.9 99.7 80.9 65.8 55.2 46.9	397 405 430 460 473 478 477 458 425 386 349 301	853.3 713.9 589.1 479.7 422.4 388.2 311.2 246.0 190.7 146.0 114.8 90.0		
TM8888 (Curve P2)	900 850 750 720 700 650 600 550 500 450 400	4301.0 3623.3 3020.7 2489.0 2202.1 2023.7 1620.2 1274.4 981.6 737.5 537.6 377.6	198 197 200 204 208 210 218 225 233 239 257 262	1015.0 852.1 718.8 605.4 544.9 507.2 420.4 342.3 272.6 210.4 165.0 117.8	201.2 156.6 111.7 74.0 56.2 46.7 28.0 15.3 7.1 1.7 -1.0 -2.5	392.4 325.7 259.3 201.7 173.3 157.7 125.8 101.6 82.1 66.6 55.6 46.9	399 403 428 460 476 482 484 467 434 395 354 301	883.0 739.2 610.3 497.0 437.4 401.7 322.0 254.1 196.3 149.9 116.7 90.0		

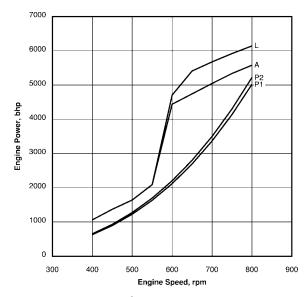
PROPELLER DEMAND DATA

Optimum Load	Speed rpm	Engine Power bhp	Fuel Cons Ib/ hp-hr	Fuel Rate gal/ hr	Boost Press in Hg- Gauge	Air Flow cfm	Exh Temp °F	Exh Flow cfm
TM8887 (Curve P1)	900 850 750 720 700 650 600 550 550 450 450	5552 4677 3899 3213 2843 2612 2091 1645 1267 952 694 487	.326 .329 .337 .344 .347 .36 .372 .383 .395 .429 .447	258.1 217.3 183.5 154.7 139.2 129.6 107.3 87.3 69.5 53.5 42.5 31.1	56.5 43.4 30.7 20.2 15.3 12.7 7.6 4.1 1.8 0.3 -0.4 -0.7	13416 11085 8815 6876 5929 5414 4340 3521 2857 2324 1949 1656	747 760 806 859 884 892 890 856 797 726 659 573	30133 25211 20802 16940 14917 13707 10991 8688 6733 5154 4054 3177
TM8888 (Curve P2)	900 850 800 750 720 700 650 650 600 550 550 450 400	5768 4859 4051 3338 2953 2714 2173 1709 1316 989 721 506	.326 .324 .329 .335 .342 .345 .358 .370 .383 .393 .423 .431	268.0 225.1 189.9 159.9 134.0 111.1 90.4 72.0 55.6 43.6 31.1	59.6 46.4 33.1 21.9 16.6 13.8 8.3 4.5 2.1 0.5 -0.3 -0.7	13857 11502 9157 7123 6120 5569 4443 3588 2899 2352 1963 1656	749 758 803 860 888 899 903 872 813 743 670 573	31183 26104 21553 17550 15448 14186 11372 8972 6932 5294 4121 3177

3616 Engine Performance

TM9025-01 - TM9026-01





ZONE LIMIT DATA

	Eng Speed rpm	jine Power bkW	Fuel Cons g/ kW-hr	Fuel Rate L/hr	Boost Press kPa Gauge	Air Flow cu m/ min	Exh Temp °C	Exh Flow cu m/ min
TM9025 Curve A	800 750 720 700 650 600 550 550 500 450 400	4160.0 3979.5 3850.5 3761.5 3535.8 3310.5 1557.8 1223.9 1020.5 791.2	195 193 192 193 197 223 234 245 255	966.2 915.7 882.6 860.5 812.9 778.4 414.6 340.9 297.7 240.5	238.1 235.8 220.1 211.2 188.9 165.8 35.4 19.9 12.9 6.4	398.6 376.9 349.8 332.1 290.0 250.8 111.6 86.7 71.2 56.6	364 362 380 390 425 477 529 529 523 482	848.0 800.2 764.0 739.3 682.7 633.3 304.5 236.7 194.1 146.0
TM9026 Curve L	800 750 720 700 650 600 550 550 500 450 400	4580.0 4414.0 4306.8 4232.3 4034.1 3508.4 1557.8 1223.9 1020.5 791.2	196 194 193 192 192 196 223 234 245 255	1071.0 1021.0 988.3 967.4 921.2 820.7 414.6 340.9 297.7 240.5	265.1 268.4 260.0 253.6 237.3 185.1 35.4 19.9 12.9 6.4	427.2 410.1 390.4 374.5 337.0 269.5 111.6 86.7 71.2 56.6	375 370 380 385 411 467 529 529 523 482	925.9 882.5 852.7 832.3 782.3 671.0 304.5 236.7 194.1 146.0

	Speed rpm	Engine Power bhp	Fuel Cons Ib/ hp-hr	Fuel Rate gal/ hr	Boost Press in Hg- Gauge	Air Flow cfm	Exh Temp °F	Exh Flow cfm
TM9025 Curve A	800 750 720 700 650 600 550 550 500 450 400	5579 5337 5164 5044 4742 4439 2089 1641 1369 1061	.321 .317 .316 .316 .317 .324 .367 .385 .403 .419	255.2 241.9 233.2 227.3 214.7 205.6 109.5 90.1 78.6 63.5	70.5 69.8 65.2 55.9 49.1 10.5 5.9 3.8 1.9	14076 13310 12353 11728 10241 8857 3941 3062 2514 1999	687 684 715 734 797 890 984 984 974 899	29948 28260 26980 26110 24111 22366 10752 8360 6853 5156
TM9026 Curve L	800 750 720 700 650 600 550 550 500 450 400	6142 5919 5776 5676 5410 4705 2089 1641 1369 1061	.322 .319 .317 .316 .316 .322 .367 .385 .403 .419	282.9 269.7 261.1 255.6 243.4 216.8 109.5 90.1 78.6 63.5	78.5 79.5 77.0 75.1 70.3 54.8 10.5 5.9 3.8 1.9	15086 14483 13787 13225 11901 9517 3941 3062 2514 1999	707 699 716 724 771 872 984 984 984 974 899	32698 31165 30112 29393 27626 23694 10752 8360 6853 5156

PROPELLER DEMAND DATA

Optimum Load	Eng Speed rpm	jine Power bkW	Fuel Cons g/ kW-hr	Fuel Rate L/hr	Boost Press kPa Gauge	Air Flow cu m/ min	Exh Temp °C	Exh Flow cu m/ min
TM9025 (Curve P1)	800 750 720 650 650 550 500 450 400	3744.0 3085.0 2729.4 2508.2 2008.2 1579.5 1216.6 914.1 666.4 468.0	195 195 197 200 208 218 227 236 245 244	869.0 715.8 641.8 597.0 498.0 410.5 329.3 257.1 194.3 136.0	206.3 157.9 120.7 99.9 59.7 34.6 19.1 8.4 2.5 -0.2	364.0 292.1 242.7 214.2 157.8 119.8 93.4 72.8 58.4 48.3	360 374 407 428 467 478 466 439 388 332	769.2 631.3 553.4 505.0 397.5 305.2 236.1 176.1 130.6 98.1
TM9026 (Curve P2)	800 750 720 700 650 600 550 550 450 400	3893.0 3207.7 2838.0 2608.0 2088.1 1642.4 1265.0 950.4 692.9 486.6	195 194 196 199 207 217 226 236 244 243	903.3 742.3 664.5 617.8 515.0 425.1 341.5 267.0 201.5 140.8	218.0 168.7 129.9 108.0 64.8 37.7 21.2 9.5 3.1 0.1	377.0 304.0 252.9 223.2 163.4 123.3 95.8 74.3 59.0 48.7	360 371 404 425 469 485 476 452 397 339	797.3 654.5 573.8 523.5 412.3 316.8 245.3 182.8 134.2 100.0

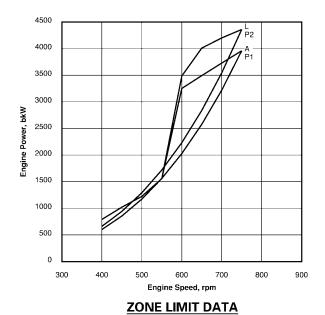
PROPELLER DEMAND DATA

Optimum Load	Speed rpm	Engine Power bhp	Fuel Cons Ib/ hp-hr	Fuel Rate gal/ hr	Boost Press in Hg- Gauge	Air Flow cfm	Exh Temp °F	Exh Flow cfm
TM9025 (Curve P1)	800 750 720 700 650 600 550 550 450 400	5021 4137 3660 3364 2693 2118 1631 1226 894 628	.321 .324 .329 .342 .358 .373 .388 .403 .401	229.6 189.1 169.5 157.7 131.6 108.4 87.0 67.9 51.3 35.9	61.1 46.8 35.7 29.6 17.7 10.2 5.7 2.5 0.7 -0.1	12855 10315 8571 7564 5573 4231 3298 2571 2062 1706	679 704 765 803 873 892 871 822 730 629	27163 22293 19543 17832 14038 10777 8339 6218 4610 3464
TM9026 (Curve P2)	800 750 720 700 650 600 550 500 450 400	5221 4302 3806 3497 2800 2202 1696 1275 929 653	.321 .319 .322 .327 .340 .357 .372 .388 .401 .399	238.6 196.1 175.5 163.2 136.0 112.3 90.2 70.5 53.2 37.2	64.6 50.0 38.5 32.0 19.2 11.2 6.3 2.8 0.9 0.0	13314 10736 8931 7882 5770 4354 3383 2624 2084 1720	680 700 760 798 877 904 889 846 747 641	28155 23112 20263 18489 14562 11189 8664 6457 4739 3531

3616 Engine Performance

TM9019-00 - TM9020-00

P2



A P1 5000 4000 Engine Power, bhp 3000 2000 1000 0 400 500 600 700 900 300 800 Engine Speed, rpm

6000

ZONE LIMIT DATA -

	Eng Speed rpm	gine Power bkW	Fuel Cons g/ kW-hr	Fuel Rate L/hr	Boost Press kPa Gauge	Air Flow cu m/ min	Exh Temp °C	Exh Flow cu m/ min
TM9019 Curve A	750 720 700 650 600 550 500 450 400	3960.0 3821.8 3728.7 3492.7 3251.9 1557.8 1223.9 1020.5 791.2	193 192 192 193 198 223 234 245 255	911.1 876.2 853.3 803.8 766.0 414.6 340.9 297.7 240.5	234.2 217.5 208.2 184.7 160.2 35.4 19.9 12.9 6.4	375.2 347.2 329.0 285.9 245.4 111.6 86.7 71.2 56.6	362 380 391 427 479 529 529 523 482	796.5 758.6 732.9 674.1 622.2 304.5 236.7 194.1 146.0
TM9020 Curve L	750 720 700 650 600 550 550 500 450 400	4360.0 4270.9 4201.1 4010.0 3485.0 1557.8 1223.9 1020.5 791.2	194 192 192 196 223 234 245 255	1008.0 979.7 960.1 915.9 815.7 414.6 340.9 297.7 240.5	264.4 257.1 250.8 235.0 182.8 35.4 19.9 12.9 6.4	406.2 387.5 371.8 334.7 267.2 111.6 86.7 71.2 56.6	369 379 385 411 468 529 529 523 482	872.3 845.8 826.2 777.5 666.5 304.5 236.7 194.1 146.0

TM9019 Curve A	Speed rpm 750 720 700 650 600 550 550 500 450	Engine Power bhp 5310 5125 5000 4684 4361 2089 1641 1369	Fuel Cons Ib/ hp-hr .317 .316 .316 .316 .317 .326 .367 .385 .403	Fuel Rate gal/ hr 240.7 231.5 225.4 212.3 202.4 109.5 90.1 78.6	Boost Press in Hg- Gauge 69.4 64.4 61.7 54.7 47.4 10.5 5.9 3.8	Air Flow cfm 13250 12261 11619 10096 8666 3941 3062 2514	Exh Temp °F 684 716 735 800 895 984 984 974	Exh Flow cfm 28129 26788 25881 23807 21972 10752 8360 6853
TM9020 Curve L	400 750 720 700	1061 5847 5727 5634	.419 .319 .316 .316	63.5 266.2 258.8 253.6	1.9 78.3 76.1 74.3	1999 14345 13684 13130	899 697 715 724	5156 30805 29867 29176
	650 600 550 500 450 400	5377 4673 2089 1641 1369 1061	.316 .322 .367 .385 .403 .419	242.0 215.5 109.5 90.1 78.6 63.5	69.0 54.1 10.5 5.9 3.8 1.9	11820 9436 3941 3062 2514 1999	772 874 984 984 974 899	27455 23537 10752 8360 6853 5156

PROPELLER DEMAND DATA

Optimum Load	Speed rpm	ine Power bkW	Fuel Cons g/ kW-hr	Fuel Rate L/hr	Boost Press kPa Gauge	Air Flow cu m/ min	Exh Temp °C	Exh Flow cu m/ min
TM9019 (Curve P1)	750 720 700 650 600 550 550 450 400	3960.0 3503.6 3219.6 2577.8 2027.5 1561.7 1173.3 855.4 600.7	193 193 194 201 212 223 234 243 246	911.1 806.2 745.1 616.6 511.3 415.6 327.3 247.9 176.3	234.2 188.9 161.2 101.1 60.0 35.6 17.7 7.3 1.7	375.2 317.2 280.4 202.1 146.9 111.8 84.2 64.4 50.6	362 385 407 466 511 529 516 458 382	796.5 698.7 637.6 503.3 390.2 305.3 226.2 161.0 112.0
TM9020 (Curve P2)	750 720 700 650 600 550 500 450 400	4360.0 3857.4 3544.8 2838.2 2232.3 1719.5 1291.9 941.8 661.4	194 192 193 198 209 221 233 244 248	1008 884.1 813.9 669.9 555.2 453.8 359.2 273.9 195.9	264.4 220.7 191.2 123.1 73.7 44.3 23.1 10.2 3.0	406.2 350.5 311.5 224.8 161.0 121.1 90.3 67.8 52.2	369 380 396 457 515 551 545 492 411	872.3 765.3 698.4 551.7 429.5 338.4 251.6 178.0 121.2

PROPELLER DEMAND DATA

Optimum Load	Speed rpm	Engine Power bhp	Fuel Cons Ib/ hp-hr	Fuel Rate gal/ hr	Boost Press in Hg- Gauge	Air Flow cfm	Exh Temp °F	Exh Flow cfm
TM9019 (Curve P1)	750 720 700 650 600 550 550 450 400	5310 4698 4318 3457 2719 2094 1573 1147 806	.317 .317 .319 .330 .349 .367 .385 .399 .404	240.7 213.0 196.8 162.9 135.1 109.8 86.5 65.5 46.6	69.4 55.9 47.7 29.9 17.8 10.5 5.2 2.2 0.5	13250 11202 9902 7137 5188 3948 2973 2274 1787	684 726 764 870 951 985 961 856 719	28129 24675 22517 17774 13780 10781 7989 5685 3956
TM9020 (Curve P2)	750 720 700 650 600 550 500 450 400	5847 5173 4754 3806 2994 2306 1732 1263 887	.319 .316 .317 .326 .344 .363 .383 .401 .408	266.2 233.6 215.0 177.0 146.7 119.9 94.9 72.4 51.8	78.3 65.4 56.6 36.5 21.8 13.1 6.8 3.0 0.9	14345 12378 11001 7939 5686 4277 3189 2394 1843	697 715 746 855 959 1023 1013 918 771	30805 27027 24663 19483 15166 11949 8884 6284 4282

Note: These ratings are for CPP applications only.

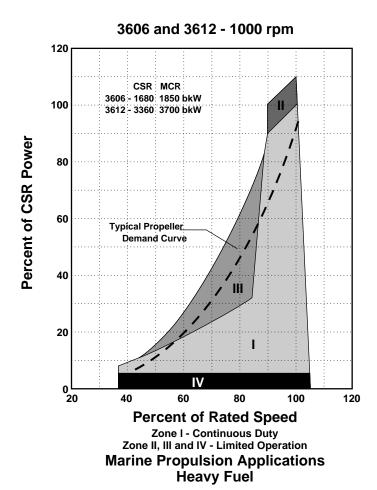


Figure 19

CONTINUOUS DUTY									
% Rated Speed	speed	% CSR Power	3606 Power	3612 Power	3606 Power	3612 Power			
	rpm		bkw	bkw	bhp	bhp			
100.0%	1000	100.0%	1680	3360	2253	4506			
90.0%	900	90.0%	1512	3024	2028	4055			
85.0%	850	32.7%	550	1100	738	1475			
80.0%	800	28.6%	480	960	644	1287			
78.0%	780	26.6%	447	894	599	1199			
70.0%	700	23.1%	388	776	520	1041			
60.0%	600	16.5%	277	554	371	743			
50.0%	500	12.4%	208	416	279	558			
35.0%	350	8.6%	145	290	194	389			
		INTE	RMITTENT D	UTY					
% Rated Speed	speed	% CSR Power	3606 Power	3612 Power	3606 Power	3612 Power			
	rpm		bkw	bkw	bhp	bhp			
100.0%	1000	110.0%	1850	3700	2481	4962			
90.0%	900	99.1%	1665	3330	2233	4466			
85.0%	850	73.7%	1238	2476	1660	3320			
80.0%	800	60.1%	1010	2020	1354	2709			
78.0%	780	57.0%	957	1914	1283	2567			
70.0%	700	41.2%	692	1384	928	1856			
60.0%	600	26.0%	436	872	585	1169			
00.078									
50.0%	500	15.0%	252	504	338	676			

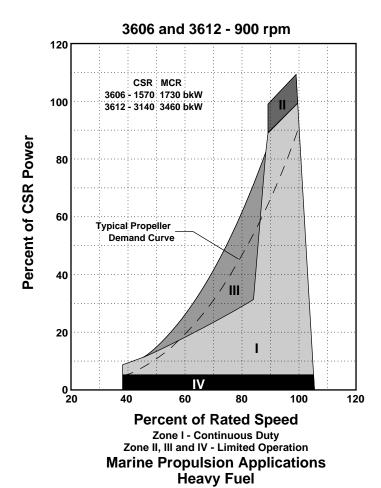


Figure 20 CONTINUOUS DUTY									
% Rated Speed speed % CSR Power 3606 Power 3612 Power 3606 Power 3612 Power									
76 Rated Opeed	•	78 CONTOWER	bkw	bkw	bhp	bhp			
100.0%	rpm 900	100.0%	1570	3140	2105	4211			
88.9%	800	88.9%	1396	2792	1872	3744			
83.3%	750	30.9%	485	970	650	1301			
83.3%	730	27.5%	400	970 864	579	1159			
77.8%	720	25.5%	432	802	538	1075			
66.7%	600	21.2%	333	666	447	893			
55.6%	500	14.7%	231	462	310	620			
44.4%	400	10.6%	166	332	223	445			
38.9%	350	9.2%	145	290	194	389			
		INTE	RMITTENT D	UTY					
% Rated Speed	speed	% CSR Power	3606 Power	3612 Power	3606 Power	3612 Power			
	rpm		bkw	bkw	bhp	bhp			
100.0%	900	110.0%	1730	3460	2320	4640			
88.9%	800	98.0%	1538	3076	2062	4125			
83.3%	750	69.4%	1090	2180	1462	2923			
80.0%	720	61.4%	964	1928	1293	2585			
77.8%	700	56.4%	886	1772	1188	2376			
66.7%	600	35.5%	558	1116	748	1497			
55.6%	500	20.6%	323	646	433	866			
44.4%	400	10.6%	166	332	223	445			
			145	290	194	389			

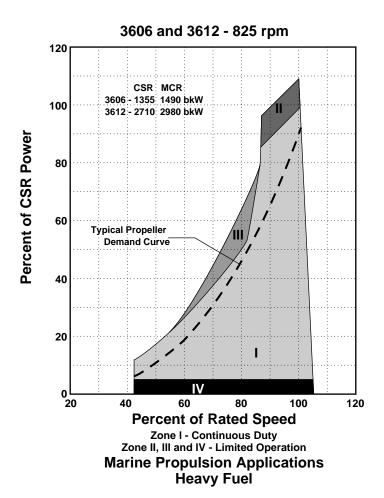
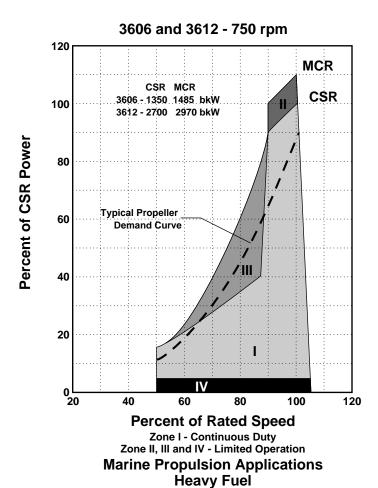
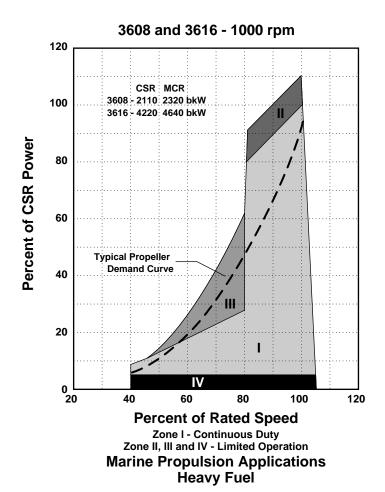


Figure 21

CONTINUOUS DUTY									
% Rated Speed	speed	% CSR Power	3606 Power	3612 Power	3606 Power	3612 Power			
	rpm		bkw	bkw	bhp	bhp			
100.0%	825	100.0%	1355	2710	1817	3634			
90.9%	750	90.9%	1232	2464	1652	3304			
87.3%	720	87.2%	1182	2364	1585	3170			
78.8%	650	44.3%	600	1200	805	1609			
72.7%	600	32.7%	443	886	594	1188			
60.6%	500	23.8%	323	646	433	866			
48.5%	400	16.4%	222	444	298	595			
42.4%	350	12.0%	162	324	217	434			
		INTE	RMITTENT D	UTY					
% Rated Speed	speed	% CSR Power	3606 Power	3612 Power	3606 Power	3612 Power			
	rpm		bkw	bkw	bhp	bhp			
100.0%	825	110.0%	1490	2980	1998	3996			
90.9%	750	99.9%	1354	2708	1816	3631			
87.3%	720	95.9%	1300	2600	1743	3487			
78.8%	650	58.6%	794	1588	1065	2130			
72.7%	600	46.2%	626	1252	839	1679			
60.6%	500	26.7%	362	724	485	971			
48.5%	400	16.4%	222	444	298	595			
	350	12.0%	162	324	217	434			



CONTINUOUS DUTY									
% Rated Speed	speed	% CSR Power	3606 Power	3612 Power	3606 Power	3612 Power			
	rpm		bkw	bkw	bhp	bhp			
100.0%	750	100.0%	1350	2700	1810	3621			
96.0%	720	96.0%	1296	2592	1738	3476			
86.7%	650	44.4%	600	1200	805	1609			
80.0%	600	32.8%	443	886	594	1188			
66.7%	500	23.9%	323	646	433	866			
53.3%	400	16.4%	222	444	298	595			
46.7%	350	12.0%	162	324	217	434			
		INTE	RMITTENT D						
% Rated Speed	speed	% CSR Power	3606 Power	3612 Power	3606 Power	3612 Power			
	rpm		bkw	bkw	bhp	bhp			
100.0%	750	110%	1485	2970	1991	3983			
96.0%	720	106.0%	1431	2862	1919	3838			
86.7%	650	78.1%	1055	2110	1415	2830			
80.0%	600	61.4%	829	1658	1112	2223			
66.7%	500	35.6%	480	960	644	1287			
	400	16.4%	222	444	298	595			
53.3%									



CONTINUOUS DUTY									
% Rated Speed	speed	% CSR Power	3608 Power	3616 Power	3608 Power	3616 Power			
	rpm		bkw	bkw	bhp	bhp			
100.0%	1000	100.0%	2110	4220	2830	5659			
90.0%	900	90.0%	1899	3798	2547	5093			
85.0%	850	85.0%	1793	3586	2404	4809			
80.0%	800	30.3%	640	1280	858	1716			
70.0%	700	24.5%	517	1034	693	1387			
60.0%	600	19.2%	406	812	544	1089			
50.0%	500	14.6%	308	616	413	826			
40.0%	400	9.6%	202	404	271	542			
		INTE	RMITTENT D	UTY					
% Rated Speed	speed	% CSR Power	3608 Power	3616 Power	3608 Power	3616 Power			
	rpm		bkw	bkw	bhp	bhp			
100.0%	1000	110.0%	2320	4640	3111	6222			
90.0%	900	99.0%	2088	4176	2800	5600			
85.0%	850	93.5%	1972	3944	2644	5289			
80.0%	800	61.4%	1296	2592	1738	3476			
70.0%	700	41.1%	868	1736	1164	2328			
60.0%	600	25.9%	547	1094	734	1467			
50.0%	500	15.0%	317	634	425	850			
				404	271	542			

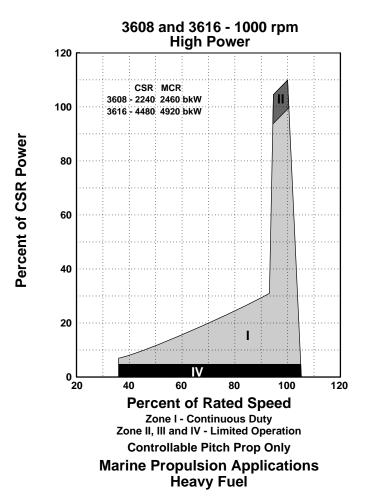


Figure	24
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3608/3616 1000 rpm High P Figure 24	Power								
		CON	NTINUOUS D	UTY					
% Rated Speed									
	rpm		bkw	bkw	bhp	bhp			
100.0%	1000	100.0%	2240	4480	3004	6008			
95.0%	950	94.9%	2126	4252	2851	5702			
80.0%	800	23.9%	535	1070	717	1435			
70.0%	700	19.2%	430	860	577	1153			
60.0%	600	16.7%	374	748	502	1003			
50.0%	500	12.1%	271	542	363	727			
40.0%	400	8.8%	197	394	264	528			
		INTE	RMITTENT C	UTY					
% Rated Speed	speed	% CSR Power	3608 Power	3616 Power	3608 Power	3616 Power			
	rpm		bkw	bkw	bhp	bhp			
100.0%	1000	110.0%	2460	4920	3299	6598			
95.0%	950	105.0%	2352	4704	3154	6308			

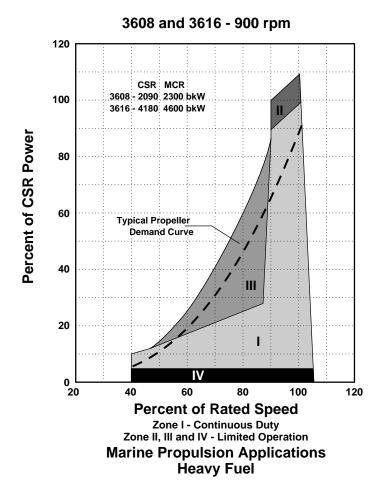
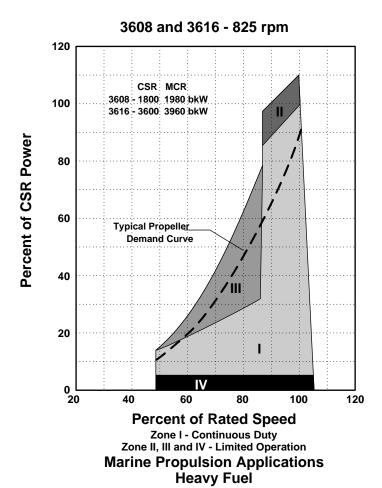
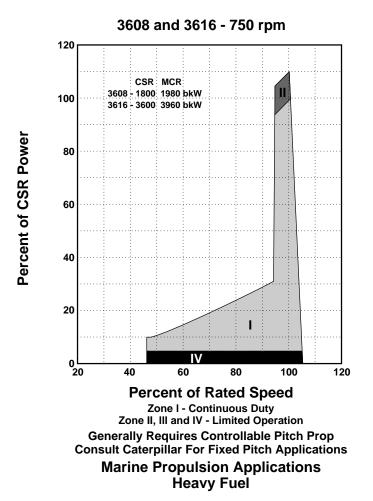


Figure 25

		CO	NTINUOUS D	UTY		
% Rated Speed	speed	% CSR Power	3608 Power	3616 Power	3608 Power	3616 Power
	rpm		bkw	bkw	bhp	bhp
100.0%	900	100.0%	2090	4180	2803	5605
90.0%	810	90.0%	1881	3762	2522	5045
83.3%	750	26.9%	562	1124	754	1507
80.0%	720	25.4%	531	1062	712	1424
77.8%	700	24.7%	517	1034	693	1387
66.7%	600	19.4%	406	812	544	1089
55.6%	500	14.7%	308	616	413	826
44.4%	400	9.7%	202	404	271	542
38.9%	350	8.2%	172	344	231	461
		INTE	RMITTENT D	UTY		
% Rated Speed	speed	% CSR Power	3608 Power	3616 Power	3608 Power	3616 Power
	rpm		bkw	bkw	bhp	bhp
100.0%	900	110.0%	2300	4600	3084	6169
90.0%	810	99.0%	2070	4140	2776	5552
83.3%	750	69.0%	1442	2884	1934	3867
80.0%	720	61.3%	1281	2562	1718	3436
77.8%	700	51.8%	1082	2164	1451	2902
66.7%	600	32.6%	681	1362	913	1826
55.6%	500	18.9%	394	788	528	1057
44.4%	400	9.7%	202	404	271	542



3608/3616 825 rpm Figure 26									
CONTINUOUS DUTY									
% Rated Speed speed % CSR Power 3608 Power 3616 Power 3608 Power 3616 Pow									
	rpm		bkw	bkw	bhp	bhp			
100.0%	825	100.0%	1800	3600	2414	4828			
90.9%	750	90.9%	1637	3274	2195	4390			
87.3%	720	87.3%	1571	3142	2107	4213			
78.8%	650	27.8%	501	1002	672	1344			
72.7%	600	24.6%	443	886	594	1188			
60.6%	500	17.3%	312	624	418	837			
48.5%	400	13.7%	246	492	330	660			
42.4%	350	10.8%	194	388	260	520			
		INTE		UTY					
% Rated Speed	speed	% CSR Power	3608 Power	3616 Power	3608 Power	3616 Power			
	rpm		bkw	bkw	bhp	bhp			
100.0%	825	110.0%	1980	3960	2655	5310			
90.9%	750	100.0%	1800	3600	2414	4828			
87.3%	720	96.0%	1728	3456	2317	4634			
78.8%	650	58.2%	1048	2096	1405	2811			
72.7%	600	46.2%	831	1662	1114	2229			
60.6%	500	26.7%	481	962	645	1290			
48.5%	400	13.7%	246	492	330	660			
42.4%	350	10.8%	194	388	260	520			



3608/3616 750 rpm Figure 27									
		CO	NTINUOUS D	UTY					
% Rated Speed	% Rated Speed speed % CSR Power 3608 Power 3616 Power 3608 Power 3616 Power								
	rpm		bkw	bkw	bhp	bhp			
100.0%	750	100.0%	1800	3600	2414	4828			
95.1%	713	90.0%	1620	3240	2172	4345			
90.0%	675	27.9%	503	1006	675	1349			
85.1%	638	26.6%	479	958	642	1285			
80.0%	600	24.6%	443	886	594	1188			
66.7%	500	17.3%	312	624	418	837			
53.3%	400	14.1%	253	506	339	679			
46.7%	350	10.3%	185	370	248	496			
		INTE	RMITTENT C	UTY					
% Rated Speed	speed	% CSR Power	3608 Power	3616 Power	3608 Power	3616 Power			
	rpm		bkw	bkw	bhp	bhp			
100.0%	750	110.0%	1980	3960	2655	5310			
95.1%	713	105.9%	1906	3812	2556	5112			

CATERPILLAR®

3600 Marine Engine Application and Installation Guide

• Piping

LEKM8462

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Diesel Engine Systems - Piping

General Requirements Piping Sizes Fluid Design Velocities Piping Schedule Piping Symbol Legend

General Requirements

The requirements included for diesel main propulsion and generator set installations are not intended to replace applicable regulatory agency requirements. Their requirements should be reviewed prior to initiating system design or evaluation.

Piping should be direct with minimum bends and sufficient joints for ready accessibility and removal. It must not interfere with walkways, doors or hatches, and permit unrestricted access in walk areas and designated work spaces. Piping should clear areas required for operation and machinery control, and should be routed around machinery or tank access openings, and access openings used for shipping or receiving machinery and equipment.

Expansion joints must be used at bulkheads and decks to prevent piping damage from structure movement due to ship flexing. Use removable piping when it obstructs equipment requiring dismantling for periodic overhaul. Provide isolating valves to minimize system disruption.

Keep piping close to bulkheads, behind framing, and along the underside of decks. Leave sufficient space between pipes and spool all pipes from decks or bulkheads to permit easy maintenance and painting. Galvanizing of ferrous piping should be done only after fabrication.

Minimize piping in control rooms or over electrical equipment. When this is not possible, fix the pipe in one length with all flanges or screwed connections kept away from electrical switch gear or cabinets.

Support piping to prevent vibration damage. If subject to mechanical damage it should be adequately protected by removable metal guards. The guards must allow for inspection and painting. When subject to movement from expansion or other causes, specially designed hangers or supports must be provided. Spring type hangers should be provided when required for main engine exhaust gas pipes. Heavy items such as valves and fittings must be supported to prevent overloading the attached piping. Revise the number of supports provided, the type selected, and the location to eliminate excessive vibration of piping under all normal operating conditions.

Use flexible connections for all piping connected to the engine or other reciprocating machinery. The length and weight of piping mounted on the engine must be kept to a minimum, and the flexible connection should be placed right at the engine connection flange whenever possible. Provide pipe support on the hull side of the system piping to minimize pipe movement and flex connection loading. Flexible connections installed in piping systems for fuel oil, flammable liquids, and high pressure containment may require approval by the classification society and/or other applicable regulatory bodies.

Avoid piping arrangements with excessive turbulence, such as tee connections. High and low points should not occur. Use plugs or valves for draining in unavoidable low points. Fit high points with vent valves.

The integrity of water and oil tight areas in the ship's structure must not be disrupted by piping design. Use flange type welded connections on either side of bulkheads to permit pipe dismantling for service. Vent connections to the weather deck should have a flanged joint just above the deck to facilitate service of the vent terminal. Do not use heat sensitive material, such as PVC piping in piping systems penetrating water or oil tight division bulkheads, or for systems transporting flammable materials such as fuel oil, diesel oil and lube oil. PVC or other such piping material must also meet all applicable classification society approval.

Valves should normally be gate or globe type, except for throttling purposes where globe type valves should be used. Pay special attention to the selection of seat, stem and trim materials. Improper material application may result in the accelerated corrosion and failure of salt water service valves, and deterioration of seat materials in ball and butterfly valves used in fuel oil and lube oil transfer systems. The substitution of butterfly or ball valves can be made where permitted by classification societies. Do not use butterfly or ball valves where close, controllable throttling is mandatory. Hand wheels or operating levers of valves should be easily operated from a walkway or deck. Unless obvious, provide valves with nameplates clearly stating their purpose. Valves attached to the ships hull or oil tanks should be selected and arranged based on classification society requirements.

Safety or relief valve inlet piping should be as short as possible. Where discharging to atmosphere, direct the open end of pipes away from machinery, electrical equipment, or operating personnel. Discharge oil system relief valves to the low pressure side of the system.

System monitoring gauges, thermometers, etc. should be visible from operating areas. Thermometers should have separate wells. Pressure gauges should have test tees. Locate isolating valves close to the main piping run. Pressure gauges, pressure switches, or similar instrumentation used in heated fuel oil piping systems, should be the filled or electric transmitter type. Vent tanks containing flammable fluids and the engine crankcase to atmosphere with a gooseneck ventilator and flame screens and closures. Air vent discharges must not enter ventilation air inlets, openings to accommodations or work spaces, discharge on machinery, electrical equipment, or personnel. Thoroughly clean all piping and equipment after fabrication and prior to ship installation. After installation, each system must be cleaned and flushed with the applicable system's medium, or an approved substitute. The process should be reviewed by the owner, regulatory body's inspector and the engine builder. Conduct each flushing at the system's maximum operating pressure and temperature, and above normal line velocity. Remove, bypass, or blank-off heat exchangers, control valves, and other in-line components which could trap debris during the flushing process. Refer to Caterpillar procedure 3L0492 for further details on pipe flushing and pickling.

Visually inspect combustion air and exhaust gas piping systems to ensure weld slag and debris is removed prior to installation.

Piping Sizes

The following table is a pipe selection guide for suggested fluid velocities. To avoid erosion, water hammer, or the possibility of noise, the upper velocity limits should not be exceeded. The final pipe sizes should be selected based on considerations of piping layout, number of fittings, valves, viscosity of fluid passing through the pipe, and pressure drop. Head loss on the suction side of pumps should be carefully analyzed. Compare the losses in the suction piping to the net positive suction head available with the specific pump selected.

Fluid Design Velocities

	Nominal ^a	Limit
Service	m/sec (ft/sec)	m/sec (ft/sec)
Hot water suctions	$0.06\sqrt{d}$ (\sqrt{d})	.9 (3)
Hot-water discharge	$0.18 \sqrt{d}$ (3 \sqrt{d})	2.4 (8)
Cold fresh water suction	$0.18 \sqrt{d}$ (3 \sqrt{d})	4.6 (15)
Cold fresh water discharge	0.30√d (5√d)	6.1 (20)
Lube oil service pump suction	0.06√d (√d)	1.2 (4)
Lube oil discharge	$0.12 \sqrt{d}$ (2 \sqrt{d})	1.8 (6)
Fuel oil service suction	0.06√d (√d)	1.2 (4)
Fuel oil service discharge	$0.09 \sqrt{d} (1.5 \sqrt{d})$	1.8 (6)
Fuel oil transfer suction	0.06√d (√d)	1.8 (6)
Fuel oil transfer discharge	$0.12 \sqrt{d}$ (2 \sqrt{d})	4.6 (15)
Diesel oil suction	$0.12\sqrt{d}$ ($2\sqrt{d}$)	2.1 (7)
Diesel oil discharge	0.30√d (5√d)	3.7 (12)
Hydraulic oil suction	$0.09 \sqrt{d} (1.5 \sqrt{d})$	2.4 (8)
Hydraulic oil discharge	0.48√d (8√d)	6.1 (20)
Seawater suctions ^b	$0.18 \sqrt{d}$ (3 \sqrt{d})	4.6 (15)
Seawater discharge ^b	$0.30\sqrt{d}$ (5 \sqrt{d})	4.6 (15)
Steam	3.00√d (50√d)	61.0 (200)
Steam exhaust, 14 800 kPag (215 psig)	4.54√d (75√d)	76.2 (250)
Steam exhaust, high vacuum	4.54√d (75√d)	100.6 (300)

 $^{a}\!d$ is the pipe internal diameter in mm (inches) b 2.7 m/sec (8.8 ft/sec) nominal velocity for galvanized steel pipe

Schedule of Piping

Figure 1 is a guide for preparing piping schedules. It is not intended to replace specific requirements of applicable classification societies or regulatory bodies.

Abbreviations

ASTM	American Society of	CuNi	copper-nickel
	Testing and Materials	Galv.	galvanized
Brz.	bronze	Sch	schedule
Cu.	copper	Std.	standard
		Wt.	weight

/mbol	Description	Symbol	Description	Symbol	Description
\mathbb{X}	Gate Valve		Un-Insulated Pipe		Tank Heating Coil
R	Gate Valve with Remote Operating Gear Attached		Insulated Pipe	Î	Gauge Glass (Automatic Closure)
LO	Locked "Open" Valve		Air Vent with Flame Screen		Plate Heat Exchange
	Locked "Closed" Valve		Air Vent w/Flame Screen & Closure		Shell and Tube Heat Exchanger
\bowtie	Globe Valve		Air Vent w/Flame Screen, Check Valve & Closure	$-\bigcirc$	Centrifugal Pump
	Screw Down Non-Return Valve		Drip Pan	-8-	Positive Displacement Pum
	Lock Shut Valve	T	Thermometer		Manhole in Tank
	Swing Check Valve		Thermometer	FM	Flow Meter
	Three -way Cock	HTA	High Temperature Alarm	H	Pipe Return to Tank
	Air Operated Three-Way Cock (or Valve)	LTA	Low Temperature Alarm	P	Pump Suction Bell
	Relief Valve	HLA	High Level Alarm	F	Filter
Ā	Angle Valve		Low Level Alarm		Differential Pressure Indicator
	Pressure Control Valve	≈=+E ^k ~O PSH	Pump Start	PS	Pressure Switch
Į.	Self-Contained Temperature Control Valve w/ Manual Override	≈□+C ^L ````` PSL	Pump Stop	Α	Alarm
	Butterfly Valve	*	Pressure Switch	Μ	Motor
	Ball Valve		Steam Blow-Out		
×-	In-Line Relief Valve		Sounding Valve with Lever		
	Diverting Valve with Manual Lever		Simplex Strainer		
\mathbb{A}	Temperature Control Valve	- s	Duplex Strainer		
R	Air Operated Butterfly Valve		Orifice Plate		
	Flexible Connector	P	Pressure Gauge		
H	Flexible Connector	L	Level Indicator		

PIPING TAKE DOWN JOINTS SIZE TYPE	TAKE DOWN JOINTS PE SIZE TYPE B	B	B	BOLTS		Schedule of Piping	OT PIP GASKETS	size size	V	VALVES MATERIAL	TRIM	FI	FITTINGS TYPE	GENERAL NOTES
Cooling Fresh Water	Above 10mm (.5 in.)	Seamless, ASTM A106, Sch. 40 Grade A or B	Above 10mm (.5 in.)	Steel Slip-on Welded Flanges, Butt Welded or Sleeve	ASTM A307 Grade B	ASTM A307 Grade B	Inserted Rubber Sheet	50mm (2 in.) and above	125#	Cast Iron or Forged Steel Flanged	Brass	50mm (2 in.) and Above	Forged Steel Std. Wt.,Butt Welded ends, ASTM A-234	
	10mm (.5 in.) and Below	Seamless Copper, ASTM B88, Type K or L	Below 10mm (.5 in.)	Brass Unions, Bite Joint or Sleeve				40mm (15 in.) and below	200#	Bronze	Brass	40mm (1.5 in.) and Below	Ductile Iron, Forged Steel, or Brz., Screwed	
Cooling Sea Water	Above 10mm (.5 in.)	90 / 10 CuNi Pipe	Above 10mm (.5 in.)	Bronze Flanges, Brazed.	ASTM A307 Galv.	ASTM A307 Galv.	Inserted Rubber Sheet	50mm (2 in.) and above	125# 150#	Cast Iron, Flanged Cast Steel, Flanged	Brass or Monel	Above 10mm (.5 in.)	Bronze, Brazed; or Built-up Cu, Flanged	Or use ## 3 which is acceptable substitute
	10mm (.5 in.) and Below	Seamless Copper, ASTM B88, Type K or L	Below 10mm (.5 in.)	Brass Unions, Bite Joint or Sleeve				40mm (1-1/2 in.) and below	200#	Bronze, Flanged or Screwed	Brass or Monel	10mm (.5 in.) and Below	Brass Joints	
Sea Chest, Overboard, Air Vent, and Blow-Out Conn.	t, 1.	Seamless, ASTM A106, Sch. 80 Grade A or B, Galvanized	Above 10mm (.5 ft.)	Steel Slip-on Welded Flanges, Butt Welded or Sleeve	ASTM A307 Galv.	ASTM A307 Galv.	Inserted Rubber Sheet	50mm (2 in.) and above	150#	Cast Steel, Flanged	Brass or Monel	50mm (2 in.) and Above	Butt Welded Galvanized	
			Below 10mm (.5 ft.)	Brass Unions, Bite Joint or Sleeve				40mm (15 in.) and below	200#	Bronze, Flanged	Brass or Monel	40mm (1.5 in.) and Below	Ductile Iron or Forged Steel, Galv. Screwed	
Oil & Fuel- Filling, Transfer, and Service	Above 10mm (.5 in.)	Seamless, ASTM A106, Sch. 40 Grade A or B	Above 10mm (.5 in.)	Steel Slip-on Welded Flanges, Butt Welded or Sleeve	ASTM A307 Galv.	ASTM A307 Galv.	Nitrile	50mm (2 in.) and above	125# 150# *	Cast Iron or Forged Steel, Flanged Cast Steel, Flanged	Brass	50mm (2 in.) and Above	Forged Steel Std. Wt.,Butt Welded ends, ASTM A-234	* Valves on Oil & Fuel tanks will be Cast Steel
	10mm (.5 in.) and Below	Seamless Copper, ASTM B88, Type K or L	Below 10mm (.5 in.)	Brass Unions, Bite Joint or Sleeve				40mm (1.5 in.) and below	200#	Bronze, Flanged or Screwed	Brass	40mm (1.5 in.) and Below	Ductile Iron or Forged Steel Screwed or Socket Weld	Flanged
Exhaust Gas	All	Steel Resistance Welded, ASTM A53*	AII	Steel Plate Flanges	ASTM A307 Galv.	ASTM A307 Galv.	Hi-Temp., Asbestos Free					AII	Forged Steel, Butt Welded Fingd. (Flex conns. to be Stainless Steel)	*Pipe to be at least 7mm (.25 in.) thick
Exhaust Gas - Open Drains	All	Steel Resistance Welded, ASTM A53 Sch.40						50mm (2 in.) and above	200#	Bronze, Flanged or Screwed	Brass	AII	Forged Steel, Butt Welded	
								40mm (1.5 in.) and below	200#	Bronze, Flanged or Screwed	Brass	AII	Forged Steel, Butt Welded	
Starting Air and Control Air	Above 10mm (.5 in.)	Seamless, ASTM A106, Sch. 40 Grade A or B	Above 10mm (.5 in.)	Steel Slip-on Welded Flanges, Butt Welded or Sleeve	ASTM A307 Galv.	ASTM A307 Galv.	Nitrile	50mm (2 in.) and above	150#	Cast Iron or Forged Steel, Flanged	Brass	50mm (2 in.) and Above	Forged Steel, Flanged or Butt Welded	
	10mm (.5 in.) and Below	Seamless Copper, ASTM B88, Type K or L	Below 10mm (.5 in.)	Brass Unions, Bite Joint or Sleeve				40mm (1.5 in.) and below	200#	Bronze, Flanged or Screwed	Brass	40mm (1.5 in.) and Below	Forged Steel, Screwed or socket weld	

CATERPILLAR®

3600 Marine Engine Application and Installation Guide

Distillate Fuel
Heavy Fuel

LEKM8463

CATERPILLAR®

Engine Systems -Distillate Fuel Oil

Engine Fuel System Description Engine Fuel Flow Rates Bulk Storage And Delivery Systems Day Tank (Distillate Fuel Service Tank) **Emergency Pump** Settling Tank **Fuel Cleanliness** Water Separation Centrifuges Sample Points **Suction Strainer** Centrifuge Supply Pump **Fuel Heater Customer Connections** Flex Connections **Fuel Lines** Pressure and Flow Monitoring

Fuel Recommendations Cetane Number Filtering Pour Point Cloud Point Sulfur Viscosity Additives Fuel Sulfur Content Specific Gravity Fuel Temperature Fuel Coolers Day Tank Sizing As A Heat Sink Day Tank Calculations **Fuel Heaters** Useful Fuel Formulas and Data Specific Gravity and Density Mass Flow Rate Specific Heat Heat Rejection Burning Used Crankcase Oil Continuous Blending **Reference Material**

Engine Fuel System Description

Refer to Figures 1, 2, and 3 on pages 24, 25 and 26 for schematics of the engine fuel system.

The standard primary fuel system components include an engine driven fuel transfer pump, duplex media type filters (secondary), unit fuel injectors and a fuel pressure regulator. Optional Caterpillar supplied fuel system components include flexible hoses, a manual fuel priming pump, and a duplex primary fuel strainer.

If used, the primary duplex fuel strainer is installed remote from the engine in the transfer pump suction line. The strainer has 178 micron (0.007 in.) cleanable elements. The manual priming pump is installed on the engine in parallel to the engine driven pump. The manual pump helps to bleed air from the fuel piping before initial engine operation and following engine maintenance (filter element changes, injector replacement, etc.). It has a suction lift of 2.6 m (8.5 ft) and a flow of 38 L (10 gal) per 115 revolutions. The manual priming pump has a lift of 7.8 m (25.5 ft) if the fuel lines between the fuel tank and the pump are full, as after a filter element change.

To avoid air suction into the fuel transfer pump at low suction pressures and seal leakage at high suction pressures, the fuel pressure at the engine driven transfer pump at rated speed must be greater than -39 kPa (-5.7 psi) or less than 100 kPa (14.5 psi). If the manual priming pump is used the suction pressure must be less than 50 kPa (7.25 psi). The engine driven transfer pump may be used for fuel with a viscosity up to 40 cSt at 50°C. Higher viscosity fuels require a fuel booster module to circulate and heat the fuel prior to engine operation (see the *Heavy* Fuel Oil section of this guide).

The engine driven transfer pump delivers fuel to the unit injectors via the secondary fuel filters. The 5 micron (0.0002 in.) duplex filters are usually both in service for normal operation, although one housing may be isolated at a time during operation for filter replacement if required. The recommended fuel delivery pressure to the injectors is 414-690 kPa (60-100 psi) at rated speed.

The unit injector combines the functions of pumping, metering and injecting into a single unit. It is mounted in the cylinder head at the centerline of each cylinder. External manifolds supply fuel from the transfer pump to the drilled passages in the cylinder head, eliminating the need for high pressure fuel lines. A 100 micron (0.004 in.) edge type filter within each injector prevents contaminants from entering the injector during maintenance. Fuel circulates through the injectors and the portion that is not used for combustion cools the injectors and is returned to the fuel tank via the pressure regulating valve. For heavy fuel oil applications a special cooling circuit is designed in the unit injector to supply and circulate the coolant through the injector tip (see the Heavy Fuel Oil section of this guide).

The fuel delivery pressure to the injectors is controlled by adjusting the pressure regulating valve on site. The valve is a spring loaded variable orifice type mounted on the front right side of the engine, and it maintains adequate injector supply pressure for all engine speed and load ranges. The pressure regulator must be adjusted at the installation site. To provide 414-690 kPa (60-100 psi) fuel to the injectors, the fuel return line restriction must not exceed 350 kPa (51 psi) at rated engine speed.

Engine Fuel Flow Rates

Refer to the table on page 6 for 3600 engine fuel flow rates and heat rejections at various engine speeds.

Bulk Storage and Delivery Systems

Shipboard fuel systems must insure a continuous supply of clean fuel to the engines. Bulk fuel is usually stored in a large tank(s) and transferred to a smaller tank(s) (day or service tank) near the engine room by one of three methods:

- Fuel flows by gravity from the ship's main tank(s) to the service tanks. The engine driven transfer pump takes fuel directly from the service tank. Fuel is normally returned from the engine through a deaeration tank back to the transfer pump inlet or directly back to the service tank.
- An electric driven transfer pump delivers fuel from the ship's main tank to a settling tank. After allowing time for settling of water and solids the fuel is transferred to the service tank.

• A fuel oil separator may be used to transfer fuel from the ship's main or settling tank to the service tank.

Install vents on each tank to relieve air pressure created by filling and to prevent vacuum formation as fuel is consumed. Water and sediment should be periodically drained from each fuel tank.

Seal piping and fittings to prevent air or dirt contamination. Air in the system causes hard starting, erratic engine operation, and can also erode injectors.

Fuel lines can be black iron pipe, steel pipe or copper tubing. Galvanized, aluminum, or zinc-bearing alloy pipe must not be used.

		3600 Engin	e Fuel Flow	
	Rated Speed rpm	Fuel Flow-L to Engine	/min (gal/min) from Engine	Fuel Heat Rejection Without Injector Tip Cooling, kW (Btu/min)
3606	1000	41.5 (11.0)	32.4 (8.6)	12.5 (712)
	900	38.0 (10.0)	30.0 (7.9)	11.0 (626)
	750	31.5 (8.3)	24.5 (6.5)	10.5 (598)
	720	30.0 (7.9)	23.6 (6.2)	10.0 (567)
3608	1000 900 750 720	41.5 (11.0) 38.0 (10.0) 31.5 (8.3) 30.0 (7.9)	30.0 (7.9) 27.6 (7.3)	16.7 (951) 14.6 (831) 14.0 (797) 13.3 (757)
3612	1000	78.5 (20.7)	60.1 (15.9)	25.0 (1423)
	900	72.0 (19.0)	55.4 (14.6)	22.0 (1252)
	750	61.2 (16.2)	47.3 (12.5)	20.2 (1150)
	720	58.1 (15.3)	45.2 (11.9)	19.1 (1087)
3616	1000	78.5 (20.7)	55.2 (14.6)	33.3 (1895)
	900	72.0 (19.0)	51.1 (13.5)	29.3 (1668)
	750	61.2 (16.2)	43.2 (11.4)	26.9 (1531)
	720	58.1 (15.3)	41.2 (10.9)	25.4 (1446)

Maximum inlet restriction on pump = -39 kPa (-5.7 psi).

Maximum return line restriction = 350 kPa (51 psi) at rated speed.

Day Tank (Distillate Fuel Service Tank)

Day tanks are used in almost all marine applications. The installation design must consider engine mounted transfer pump limitations. *Total suction head must not exceed 2.6 m (8.5 ft).*

Locate tanks to avoid fuel levels higher than the engine fuel injectors to prevent fuel leakage into the cylinders due to static head when the engine is shut down. If overhead mounting is unavoidable, include an open/close solenoid valve in the supply line and a 3.45 kPa (0.5 psi) check valve in the return line.

The delivery line carrying fuel to the fuel transfer pump and the return line carrying excess fuel to the service tank should be no smaller than the engine fittings. Larger fuel supply and return lines ensure adequate flow if the fuel tank feeds multiple engines over 9.14 m (30 ft) from the tank or temperatures are low. *The maximum inlet flow restriction is -39 kPa (-5.7 psi) at rated speed.* Caterpillar fuel pumps prime up to 2.6 m (8.5 ft) of suction lift, but pipe size, bends, and cold ambients modify this capability. Position fuel suction lines to remove fuel about 76 mm (3 in.) above

the tank bottom and near the tank end opposite the return line. Do not use joint cement affected by fuel or gasketed connections. *Flexible fuel lines must be installed at the engine fuel inlet and outlet to accommodate engine motion.*

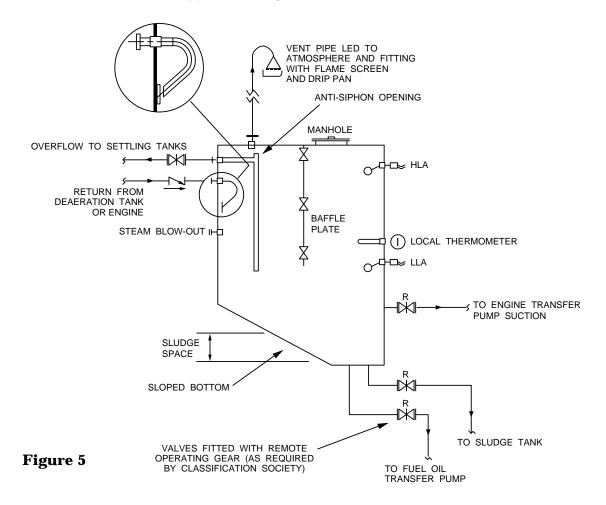
The return line should enter the top of the tank without shutoff valves. Avoid dips so air passes freely and prevents vacuum in the fuel system. All return fuel from the engine must be allowed to deaerate before being returned to the engine. The maximum return flow restriction is 350 kPa (51 psi) at rated speed.

All engines add heat to the fuel as the engine operates. The day tank can be sized to dissipate the added heat. If this is not possible fuel coolers may be required (see the section on *Fuel Temperature*).

Figure 4 on page 27 shows a typical delivery system from the day tank to a main propulsion engine.

See Figure 5 for a recommended tank design. The rules and regulations for fuel tanks of the applicable marine society must be observed.

Typical Arrangement of Service Tank



Emergency Pump

An electric motor driven emergency pump may be required in some engine applications for use as backup to the engine driven pump. This is generally a marine society requirement for single engine propulsion applications. Recommended flow rates are shown in the following table and will fulfill the minimum engine requirements at all rated speeds between 700 and 1000 rpm.

	Flow Rate	e L/min (g	al/min)	
Engine	3606	3608	3612	3616
Engine Fuel Pump	42 (11)	42 (11)	79 (21)	79 (21)

The emergency pump must deliver the stated flow of diesel fuel at 65°C (149°F) against a head of 500 kPa (73 psi) pressure. Adjust the fuel pressure regulator to 414-690 kPa (60-100 psi).

Fuel treatment systems should be capable of being maintained without interruption in engine operation.

Settling Tank

The settling tank should hold a 24 hour minimum supply of distillate fuel for the propulsion engine, plus the normal expected kilowatt load from the diesel generator sets. Refer to the typical settling tank design (Figure 14) in the *Heavy Fuel Oil* section of this guide.

A heating coil can be installed in the tank. It can be used as a standby heater to bring the fuel to the proper centrifuge temperature. The coil should keep the distillate fuel temperature approximately 20°C (11°F) above the pour point. Fit the heating steam supply with an automatic temperature regulating valve to control fuel tank temperature. Use screw type pumps to transfer fuel from the bunker tanks to the settling tank. They minimize the possibility of emulsifying water entrained in the distillate fuel. The transfer pump should operate automatically and fill the settling tank in less than two hours.

The following pump characteristics are provided for guidance:

- Operating pressure to suit conditions of piping system
- Operating fluid temperature 38°C (100°F)
- Viscosity for sizing the pump motor 500 cSt

Fuel Cleanliness

Clean fuel is essential. The final filters are engine mounted and tested at the factory and are never bypassed on an operating engine. Optional factory supplied duplex primary filters with 178 micron (.007 in.) cleanable mesh screens collect large debris prior to the engine transfer pump.

Water Separation

With modern high output engines using high injection pressure fuel pumps, it is extremely important to maintain water and sediment levels at or below 0.1%. Depending on how the engines are applied, water and sediment can collect in fuel tanks. Therefore, fuel meeting the required specifications when delivered to the site can exceed limits when used in the engine. Several methods can be used to remove excess water and sediment:

- A water and sediment separator can be installed in the supply line ahead of the transfer pump. The separator must be sized to the handle the fuel being consumed by the engines as well as fuel being returned to the tank.
- Coalescing filter systems work effectively to remove sediment and water. If the level in the day tank is not maintained at a consistent level, install them between the main tank and the day tank. If proper day tank operation is maintained, a smaller

system can be used between the main tank and the day tank to clean only the fuel being burned. The filters can plug and careful attention must be given to fuel pressure levels at the injectors to guard against misfiring.

• A centrifuge system can be used, particularly if the fuel quality consistently exceeds the defined limits specified herein.

Centrifuges

Clean distillate fuel with a separate centrifuge system from those dedicated for heavy fuel on the same ship (see Figure 6 on page 28 of this section). Even though the main propulsion engines may be arranged for heavy fuel, size the distillate fuel treatment plant to suit both the main engines and the ship service generator sets. Two transfer pumps, two centrifuges and heaters are normally used.

Use an automatic self cleaning centrifuge. Consult the centrifuge manufacturer to size the flow.

The fuel centrifuge piping system must allow one of the centrifuges to act as a standby. The required flow rate can be approximated as follows:

$$Q = \left\{ \frac{P \times b \times 24 \times 1.15}{R \times t} \right\}$$

Where:

- Q = Flow required, L/hr
- P = Total Engine Output, kW
- b = Fuel Consumption, g/kW-hr
- R = Density of fuel, kg/m^3
- t = Daily separating time in automatic operation: 23 hr

or:

$$Q = \left\{ \frac{P \times be \times 24 \times 1.15}{R \times t} \right\}$$

Where:

- Q = Flow required, gal/hr
- P = Total engine output, bhp
- be = Specific fuel consumption, lb/bhp-hr
- R = Density of fuel, lb/gal
- t = Daily separating time in automatic operation: 23 hr

Note:

- The centrifuge manufacturer should assist in the final centrifuge selection.
- The centrifuge flow has been increased by 15% as a safety factor for operational tolerances.

Centrifuge seal water and control air requirements must be specified by the centrifuge manufacturer.

Sample Points

The centrifuge operating efficiency is checked by drawing samples from both sides of the centrifuge. Arrange the points as shown in Figure 15 on page 48 of the *Heavy Fuel Oil* section.

Suction Strainer

Install a simplex strainer ahead of the centrifuge supply pump and use a stainless steel basket with perforations sized to protect the pump (0.8 mm (1/32 in.)). The strainer body is normally manufactured from cast iron or bronze.

Centrifuge Supply Pump

Mount an electric motor driven supply pump separately from the centrifuge and size for the centrifuge flow. The following pump characteristics are provided for guidance:

- Operating pressure to suit conditions of piping system
- Operating fluid temperature 38°C (100°F)
- Viscosity for sizing pump motor -500 cSt

Fuel Heater

The heater is sized using the pump capacity and the temperature rise required between the settling tank and the final centrifuge. The heater should be thermostatically controlled and selected to maintain fuel temperature to the centrifuge within $\pm 2^{\circ}$ C ($\pm 4^{\circ}$ F). The maximum preheating temperature for distillate fuel is 40° to 50°C (104° to 122°F).

Customer Connections

Engine	Fuel Piping (Insid	e Diameter)
	3606/3608	3612/3616
Fuel Supply	22 mm (7/8 in.)	28 mm (1-1/8 in.)
Fuel Return	22 mm (7/8 in.)	22 mm (7/8 in.)

Flex Connections

Connections to the engine must be flexible hose located at the engine inlet and outlet. Do not attach rigid fuel lines. The factory provided flex connections can be oriented to take maximum advantage of multiple direction flexing.

Fuel Lines

Bypass (return) fuel leaving the engine pressure regulator should be returned to the engine day tank. Any fuel returned directly to the transfer pump inlet must be routed through a deaerator.

The final installation must be hydrostatically tested to at least 1.5 times normal working pressure or to applicable marine society requirements, whichever is greater.

After fabrication and testing, steel piping must be removed and chemically cleaned (pickled) to remove mill scale, dirt, etc. Wash piping with suitable solvent and dry thoroughly. Coat the inside of piping with oil prior to final assembly.

Pressure and Flow Monitoring

Engine fuel lines have pressure variations due to injector spill pulses. Monitoring devices must include dampers or orifices in the lines to minimize pulse effects and obtain accurate readings. Caterpillar supplied gauges have proper damping incorporated in the hardware.

Fuel Recommendations

Caterpillar 3600 engines are capable of burning a wide range of distillate fuels. Also see the *Heavy Fuel Oil* section of this guide.

Distillate Fuel Reco	mmendations
Specifications	Requirements*
Aromantics (ASTM D1319)	35% Maximum
Ash (ASTM D482)	0.02% Weight Maximum
Cetane Number (ASTM D613)	40 Minimum
Cloud Point (ASTM D97)	Not above lowest
	expected ambient
	temperature
Gravity API (ASTM D287)	30 Minimum and
	45 Maximum
Pour Point (ASTM D97)	6°C (10°F) below
	ambient temperature
Sulfur	0.5% Maximum
(ASTM D2788, D3605, or D1552)	(See Sulfur Topic)
Viscosity, Kinematic @	20.0 cSt Maximum
38°C (100°F) (ASTM D445)	1.4 cSt Minimum
Water & Sediment (ASTM D1796)	0.1% Maximum
*As delivered to fuel system.	

The fuels recommended for 3600 engines are normally No. 2-D diesel fuel and No. 2 fuel oil. No. 1 grades and ISO-F-DMB fuels are also acceptable. Other fuel types may be used when economics or fuel availability dictate.

Consider the following fuel characteristics when procuring fuel:

Cetane Number

The minimum cetane number required for average starting conditions is 40. A higher cetane value may be required for high altitude operation or cold weather starting.

Filtering

Fuels should have no more than 0.1% sediment and water. Storage of fuel for extended periods of time can cause fuel oxidation and formation of solids, leading to filtration problems.

Pour Point

The pour point of the fuel should be at least 6°C (10°F) below the lowest expected starting and operating temperatures. The lower pour point of No. 1 or No. 1-D fuel may be necessary in cold weather.

Cloud Point

The cloud point should be below the lowest expected ambient operating temperature. This prevents fuel filter elements plugging with wax crystals.

Sulfur

Fuels containing 0.5% or less sulfur may be used with normal crankcase oil drain intervals using API CF performance oils. With sulfur above the 0.5% level, use API CF oil with an ASTM D-2896 minimum total base number (TBN) of 10 times the fuel sulfur for normal oil drain intervals. See the guide section on *Lubricating Oil* for further details.

Viscosity

Fuel viscosity is important for lubrication of fuel system components and fuel atomization. The *minimum* allowable viscosity at the injectors is 1.4 cSt.

Additives

Fuel additives are generally not recommended. Cetane improvers can be used as necessary. Biocides may be needed to eliminate microorganism growth in storage tanks. Treatment for entrained water may also be necessary in cold conditions. *Consult the fuel supplier about the use of additives to prevent incompatibility with additives already in the fuel.*

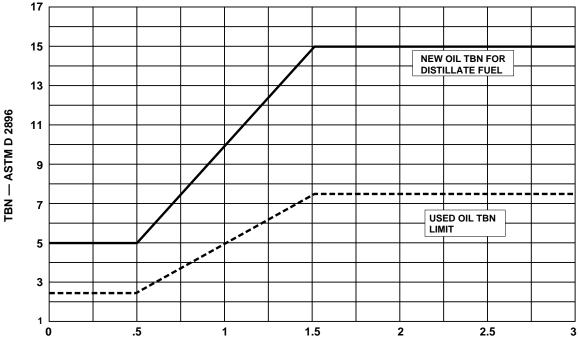
Fuel Sulfur Content

The percentage of sulfur in fuel will affect engine oil recommendations. Fuel sulfur is chemically changed during combustion to form both sulfurous and sulfuric acid. The acids chemically attack metal surfaces and cause corrosive wear.

Certain additives used in lubricating oils contain alkaline compounds formulated to neutralize acids. The measure of reserve alkalinity is total base number (TBN). Required TBN values are essential to neutralize acids and minimize corrosive wear. The TBN recommendation for an oil is dependent on the amount of sulfur in the fuel used. For 3600 engines running on distillate fuel oil, the minimum new oil TBN (by ASTM D 2896) must be 10 times the sulfur percent by weight in the fuel, with a minimum TBN of 5 regardless of the sulfur content (see Figure 7).

In most oil formulations the TBN is a function of the ash bearing additives in the oil. Excessive amounts of ash bearing additives can lead to excessive piston deposits and loss of oil control. Therefore, excessively high TBN or high ash oils should not be used with 3600 engines running on distillate fuel. Successful operation of 3600 engines on distillate fuel has generally been obtained with new oil TBN levels between 10 and 15. See the guide section on *Lubricating Oil* for more information.

Periodically request fuel sulfur information from the fuel supplier. Fuel sulfur content can change with each delivery.



TBN vs Fuel Sulfur for 3600 Engines on Distillate Fuel

Figure 7

FUEL SULFUR — % WEIGHT

NOTE: OPERATION AT FUEL SULFUR LEVELS OVER 1.5% MAY REQUIRE SHORTENED OIL CHANGE PERIODS TO MAINTAIN ADEQUATE WEAR PROTECTION.

Specific Gravity

Fuel rack settings are based on 35° API (specific gravity) fuel. Fuel oil with a higher API (lower specific gravity) number reduces power output unless the rack setting is corrected. When using heavier fuels (lower API number), a corrected rack setting prevents power output above the approved rating. The Caterpillar dealer will correct the rack setting for non-standard fuels.

Fuel Temperature

The fuel temperature supplied to the engine can affect unit injector life and maximum power capability. Reduced lubrication capability as a result of high temperature/low viscosity fuel may result in plunger scuffing. The *minimum* allowable viscosity at the injectors is 1.4 cSt. A maximum fuel temperature limit of 72°C (162°F) to the unit injectors, regardless of fuel viscosity, prevents coking or gumming of the injectors. The maximum fuel viscosity to the unit injectors of 20 cSt prevents overpressure damage to the injectors.

The engines are power set at the factory with $30 \pm 3^{\circ}$ C ($86 \pm 5^{\circ}$ F) fuel to the engine transfer pump. Higher fuel temperatures reduce *maximum* power capability. *The fuel stop power reduction is* 1% for each 5.6°C (10°F) fuel supply *temperature increase above* 30°C. If the engine is operating below the *fuel stop* limit, the governor will add fuel as required to maintain the required engine speed and power.

Day tank sizing is critical to maintain the desired fuel supply temperature. Fuel coolers may be required.

Fuel Coolers

Fuel coolers are site specific and sized to handle fuel heat not dissipated by the day tank. The cooler must be located on the return circuit with a three way temperature regulating valve to control fuel return temperature to the service tank (see Figure 4). Submit the cooler design and materials to the appropriate classification society for approval.

The suggested material for a shell and tube type heat exchanger is:

- Shell Red brass
- Heads Cast iron
- Tubes Copper
- Tube sheets Brass
- Baffles Brass

A plate type heat exchanger may also be used with titanium plates for sea water cooling or stainless steel plates for fresh water cooling.

Day Tank Sizing as a Heat Sink

Day tank sizing is critical when fuel to the engine is from a day tank without a fuel cooler. The supply temperature must be within specified limits for injector life and maximum power capability.

Day tank temperatures are impacted by:

- Day tank wetted surface area (including tank bottom)
- Engine(s) fuel consumption rate
- Day tank replenishing level
- Storage tank fuel temperature
- Ambient temperature
- Spaces contiguous to the day tank (void tanks, cofferdams, vessel shell plating, etc.)
- Return fuel temperature

Tank temperature calculation are performed in five [5] steps. The first determines the fuel mass in the tank at each time interval. The second step is based on a fuel mix temperature resulting from the engine driven transfer pump flow rate to the engine and the return flow rate to the day tank. The third step determines the day tank fuel height for each incremental time element. Typically, the calculations will be based upon a 30-60 minute iterative time function. The end point for the calculation is assumed to be when the day tank is refilled. The fourth step approximates the heat transfer from the tank to the surrounding environment due to the temperature difference between the fuel mix temperature and the ambient temperature. This convective heat transfer then determines the resultant tank temperature. The fifth step evaluates the impact of the final fuel supply temperature on the engine's maximum power capability.

The included example calculations should only be used to provide general guidance. If the day tank size is marginal use a fuel cooler.

To simplify the following calculations, it is assumed the day tank walls are surrounded by free moving air. If the tank walls are contiguous to the shell plating, heat transfer from the day tank will be enhanced. Conversely, if the day tank is bounded by void spaces and cofferdams, heat rejection from the day tank will be retarded. Typically, most day tanks are located with various combinations of the preceding boundary elements. The individual performing the evaluation must be familiar with the installation as well as the fundamental engineering concepts of the formulas used in the calculations.

Day Tank Calculations

The following information is required to perform the calculations:

- Engine model
- Engine developed power (MCR or CSR)
- Engine speed

- Brake specific fuel consumption (bsfc)
- Initial day tank fuel temperature
- Storage tank fuel temperature (Make-up)
- Ambient air temperature
- Day tank length, width, and height
- Typical full day tank fuel height (assume 95% of tank capacity)
- Engine fuel transfer pump flow rate (see page 6 of this section)
- Fuel heat rejection from the engine (see page 6 of this section)
- Incremental time element

Day Tank Thermal Capacity Calculation Example:

- Application: Single main engine
- Engine Model: 3612
- Rated Power: 4640 bhp (CSR)
- Rated Speed: 900 rpm
- bsfc: 0.326 lb/bhp-hr
- Initial Day Tank Fuel Temperature = 85°F
- Storage Tank Temperature = 85°F
- Ambient Air Temperature = 95°F
- Day Tank Dimensions:
 - Length (L) = 12 ft. Width (W) = 8 ft. Height (H) = 8.42 ft.
- Fuel Height (@ 95% of total Capacity) (H) = 8 ft.
- Engine Fuel Oil Transfer Pump Flow Rate (q_{xfer}) = 19.0 gpm
- Heat rejection from engine to fuel oil (Q) = 1252 Btu/min
- Incremental time element, (t) = 60 min.

Assume that the day tank will be replenished from the vessel's storage tanks when the day tank level falls to approximately 50-55% of normal operating capacity.

Some of the data above must be converted to other units prior to beginning calculations. The following formulas can be used:

a) Engine Driven Transfer Pump Mass Flow Rate = M_{xfer} (lb/min) Assume: #2 DO with an API gravity of 35 (7.1 lb/gal) $M_{xfer} = q_{xfer} \times 7.1 \text{ lb/gal} = 19.0 \text{ gpm x}$ 7.1 lb/gal = 134.9 lb/min

- b) Engine burn rate under full load conditions
- 1) Burn rate (gpm) = $\frac{\text{bsfc x bhp x 1 Hr.}}{\text{Fuel density x 60 min.}}$

$$= \frac{0.326 \text{ lb/bhp - hr x 4640 bhp x 1 hr.}}{7.1 \text{ lb/gal. x 60 min.}}$$

= 3.55 gpm

- 2) Fuel mass flow burn rate = M_{BR} (lb/min)
 - = 3.55 gpm x 7.1 lb/gal
 - = 25.21 lb/min
- c) Engine fuel return rate under full load conditions:
- 1) Fuel return flow rate = q_{rtn} (gal/min) = Supply rate - burn rate
 - = 19.0 gpm 3.55 gpm
 - = 15.45 gpm
- 2) Fuel return mass flow rate = M_{RTN} (lb/min)
 - = 15.45 gpm x 7.1 lb/gal

d) ΔT_{ENG} of fuel = (T supply - T rtn)

 $\Delta T_{\rm ENG} = \underline{Q} \\ M_{\rm RTN \ x} c_{\rm p}$

= 22.83°F

- e) 95% Capacity of Diesel Oil Day Tank, (lb) Weight density (p) for #2 diesel oil = 52.42 lb/ft³ $M_{DT} = L \times W \times H \times p_{DO}$ = 12 ft x 8 ft x 8 ft x 52.42 lb/ft³
 - = 40258.6 lb.

Step 1

Calculate the fuel mass in the day tank at specific time intervals:

Day Tank Fuel Quantity = M_{DT} - ($M_{BR} \times t$)

Where:

- M_{DT} = Day tank contents at a specific time step (lb)
- M_{BR} = Engine fuel consumption (lb/min)
- t = Incremental time step (min)

Assume the day tank is replenished at 55% of initial quantity of fuel. Prepare a table of volumes as shown below for our example.

Incremental Time (Min)	Tank Fuel Quantity (lb)	Capacity (%)
0	40258.6	100.0
60	38746.0	96.2
120	37233.4	92.5
180	35720.8	88.7
240	34208.2	85.0
300	32695.6	81.2
360	31183.0	77.5
420	29670.4	73.7
480	28157.8	69.9
540	26645.2	66.2
600	25132.6	62.4
660	23620.0	58.7
720	22107.4	54.9
Refill	40258.6	100.0

Step 2 Calculate the fuel oil mix temperature (T_{mix}) : $\left[(M_{DT(t-1)} - [(M_{xfer} \times t)]) T_{DT(t-1)} + (M_{RTN} \times t) \times (T_{DT(t-1)} + \Delta T_{ENG}) \right]$

 $M_{DT (t-1)}$ - ($M_{BR} \times t$)

Where:		Values fo	r the example calculation:
M _{DT}	= Day tank contents at a specific time step (lb)	M	= Day tank contents from
M _{xfer}	= Engine transfer pump mass	M _{DT (t -1)}	previous time step (lb)
xiei	flow rate (lb/min)	M _{xfer}	= 134.9 lb/min
t	= Incremental time step (min)	t	= 60 min.
T _{DT (t -1)}	= Day tank temperature for previous time step or	T _{DT (t -1)}	= Initial day tank temperature is used for first iteration, 85°F
	starting temperature (°F)	M _{RTN}	= 109.70 lb/min
M _{RTN}	= Engine return mass flow	ΔT_{ENG}	= 22.83°F
т	rate (lb/min)	M_{BR}	= 25.21 lb/min
$\Delta^{\mathbf{I}}$ ENG	= Fuel temperature rise across the engine (°F)		
M _{BR}	= Engine fuel consumption		
211	(lb/min)		
$T_{mix} = \frac{[(4)]{}}{}$	40258.6 - (134.9) (60)) (85)] + [(109.70) (60) (85 + 22.83	3)]
1 1111 -	[40258.6 - (25.21) (60)]		
- 88	$9^{\circ} F @ t = 60 min$		

= 88.9°F @ t = 60 min.

This calculation is repeated for each increment (t). Prepare a summary table as shown below for each increment (t).

Incremental Time (Min)	Mix Temperature (°F)
0	85.0
60	88.9
120	92.9
180	97.1
240	101.5
300	106.1
360	110.9
420	116.0
480	121.3
540	126.9
600	132.9
660	139.3
720	146.1
Refill	

Step 3 Calculate the height of fuel contained in	Incremental Time (min)	Height (ft)
the day tank at t = incremental time	0	8.0
step. Prepare a summary table for each	60	7.7
time increment (t).	120	7.4
	180	7.1
$H = M_{DT}$	240	6.8
$\frac{11 - \frac{1}{p \times L \times W}}{p \times L \times W}$	300	6.5
p × L × W	360	6.2
Where:	420	5.9
	480	5.6
H = Height of fuel in the tank $M_{DT} = Fuel contained in the day tank$	540	5.3
$M_{DT} = F uer contained in the day tankat each incremental time step$	600	5.0
	660	4.7
p = Weight density of #2 DO (52.42 lb/ft^3)	720	4.4
L = Length of day tank (12 ft)	Refill	8.0
W = Width of day tank (8 ft)		

Step 4

Calculate the heat transferred between the fuel in the day tank and the atmosphere, the ΔT of the fuel in the day tank due to the heat transfer, and the resulting fuel day tank temperature.

a) Heat transferred between the day tank and the atmosphere:

$$Q_{TK} = [U \times [(H \times (2L + 2W) + (L \times W)] \times [T_{AMB} - \frac{(T_{MIX} + T_{DT})}{2}]] \times t$$

Where: Q_{TK} = Heat transfer to/from atmosphere (Btu)

This considers 6mm (0.25 in.) steel plate forming the tank boundaries, and the film coefficient for air and oil. The air side film coefficient is predominant when compared to the oil side film. The tank thickness has a negligible effect.

UIICKII	ess nas a negligible enect.
U	= Coefficient of heat transfer,
	(0.0424 Btu/min • ft ² • °F)
L	= Day tank length (ft)
W	= Day tank width (ft)
T _{AMB}	= Ambient temperature (°F)
T _{MIX}	= Mix temperature of return fuel
	and fuel in tank (°F)
T _{DT}	= Day tank temperature
21	resulting from heat transfer
	to/from day tank (°F)
t	= Incremental time step (min)

Η = Fuel height for specific time step (ft)

b) Temperature change in the day tank resulting from heat to/from day tank:

$$\Delta T_{DT} = \frac{Q_{TK}}{M_{DT} \times C_p}$$

Where:

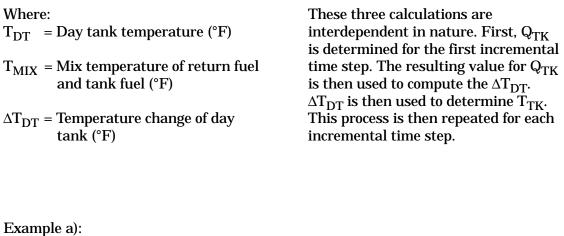
 ΔT_{DT} = Temperature change of fuel in the day tank (°F)

Q_{TK} = Heat transfer to/from atmosphere (Btu)

 M_{DT} = Mass of fuel in day tank (lb)

c) Day tank temperature resulting from heat transfer to/from day tank:

 $T_{DT} = T_{MIX} + \Delta T_{DT}$



$$Q_{TK} = \left[U \left[H \times (2L + 2W) + (L \times W) \right] \times \left[T_{AMB} - \frac{(T_{MIX} + T_{DT})}{2} \right] \times t \right]$$

$$Q_{TK} = 0.0424 \times \left[7.7 (40) + 96 \right] \times \left[95 - \frac{(88.9 + 85)}{2} \right] \times 60$$

$$= 8283.6 \text{ Btu}$$

Example b):

 $\Delta T_{DT} = \frac{Q_{TK}}{M_{DT} \times c_p}$

Example c): $T_{DT} = T_{MIX} + \Delta T_{DT}$ $= 88.9 \text{ }^{\circ}\text{F} + 0.43 \text{ }^{\circ}\text{F}$ $= 89.3 \text{ }^{\circ}\text{F}$

This series of calculations is then repeated for the subsequent incremental time steps.

Prepare a summary table for each time increment (t).

Incremental Time (min)	Heat Rejection to/from Day Tank (Btu)	Temperature Chg. in Day Tank (°F)	Day Tank Temperature (°F)
0	-	-	85.0
60	8283.6	0.43	89.3
120	4069.7	0.22	93.2
180	-4.0	0.00	97.1
240	-4022.0	-0.24	101.3
300	-7966.3	-0.49	105.6
360	-11818.7	-0.76	110.2
420	-15561.4	-1.05	114.9
480	-19257.8	-1.37	120.0
540	-22802.6	-1.71	125.2
600	-26253.3	-2.09	130.8
660	-29655.5	-2.51	136.8
720	-32973.6	-2.98	143.1
Refill	-	-	116.9

The last part in Step 4 determines the day tank temperature after refilling $(T_{DT_{refill}})$:

$$T_{DT}_{refill} = \frac{\left[(M_{DT}_{full} - M_{DT}_{tn}) \times T_{MUF} \right] + (M_{DT}_{tn} \times T_{TK}_{n})}{M_{DT}_{full}}$$

Where:

$$\begin{split} M_{DT}_{full} &= Capacity \ of \ day \ tank, \ (lb) \\ M_{DT}_{tn} &= Fuel \ in \ day \ tank \ prior \ to \ refilling, \ (lb) \\ T_{MUF} &= Temperature \ of \ make-up \ fuel, \ (^{\circ}F) \\ T_{TK} &= Temperature \ of \ tank \ fuel \ prior \ to \ refilling, \ (^{\circ}F) \end{split}$$

Example:

 $T_{\text{DT}_{\text{refill}}} = \frac{[(40258.6 - 22107.4) \times 85] + (22107.4 \times 143.1)}{40258.6 \text{ lb}}$ $= 116.9^{\circ}\text{F}$

Step 5

The last step calculates the maximum power capability of the engine at the resultant day tank temperature for each time interval. A summary table for each increment (t) is also prepared:

Note: The engines are power set at the factory with $30 \pm 3^{\circ}C$ ($86 \pm 5^{\circ}F$) fuel to the engine transfer pump. Higher fuel temperatures reduce maximum power capability. The fuel stop power reduction is 1% for each 5.6°C ($10^{\circ}F$) fuel supply temperature increase above $30^{\circ}C$. If the engine is operating below the fuel stop limit, the governor will add fuel as required to maintain the required engine speed and power.

$$P_{corr} = P_{rated} \times (1 - [\frac{(T_{DT} - T_{ref})}{10^{\circ}F} \times \frac{1}{100}])$$

Where:

P_{corr} = Corrected Engine Power, bhp

P_{rated} = Rated bhp

 $T_{ref} = 86^{\circ}$ (Power setting)

T_{DT} = Actual day tank fuel temperature, °F

Example:

For t = 60, the corrected power of the engine is:

 $P_{CORR} =$ 4640 bhp x (1 - [(89.3°F - 86°F) x 1])

$$(10^{\circ}\text{F}) (100)$$

Incremental Time (min)	Day Tank Temp. (°F)	Corrected Engine Power (bhp)
0	85.0	-
60	89.3	4625
120	93.2	4607
180	97.1	4588
240	101.3	4569
300	105.6	4549
360	110.2	4528
420	114.9	4506
480	120.0	4482
540	125.2	4458
600	130.8	4432
660	136.8	4405
720	143.1	4375
Refill	116.9	4497

Conclusion

The previous calculations indicate day tank fuel temperatures can have an effect on the maximum power capability of the engine. The example was based upon a fixed pitch propeller application. Typically, a fixed pitch propeller is selected and sized to absorb 85-90% of the engine's name plate rating. In this example, this would equate to 3950-4175 bhp. The lowest calculated corrected power was determined to be 4375 bhp. This would leave a 5-10% power margin and vessel performance would not be affected.

While vessel performance may not be affected in this example, the maximum fuel temperature of 143.1°F will put the fuel viscosity near or below the minimum allowable viscosity of 1.4 cSt at the injectors depending on the type of distillate fuel being used. In addition, the temperature of the fuel in the tank after refill is now 116.9°F instead of 85°F as used at the beginning of the iteration. Therefore, continued operation at full load on this fuel tank would cause the fuel temperature to rise even higher than the maximum temperature shown in this iteration. To protect the fuel injectors a fuel cooler should be used in this application, despite the fact that available engine power is still acceptable.

Aside from the impact on engine performance, maximum fuel tank temperatures are also established by various marine classification societies and regulatory bodies. Their interest is based upon the increased risks of fire that results from elevated fuel temperatures.

Fuel Heaters

Cold weather can form wax crystals in No. 1 or No. 2 diesel fuel if temperatures go below the cloud point. Small amounts of heat added to the fuel before the filters can prevent clogging problems due to wax. At temperatures below the cloud point, fuel will flow through pumps and lines but not filters. At temperatures below the pour point, fuel will not flow in lines or pumps. The use of fuel with a pour point above the minimum expected ambient temperature is not recommended. Fuel heaters will often solve cloud point problems but not pour point problems unless applied to the entire fuel storage volume.

The following are several suggestions for applying fuel heaters:

- Use fuel heaters when the ambient temperature is below the fuel cloud point. Many types of heaters can be used. Heat the fuel before the first filter in the fuel system. *Do not use fuel heaters when the ambient temperature exceeds 15°C (60°F). The maximum fuel temperature at the outlet of the fuel heater must never exceed 72°C (162°F).*
- Use heaters capable of handling the maximum fuel flow of the engine. The restriction created must not exceed the maximum allowable.
- Coolant may be taken from taps on the engine when using the engine as

a heat source. Care must be taken to assure that coolant shunting to one system does not adversely affect another system, and that both have adequate flow.

Caution: Failed water sourced fuel heaters can introduce excessive water into the engine fuel system and cause injector failure. Maintenance responsibility of this type of heater must be clearly defined.

When fuel heaters are used in ambient temperatures below 0°C (32°F), start the engine and run at low idle until the engine temperature rises slightly. This allows heat transfer to the fuel before high fuel flow rates at high power output occur, reducing fuel filter wax plugging.

Useful Fuel Formulas and Data

The following information can be useful in sizing fuel coolers and heaters:

Specific Gravity (SG) and Density

API Gravity = (141.5/SG) - 131.5SG = 141.5/(API Gravity + 131.5)SG = <u>Density</u> <u>998 kg/m³</u>

Density (kg/m³) = SG x 998 kg/m³

Density (lbm/gal) = SG x 998 kg/m³ x $\frac{1 \text{ lbm/ft}^3}{16.02 \text{ kg/m}^3}$ x $\frac{1 \text{ ft}^3}{7.48 \text{ gal}}$

Mass Flow Rate

• M (kg/sec) = Density (kg/m³) x $\frac{1 \text{ m}^3}{1000 \text{ L}}$ x $\frac{\text{Flow Rate (L/min)}}{60 \text{ (sec/min)}}$

M (lbm/min) = Density (lbm/gal) x Flow Rate (gal/min)

Specific Heat (c_p)

The following table shows typical specific heat values for two different API gravity fuels in Btu/lbm- $^{\circ}$ F:

	100°F	140°F	180°F	200°F	240°F
API Gravity	(38°C)	(60°C)	(82°C)	(93°C)	(115°C)
30	0.463	0.482	0.501	0.511	0.530
40	0.477	0.497	0.516	0.526	0.546

 $1 \text{ Btu/lbm-}^{\circ}\text{F} = 4.186 \text{ kJ/kg-}^{\circ}\text{C}$

Heat Rejection

Q (kW) = $\stackrel{\bullet}{M}$ (kg/sec) x c_p (kJ/kg-°C) x Δ T (°C)

Q (Btu/min) = $\stackrel{\bullet}{M}$ (lbm/min) x c_p (Btu/lbm-°F) x ΔT (°F)

Burning Used Crankcase Oil

With legislation and ecological pressures, it is becoming increasingly difficult to dispose of used oil. Burning of used crankcase oil in 3600 engines is **not** recommended due to the detrimental effects on exhaust emissions. However, if ancillary methods of reducing exhaust emissions to acceptable limits are used, or if emissions are not a problem, burning crankcase oil in 3600 engines is possible with these guidelines:

- Only diesel engine crankcase oils can be mixed with the diesel engine fuel supply. The ratio of used oil to fuel **must not exceed 5%**. Premature filter plugging will occur at higher ratios. Under no circumstances should gasoline engine crankcase oil, transmission oils, special hydraulic oils not covered by Caterpillar recommendations, greases, cleaning solvents, etc., be mixed with the diesel fuel. Do not use crankcase oils containing water or antifreeze from engine coolant leaks or from poor storage practices.
- Adequate mixing is essential. Lube oil and fuel oil, once mixed, will combine and not separate. Mix used crankcase oil with an equal amount of fuel, filter, and then add the 50-50 blend to the supply tank before new fuel is added. This procedure will normally provide sufficient mixing. Failure to achieve adequate mixing will result in premature filter plugging by slugs of undiluted lube oil.
- Filter or centrifuge used oil prior to putting it in the fuel tank to prevent premature fuel filter plugging or accelerated wear or plugging of fuel system parts. Soot, dirt, metal, and residue particles larger than 5 microns (.0002 in.) must be removed.

Caution: Diesel fuel day tank sight glasses may blacken. Ash content of the lube oil in the fuel may also cause more accumulation of turbocharger and valve deposits.

Continuous Blending

If the installation warrants, used lubricating oil can be blended and used in the engine in a continuous manner. The normal method uses a centrifuge module similar to Figure 8. The following information describes the system:

Centrifuge No. 1

Engine crankcase oil is continuously centrifuged except when the clean waste oil tank is low, at which time the dirty waste oil is centrifuged and directed to the clean waste oil tank.

Centrifuge No. 2

Distillate fuel/oil mixture daytank is continually centrifuged.

Metering Pump

Adds up to 5% clean waste oil to the distillate fuel (from the main supply tank) when the daytank low level switch calls for more fuel.

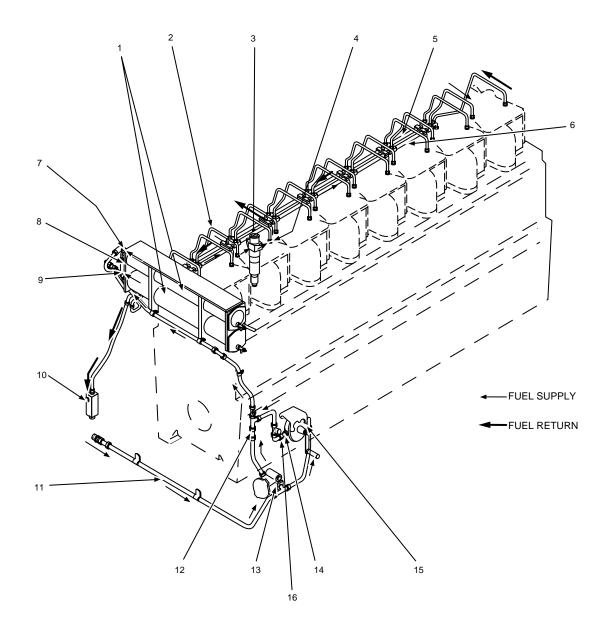
Static Mixer

Runs when the metering pump is on to insure a proper homogeneous mixture of the fuel and clean waste oil.

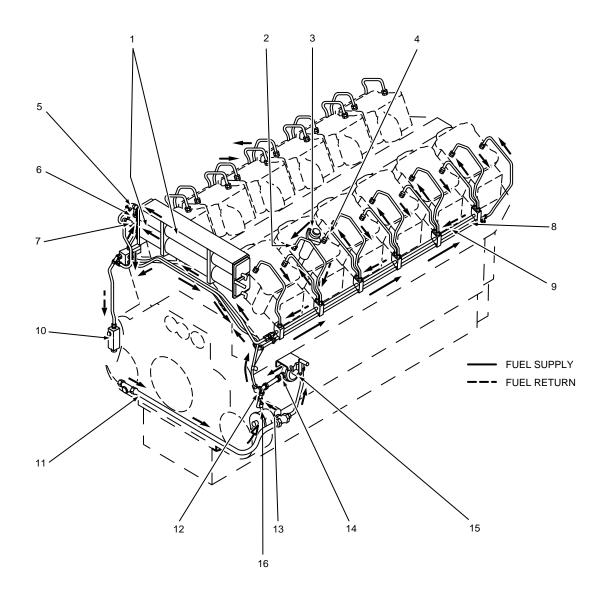
The centrifuge module is electronically controlled and includes the components within the dotted line. Size the system for appropriate fuel delivery.

Reference Material

- SEHS9031 Special Instructions -Storage Recommendations SEBD0717 Diesel Fuel and Your Engine SEBD0640 Oil and Your Engine
- LEKQ4219 EDS 60.1 Fuel Recommendations for Caterpillar Diesel Engines



3606 and 3608 Engines Fuel Flow Schematic				
1. Fuel Filter Housings	9. Check Valve			
2. Fuel Inlet Line	10. Fuel Pressure Control Valve			
3. Unit Injector 11. Fuel Supply Line				
4. Fuel Outlet Line 12. Check Valve				
5. Fuel Return Manifold 13. Fuel Transfer Pump				
6. Fuel Supply Manifold 14. Check Valve				
7. Check Valve 15. Fuel Priming Pump				
8. Fuel Filter Change Valve	16. Emergency Fuel Connection			



3612 and 3616 Engines Fuel Flow Schematic				
1. Fuel Filter Housings	9. Fuel Return Manifold			
2. Fuel Outlet Line	10. Fuel Pressure Control Valve			
3. Unit Injector 11. Fuel Supply Line				
4. Fuel Inlet Line 12. Check Valve				
5. Check Valve 13. Fuel Transfer Pump				
6. Fuel Filter Change Valve 14. Check Valve				
7. Check Valve 15. Fuel Priming Pump				
8. Fuel Supply Manifold 16. Emergency Fuel Connection				

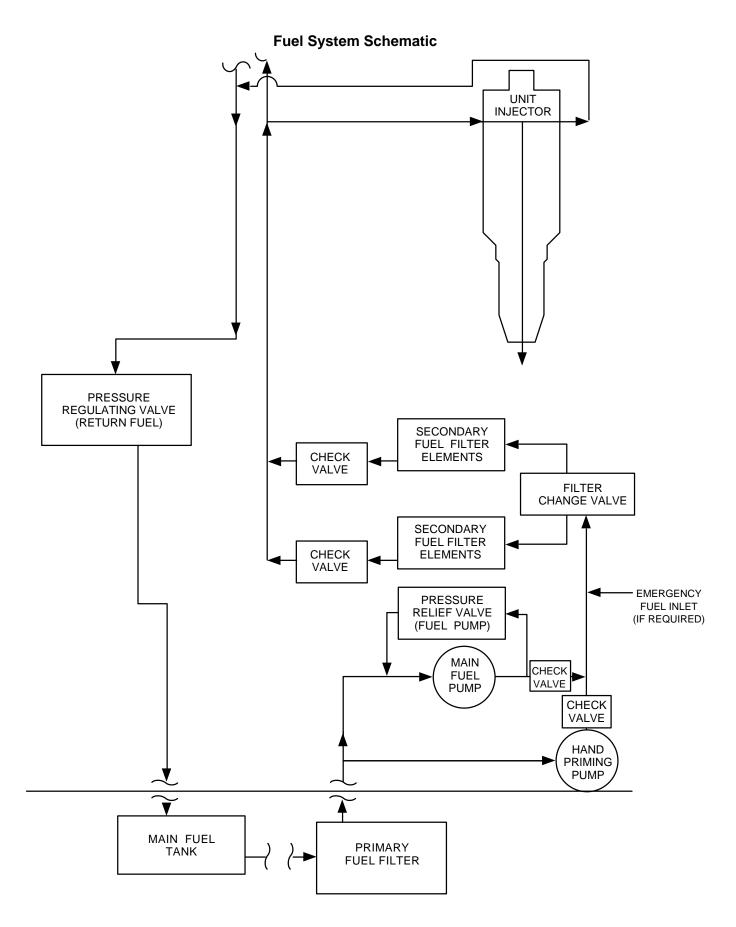


Figure 3

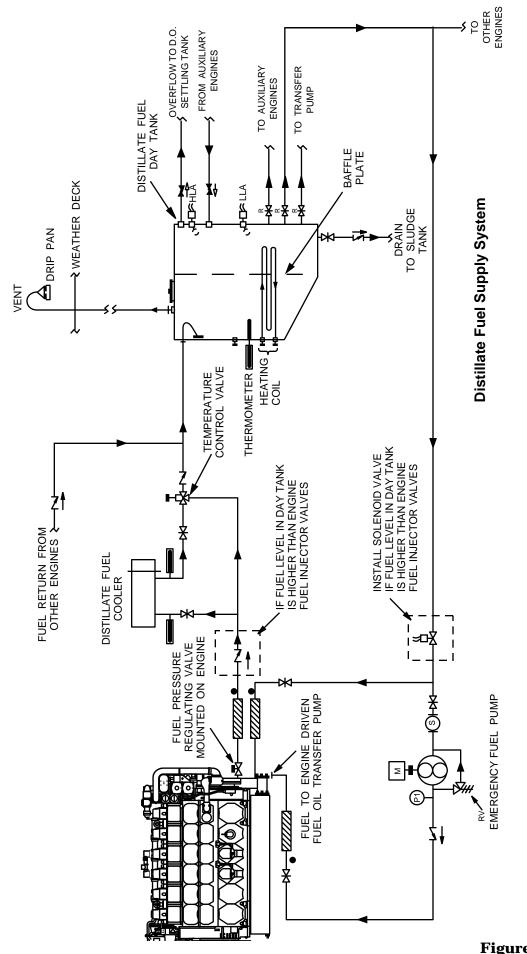


Figure 4

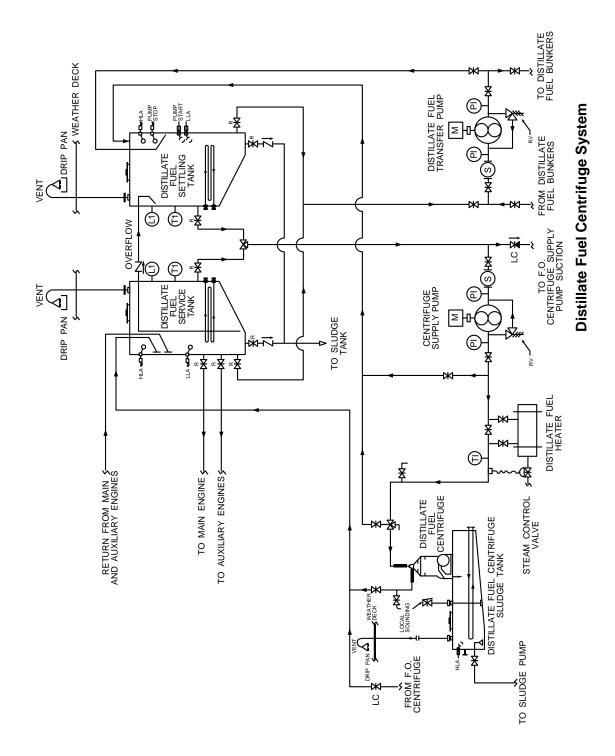
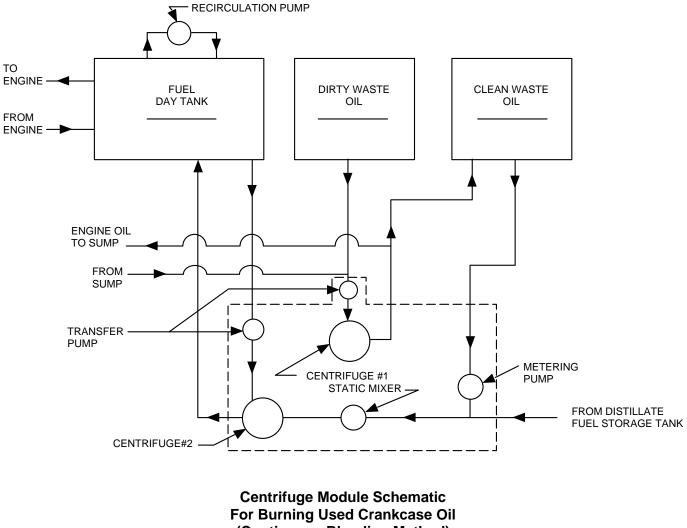


Figure 6



(Continuous Blending Method)

Figure 8

CATERPILLAR®

Engine Systems - Heavy Fuel Oil

Heavy Fuel Usage **Economic Studies** Installation Costs **Operational Costs** Heavy Fuel Characteristics Viscosity Density Heating Value Fuel Consumption Corrections for Heating Value and Density Sulfur Vanadium Micro Carbon Residue Asphaltenes Calculated Carbon Aromaticity Index Ash **Catalytic Fines** Water Heavy Fuel Specifications Blending of Heavy Fuel Oil with Distillate Fuel Oil Addresses for Fuel Oil Sample Analysis

Heavy Fuel Treatment **Fuel Handling Systems Bunker Tanks** Heavy Fuel System Components **Transfer Pumps** Settling Tank Suction Strainer Centrifuge Supply Pump Preheater Centrifuges Centrifuge Sizing Sampling Points Sludge Tank **Fuel Feed Systems** System 1 Pressurized Fuel System Service Tank-Heavy Fuel Service Tank-Distillate Fuel Heavy Fuel/Distillate Fuel Change Valve Suction Strainer Supply Pumps **Fuel Cooler** Pressure Control Valve Automatic Back Flush Filter **Fuel Flow Meter Deaeration Tank Circulating Pumps Final Heater** Viscometer **Final Filter** System 2 Atmospheric Fuel System Service Tank-Heavy Fuel Service Tank-Distillate Fuel Heavy Fuel/Distillate Fuel Change Valve **Fuel Flow Meter Mixing Pipe** Suction Strainer **Circulating Pumps Final Heater** Viscometer **Final Filter**

Burning Used Crankcase Oils Unit Injector Tip Cooling Separate Circuit Tip Cooling **Circulating Tank** Strainer **Circulating Pumps** Heat Exchanger Temperature Regulating Valve Series Circuit Tip Cooling Lube Oil Recommendations Lubricating Oil Centrifuging Start/Stop Procedures Low Load Operation **Turbocharger Wash** Engine Jacket Water Preheating Fuel Filter Preheating Performance Ratings Heat Rejection Air Flow **Exhaust Backpressure Reference Material**

Heavy Fuel Usage

Caterpillar 3600 engines are designed to operate on heavy fuel oils. Fuel oil cost represents 60-90% of the operating expenses of an engine. Therefore, reducing the cost of the fuel oil by burning heavy fuel can make economic sense. The Caterpillar 3600 series engine has been designed to burn CIMAC K-55 fuel oil (see *Heavy Fuel Characteristics* for important information) which maximizes the savings potential for fuel oil costs.

Caterpillar Special Instruction REHS0104 (7/97) entitled *Guidelines for 3600 Heavy Fuel Oil (HFO) Engines* contains very detailed information on using heavy fuel oil. However, some of the mandatory attachments listed in section 5 are not applicable for marine propulsion applications.

3600 Heavy Fuel Engines				
Valve rotators	Standard on all engines			
Special valve material	Standard on heavy fuel engines			
Recessed exhaust valves	Standard on heavy fuel engines			
Watercooled exhaust valve seats	Standard on heavy fuel engines			
Increased air flow components	Standard on heavy fuel engines			
Lower inlet air temperature	Standard on heavy fuel engines			
Inlet manifold air temperature control	Required for heavy fuel engines for extended low load operation			
Cuffed liners	Standard on all engines			

The 3600 engine philosophy has been to offer engines optimized for fuels including crude, distillate and heavy fuel oils. Components in the engine are changed to optimize reliability and efficiency. Some of the components that are changed for a heavy fuel engine are:

Economic Studies

While there is a potential for lower fuel costs, there are a number of trade-offs when operating on heavy fuel. These trade-offs must be evaluated against the fuel oil savings. Some of the trade-offs for operating on heavy fuel versus distillate fuel include increased capital costs, reduced engine component life, higher maintenance costs, shorter times between overhaul and increased personnel costs.

Installation Costs

Typical installation costs for a heavy fuel application range from 25-85% more than distillate fuel applications. The additional installation costs are a result of additional equipment required to treat the heavy fuel and lube oil. Some of this equipment includes:

- Additional tanks
- Additional fuel oil transfer pumps
- Fuel oil separators
- Fuel oil conditioning equipment (booster module)
- Lube oil separator
- Tank heater
- Steam system or electric heating system
- Insulation and heat tracing on fuel oil piping
- Additional equipment on engine

Operational Costs

The cost of operating a heavy fuel plant is generally lower than operating a distillate plant because of the lower fuel costs already described. However, there are a number of additional costs that must also be considered:

- Additional operators to maintain additional equipment
- Greater spare parts usage as a result of more frequent overhaul intervals
- Increased downtime as a result of more frequent overhaul intervals
- Additional lube oil costs as a result of contamination
- More educated operators to service more sophisticated equipment

Heavy Fuel Characteristics

Viscosity

Viscosity of a fuel oil is a measure of the fuel's resistance to flow. In other words it is a measure of the consistency or *thickness* of the fuel oil. Proper viscosity can aid the combustion process by helping to insure the proper spray pattern from the injector. Incorrect viscosity can cause increased thermal or mechanical loading on a number of engine components.

The required injection viscosity of heavy fuel is 10-17 cSt (injection temperature not to exceed 135°C). To obtain the proper injection temperature the heavy fuel must be heated prior to injection. Refer to Figure 9 to determine the approximate injection temperature.

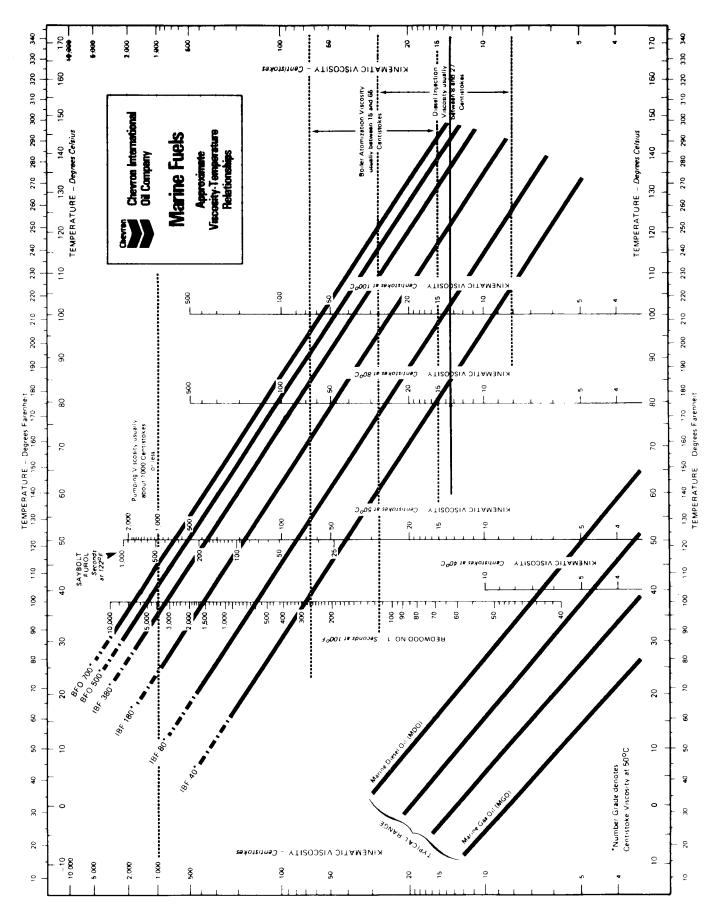
Example:

Determine the injection temperature for a fuel oil with a viscosity of 380 cSt at 50°C.

Solution:

1. Find 50°C on the horizontal axis and draw a vertical line through that point.

- 2. Find 380 cSt on the vertical axis and draw a horizontal line through that point.
- 3. Find the intersection of the two lines.
- 4. Draw a line parallel to the fuel lines in the chart through the intersection point. A line already exists for 380 cSt fuel at 50°C (IBF 380).
- 5. Draw two horizontal lines, one through the 17 cSt point on the vertical axis and one through the 10 cSt point on the vertical axis.
- 6. Where these two lines intersect the 380 cSt fuel line draw vertical lines to determine the upper and lower temperature limits for injection.
- For this example, the lower injection temperature limit is approximately 127°C and the upper limit is 148°C. Since injection temperature may not exceed 135°C, injection viscosity would be limited to between 13 and 17 cSt.
- 8. Note that the viscosity of the heavy fuels shown in Figure 9 are for typical fuel oils. A fuel sample must be obtained with the viscosity measured at a minimum of two points (ideally 95°C and 50°C) to determine the true viscosity characteristics of the fuel oil.





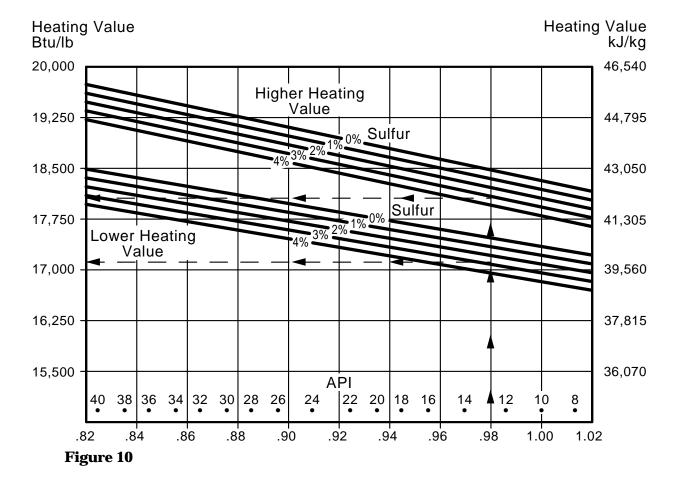
Density

The density of a heavy fuel oil impacts fuel separator efficiency. Conventional separators can handle fuel oils with a density up to 991 kg/m³ at 15°C. New types of separators such as Alfa Laval's ALCAP unit can handle heavy fuel oils with a density up to 1010 kg/m³ at 15°C. The density of a heavy fuel oil will also influence fuel oil consumption when computing the volume of fuel consumed.

Heating Value

There are two heating values for any given fuel oil: the gross heating value, which is also referred to as the total heating value or higher heating value, and the net heating value, which is also referred to as the lower heating value. The gross heating value includes the latent heat of vaporization of the water vapor formed during the combustion process. Since this water vapor is not condensed in a diesel engine the latent heat is not recovered, so the lower heating value of the fuel is used as a reference for fuel consumption. It is important to insure that competitive fuel consumption data references a similar heating value to get an accurate comparison.

Heavy fuel typically has less specific heating value than light crudes and distillates. Heavy fuel also has more sulfur, free water and sediment not contributing to heating value. Figure 10 shows an example for the decrease in heating value for both specific gravity and percent sulfur.



The following table compares the specific gravity and heating value of four different density fuels.

		Visco	osity	API°	Specific	Lower Hea	ating Value	Den	sity
Туре	% S	Redwood 1	cSt 50°C	Gravity	Gravity	Btu / Ib	kJ / kg	lb / gal	g/L
IBF 180	2.5	1500	180	16	0.96	17 225	40 065	8.0	960
Crude	1.0	Alaska	Heavy	17	0.89	17 900	41 635	7.4	890
No.2	0	40		34	0.85	18 280	42 520	7.1	850
Crude	0.5	North Sea	Light	36	0.84	18 280	42 520	7.0	840

Fuel Consumption Corrections for Heating Value and Density

Caterpillar uses a standard lower heating value of 42,780 kJ/kg (18,390 Btu/lb) for all 3600 engine fuel consumption data. Based on a given fuel's lower heating value it is possible to calculate the corrected fuel consumption of an engine. As an example, the following table shows a 3606 engine's specific fuel consumption based on the standard reference lower heating value.

Power	Specific Fuel Consumption	Lower Heating Value
1500 bkW	203 g/kW•hr	42,780 kJ/kg
2000 bhp	.334 lb/bhp•hr	18,390 Btu/lb

To correct the specific fuel consumption to a different lower heating value the following formula is used:

corrected bsfc = rated bsfc x $\frac{\text{standard LHV}}{\text{actual LHV}}$

Based on this formula it is also possible to calculate the amount of fuel consumed for various fuels in a similar application to compare fuel costs. The following calculations use three of the fuels from the preceding table to show the amount of fuel consumed by weight and by volume for the 3606 engine shown above:

IBF 180 cSt @ 40,065 kJ/kg (17,225 Btu/lb) lower heating value

1500 kW-hr x $\frac{203 \text{ g}}{\text{kW-hr}}$ x $\frac{42,780 \text{ kJ/kg}}{40,065 \text{ kJ/kg}}$ = 325 kg

$$\frac{1000 \times 325 \text{ kg}}{960 \text{ g/L}} = 339 \text{ L}$$

2000 hp-hr x $\frac{0.334 \text{ lb}}{\text{hp-hr}}$ x $\frac{18,390 \text{ Btu/lb}}{17,225 \text{ Btu/lb}}$ = 713 lb

$$\frac{713 \text{ lb}}{8 \text{ lb/gal}} = 89 \text{ gal}$$

Alaskan Crude @ 41,635 kJ/kg (17,900 Btu/lb) lower heating value

1500 kW-hr x
$$\frac{203 \text{ g}}{\text{kW-hr}}$$
 x $\frac{42,780 \text{ kJ/kg}}{41,635 \text{ kJ/kg}}$ = 313 kg
 $\frac{1000 \times 313 \text{ kg}}{890 \text{ g/L}}$ = 352 L

2000 hp-hr x
$$\frac{0.334 \text{ lb}}{\text{hp-hr}}$$
 x $\frac{18,390 \text{ Btu/lb}}{17,900 \text{ Btu/lb}} = 686 \text{ lb}$

$$\frac{686 \text{ lb}}{7.4 \text{ lb/gal}} = 93 \text{ gal}$$

No. 2 Diesel @ 42,520 kJ/kg (18,280 Btu/lb) lower heating value

1500 kW-hr x
$$\frac{203 \text{ g}}{\text{kW-hr}}$$
 x $\frac{42,780 \text{ kJ/kg}}{42,520 \text{ kJ/kg}}$ = 306 kg

$$\frac{1000 \times 306 \text{ kg}}{850 \text{ g/L}} = 360 \text{ L}$$

2000 hp-hr x
$$\frac{0.334 \text{ lb}}{\text{hp-hr}}$$
 x $\frac{18,390 \text{ Btu/lb}}{18,280 \text{ Btu/lb}}$ = 672 lb

$$\frac{672 \text{ lb}}{7.1 \text{ lb/gal}} = 95 \text{ gal}$$

In the same combustion system, more mass of heavier fuel will be required because of lower specific energy. For example, 325 kg of IBF 180 will be required to produce 1500 kW•hr vs 306 kg of No. 2 diesel.

Sulfur

Fuel sulfur increases ring, liner, and valve guide wear. Without engine modifications and with temperatures below the dew point of sulfuric acid, liner wear can increase ten times when fuel sulfur is increased from 0.6% to 3.5%. The most effective treatment of fuel sulfur is to keep the engine liner and valve stem temperature above the dew point of sulfuric acid, neutralize acids with high alkalinity lube oils and maintain high inlet manifold air temperature during light load operation. See Low Load Operation section.

Coping with the effects of fuel sulfur is not a simple task. Even though the use of proper lubricants and correct oil change intervals reduces the degree of corrosive damage, engine wear will increase significantly when high sulfur fuels produce acid products during combustion. These acids chemically attack the engine causing corrosive wear. High TBN oils help to control acid corrosion but also contain higher levels of ash. Unfortunately, high ash oils in the absence of high sulfur fuel increase deposit formation and wear. Here are five steps to combat the corrosive and deposit effects associated with fuel sulfur.

- Know the actual fuel sulfur content of each bulk delivery. Sulfur content can change with each delivery. Have the fuel analyzed by your supplier or independent laboratory. Do not rely on published specifications from the fuel supplier to determine the actual sulfur content.
- As a starting point for selecting the correct TBN oil, follow the recommendations in the appropriate maintenance guide and Figure 11. Let Infrared Analysis, ASTM Procedure D2896 results (performed every 250 operating hours) and Trend Analysis of these data establish the correct oil selection and change interval. Trend Analysis of the test results is the best method to manage the oil selection and change interval. Infrared Analysis determines the amount of sulfur products in the crankcase oil. ASTM D2896 measures the amount of alkaline additive (TBN) in the oil to neutralize acids.
- Use an American Petroleum Institute (API) class CF engine oil. The oil must also meet the requirements of the Caterpillar Micro-Oxidation Test (CMOT) and/or Field Test Qualifications. The percentage of sulfur in the fuel will affect the oil recommendations.

The sulfur products formation depends on the fuel sulfur content, oil formulation, crankcase blowby, engine operating conditions, humidity, and ambient temperature. The effectiveness of an oil formulation will depend on the additive package. A balanced additive package oil of a lower TBN can be more effective in fuel sulfur neutralization and overall performance than some oils with higher TBN values which have additives just for increased TBN.

- Adhere to a 250 operating hours oil Trend Analysis program until the correct oil selection and change interval have been determined. After selection and change intervals have been determined, continue to: 1) Use the scheduled oil sampling (SOS) program to monitor and trend wear metals (iron, chromium, lead) carefully; 2) Use Infrared Analysis Trending to continually determine oil condition; 3) Use ASTM D2896 to measure and trend reserve alkalinity (TBN).
- Be sure jacket water outlet temperature is above 85°C (185°F) to minimize sulfur attack. Select the proper thermostat to be in the preferred range of 85°C-98°C (18°F-208°F).

A minimum initial TBN oil of 20 times the fuel sulfur percent is recommended (within the limits of oil availability). The minimum TBN level of oil in the engine sump is half the initial TBN of the new oil (see Figure 11). Also see the Lubricating Oil section of this Guide.

Vanadium

Fuel vanadium forms highly corrosive compounds during combustion. They melt at high temperatures and attack metal surfaces, especially exhaust valve faces. If the temperature is above *stiction temperature*, the molten compounds stick to the valve face, remove oxide coatings, and attack molecular grain boundaries. Leak channels then form on the valve face, reducing valve cooling from seat contact. This accelerates the valve's deterioration as its temperature rises even further.

Vanadium cannot be economically removed from heavy fuel. The engine must be specifically designed to reduce vanadium effects.

Micro Carbon Residue

Micro Carbon Residue (MCR) is a measure of carbon deposit formation trends during combustion. Carbon rich fuels can lead to more soot and deposits, which are sources of abrasive wear and valve and turbocharger deposits.

Asphaltenes

Asphaltenes are large, heavy, hydrocarbon molecules containing heavy metals such as nickel, iron, and vanadium. They are slower burning, affect the combustion process, and require regular exhaust-side turbine washing.

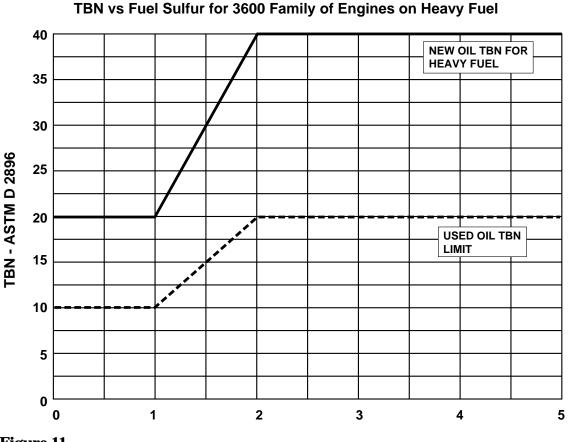


Figure 11

Fuel Sulfur - % Weight

Total Base Number (TBN) for Heavy Fuel Engines:

3600 engines operating on heavy fuel must use an oil specifically blended for heavy fuel engines. Oils for heavy fuel engines are specially blended for use with lube oil centrifuges; these oils must be able to release water and contaminants by centrifuging without the loss of additives. These oils are generally available from 20 TBN to 50 TBN (by ASTM D 2896); however, the majority of Caterpillar experience is with the 30 TBN and 40 TBN oils. For 3600 engines running on heavy fuel, the minimum new oil TBN must be 20 times the fuel sulfur level, and the maximum TBN is 40 regardless of sulfur level. Oils for heavy fuel 3600 engines must also pass the performance requirements for commercially available oils.

Calculated Carbon Aromaticity Index

The Calculated Carbon Aromaticity Index (CCAI) is an approximate indicator of fuel combustion characteristics. This index was developed by Shell Oil Co. It can be calculated from the viscosity and density of the fuel, using the following formula:

CCAI = D - [log log (V + 0.85)] - 81

Where:

V = Viscosity of Fuel in cSt @ 50° C D = Density of fuel in kg/m³ @ 15° C

Fuels with a CCAI greater than 845 may cause engine damage. Consult Caterpillar for fuels with a CCAI greater than 845.

Ash

Ash can exist in fuels and become suspended in oils. Filtering is the most effective method for removal.

Catalytic Fines

Refineries increasingly use catalytic cracking to raise the percentage of distillate fuels from crude. The catalyst residue is small abrasive particles of aluminum and silicon. The particles pass through media type fuel filters, cause damage to fuel injection equipment, and increase ring and liner wear.

Centrifuging can remove a high percentage of catalytic fines. Two centrifuges in series may be required to remove the particles to a safe level.

Water

Water exists in all fuels and can damage fuel injection equipment. Remove water by settling in tanks and centrifuging.

Heavy Fuel Specifications

Limits for fuel as bunkered:

CIMAC designation	K55
Viscosity - cSt @ 50°C	700
Density - kg/m³ @ 15°C	1010
Sulfur - % by weight	5
Vanadium - ppm	600
Micro Carbon Residue - % by we	ight 22
Asphaltenes - % by weight	15
Water and Sediment - % by weig	ght 1.0
Ash - % by weight	0.20
Aluminum - ppm	80
Silicon - ppm	80
Flash point	60°C

Limits for fuel at injectors:

Viscosity - cSt @ 135°C max	10-17
Density - kg/m ³ @ 15°C	1010
Sulfur - % by weight	5
Vanadium - ppm	600
Micro Carbon Residue - % by weight	t 18
Asphaltenes - % by weight	15
Water and Sediment $\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \$	0.5
Ash - % by weight	0.15
Aluminum - ppm	3
Silicon - ppm	3
Vanadium/sodium ratio	10

Blending of Heavy Fuel Oil with Distillate Fuel Oil

The blending of heavy fuel oil with distillate fuel oil should be avoided. It must never be attempted on site without special equipment and trained operators. If blending of the fuel oil is required, approval must be obtained from the factory and the fuel oil supplier.

Addresses for Fuel Oil Sample Analysis

F.O.B.A.S. (Fuel Oil Bunker Analysis and Advisory Service)

TNT-Skypak International (UK) Limited Unit 6, Spitfire Estate, Spitfire Way, Hounslow, Middlesex, England, TW5, 9NW

Attn: ACP 80 Code DRX Skypak Code CB10 If no TNT-Skypak International Service is available, send by air freight via Heathrow Airport to the address above. Attn: ACP 80 CODE DRX SKYPAK CODE CB10

For inside U.K. send to the following address:

FOBAS

c/o Caleb Brett Laboratory Limited Kingston Road, Leatherhead Surrey KT22 7LZ Always notify FOBAS by telex when sample is sent @ telex #: 8953603-LR LON G.

Other Addresses:

DNV Petroleum Services Inc.

DNVPS OSLO Veritasveien 1 N-1322 Hovik Norway phone: 47 67 57 9900 fax: 47 67 57 9393

DNVPS ROTTERDAM Haastrechtstraat 7 3079 DC Rotterdam phone: 31 10 292 2600 fax: 31 10 479 7141

DNVPS SINGAPORE 10 Science park Drive DNV Technology Centre Singapore 118224 phone: 65 779 2475 fax: 65 779 5636 DNVPS TEANECK 111 Galway Place Teaneck, NJ 07666 USA phone: 201 833 1990 fax: 201 833 4559

DNVPS FUJAIRAH

Fujairah Port P.O. Box 1227 Fujairah UAE phone: 971 9 228 152 fax: 971 9 228 153

Review analysis results before the fuel is consumed. Separate supply tanks are recommended.

To establish fuel oil trends the same laboratory and/or test methods must be used.

Heavy Fuel Treatment Fuel Handling Systems

Installation Recommendations for Heavy Fuel

	IOI Heavy	
ltem	≤ 40 cS t	> 40 cSt - ≤ 700 cSt
Minimum tank temperature for pumping	2°C (36°F)	10°C above pour point
Tank heating required	No	Yes
Minimum fuel temperature at injector to attain 10-17 cSt	See Figure 1	See Figure 1
Normal fuel heating method	Steam and/or electricity	Steam and/or electricity
Fuel Centrifuge	Yes	Yes
Fuel transfer pump	Engine driven	Off engine
Unit injector tip cooling method	Series tip cooling circuit required	Separate tip cooling circuit required
Remote mounted final fuel filters	No	Yes
Starting aid	Jacket water preheat to 45°C (113°F)	Jacket water preheat to 65°C (149°F). Fuel heated to proper viscosity
Turbo wash for exhaust turbine	Yes	Yes

Figure 12

Separate newly bunkered heavy fuel from previous bunkerings. The fuel should remain separated until compatibility is established.

Heat and insulate all heavy fuel piping to allow fuel pumping at ambient temperatures. Piping carrying heavy fuel at injection temperature, including the booster pump suction and recirculation lines, should be heat traced (either steam or electric). Line heating is also required when starting a cold engine on heavy fuel.

Heated heavy fuel storage tanks (bunker, settling, day and drain tanks) must be vented to atmosphere in a safe location. Vents must have a flame screen, check valve, closure (manual vent shut off device) and drip pan as required by classification societies.

Install heating coils in all bunker tanks to maintain a temperature of 10°C (18°F) minimum above the fuel pour point. Heating coil sizing must consider heat transfer required to raise the temperature of the fuel in the tank in a given time frame (for example 0.56°C/hr (1°F/hr). The requirements to maintain the fuel at its final temperature must be considered. Normally, only the bunker tank containing the fuel being used is heated. The others are unheated until ready for use.

The external fuel system design may vary from ship to ship. However, every system must have clean fuel at the correct viscosity and pressure at the engine. The fuel must be free of solid matter and water. In addition to the harm poorly centrifuged fuel will cause to the engine's injection system, a high content of water may also cause serious problems with the fuel feed system components. Install well proven equipment and components in the fuel oil system. Follow centrifuge sizing recommendations closely. Fuel treatment coordination responsibility must be clearly understood by all concerned early in a project. Consider using a consultant. Caterpillar will advise in a general sense but detailed guidance must be obtained from vendors.

Bunker Tanks

Fuel compatibility problems are eliminated by installing a suitable number of bunker tanks and avoiding mixing fuel from different bunkerings. Heating coils or bunker tank suction heaters should maintain a minimum temperature of 10° C (18° F) above the bunkered fuel's pour point. Heating coil grids should be manufactured from seamless steel pipe with a schedule 80 minimum wall thickness. Use welded joints in the heating coil grids within the tanks.

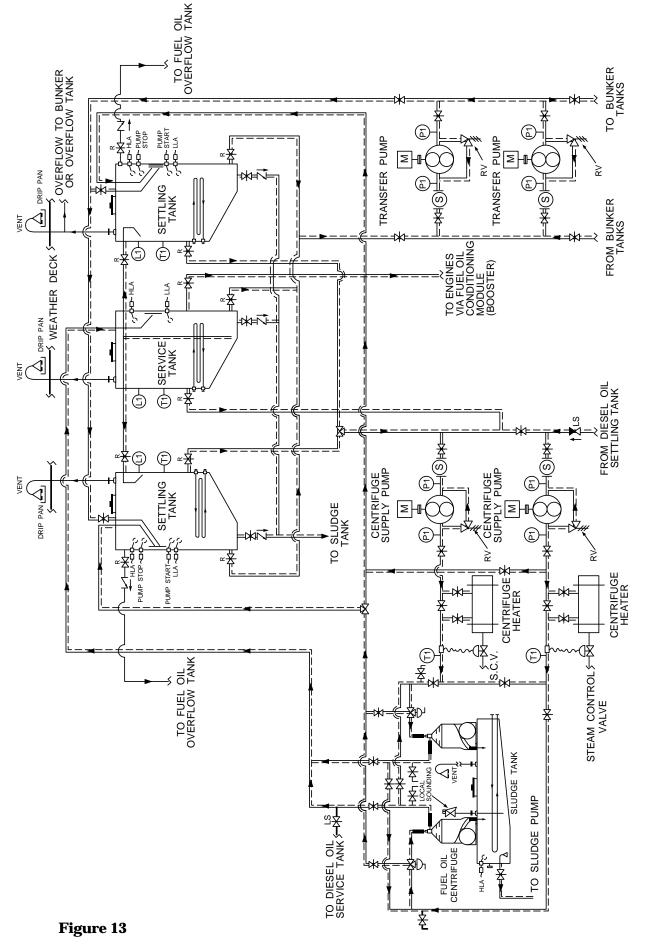
Heavy Fuel System Components

See Figure 13 for a schematic of the following components.

Transfer Pumps

Provide two transfer pumps (one in standby) for pumping from the bunker tanks to the settling tanks. Screw-type pumps minimize water emulsification during transfer operations. Arrange the pumps for automatic operation and size them to fill the settling tank in 2 to 4 hours. The following pump design characteristics are provided for guidance:

- Operating pressure-to suit conditions of piping system
- Operating fluid temperature = 38°C (100°F)
- Viscosity for sizing pump motor– 1000 cSt
- Pump Flow (L/hr) = 2.95 x bkW



Typical Fuel Oil & Centrifuge Piping

Settling Tank

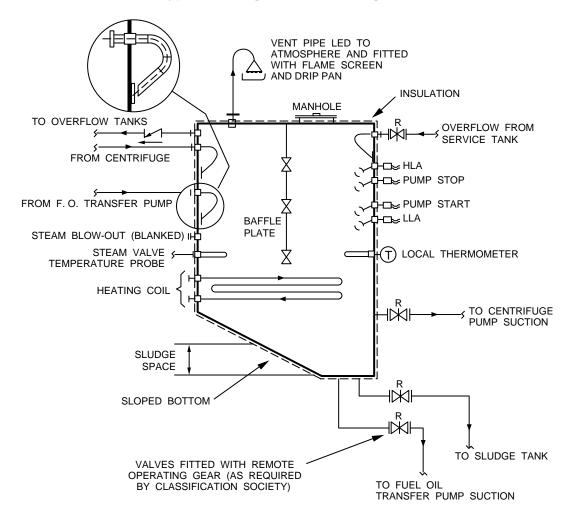
Use two settling tanks to obtain proper settling of solids and water in the fuel and to separate fuels of different bunkerings. Design the tanks to hold a 24 hour supply of fuel at full engine load operation. As a guide, the settling tank volume should be:

Volume (Liters) = 5.9 x bkW Volume (gallons) = 1.05 x bhp

A typical settling tank design is shown in Figure 14. Baffle plates reduce fuel agitation in rough seas. Slope the tank bottom to form a sludge space. The tank should be cofferdammed from the ship's side and insulated from thermal losses. The centrifuge pump suction pipe must be kept above the sludge space and the sludge space fitted with a drain valve. Provide the following additional connections:

- Air vent (sized to meet classification society requirements)
- Overflow pipe
- Filling pipe
- Steam blow-out, (for tank cleaning with steam)
- Inspection manhole and ladder, (if required)
- Local thermometer, (in well)
- High and low tank level alarms
- Pump start/stop level switches
- Fuel transfer pump suction pipe
- Remote and local sounding, (level gauges)

Typical Arrangement of Settling Tank



NOTE: The rules and regulations for fuel tanks issued by the classification society must be observed.

The tank heating coil should heat the fuel evenly to the required temperature within 2 to 3 hours. The steam supply must have a temperature regulating valve to automatically control the tank fuel temperature.

The coil design must avoid:

- Agitation of the sludge due to heating. Locate the heating coil a sufficient distance above the sludge collecting space.
- Fuel temperatures above 75°C (167°F).
- Heat transfer per unit surface area above 1.1 W/cm² (24 Btu/hr-in²). Carbon deposits can form on the heating coil at higher temperature levels.

The following tank temperature information is provided for guidance only:

Settling Tank Temperature				
Fuel	Temp	erature		
cSt @ 50°C	С°	(°F)		
80	45	(113)		
81-180	55	(131)		
181-380	60	(140)		
381-700	60	(140)		

Suction Strainer

Install a duplex strainer ahead of the centrifuge supply pumps. It should include stainless steel baskets with perforations sized to protect the supply pumps (approximately 0.8 mm [1/32 in.]).

Centrifuge Supply Pump

The pump must be electrically driven and mounted separately from the centrifuge. A high temperature resistant screw pump is recommended. Size it for the viscosity being pumped and the design centrifuge flow. The flow rate through the centrifuge should not exceed the maximum fuel consumption of the engines by more than 18%. The following pump characteristics are provided for design guidance:

- Operating pressure 5 Bar (75 psi)
- Operating Fluid Temperature 100°C (212°F)
- Viscosity for sizing pump motor 1000 cSt

Follow the fuel oil separator manufacturer's recommendations for the supply pump.

Preheater

The preheater is normally sized based on the centrifuge supply pump capacity and the temperature rise required between the settling tank and the final centrifuge temperatures. The heating surface temperature must avoid fuel cracking and be thermostatically controlled to maintain correct centrifuge temperatures within ± 2 °C (± 4 °F). The temperatures are determined by fuel viscosity. Contact the centrifuge manufacturer for information regarding purification/separation of heavy fuel with specific gravities above 0.991.

The following table indicates the required temperature at the centrifuge for various grades of fuel:

Centrifuge Temperature Ranges Fuel Temperature			
cSt @ 50°C	°C	(°F)	
80	80 - 98	(176 - 208)	
81-180	95 - 98	(203 - 208)	
181-380	98	(208)	
381-700	98	(208)	

As a general rule the minimum heater capacity is:

$$\mathbf{P} = \left\{ \underline{\mathbf{M} \times \Delta \mathbf{T}}_{1700} \right\}$$

Where:

P = Heat required, kW

M = Capacity of separator feed pump, L/hr

 ΔT = Temperature rise in heater, °C

$\mathbf{P} = (\mathbf{M} \times \mathbf{SH} \times \Delta \mathbf{T})$

Where:

P = Heat required, Btu/hr

M = Capacity of separator feed pump, lbs/hr

$$\Delta T$$
 = Temperature rise in heater, °F

Centrifuges

The fuel oil centrifuge, or separator, must be sized in accordance with the recommendations of the supplier. Install two automatic programmable centrifuges as shown in Figure 13. Traditionally fuel oil separators for heavy fuel have been operated with two in series as a purifier-clarifier (the first centrifuge is a purifier removing entrained water and the second centrifuge is configured as a clarifier by replacing the gravity disc, thereby allowing removal of solid contaminants). The current recommendation is to use two separators in parallel with controlled partial discharge of sludge that operate on a continuous basis.

Centrifuge Sizing

Major factors to consider when selecting fuel oil centrifuges include the number of engines operating, engine rating, specific fuel consumption and fuel density. The minimum separator system capacity is determined using the following formula:

$$Q_{\min} = N \times \left[1.18 \times \frac{(P \times b \times 24)}{(R \times t)} \right]$$

Where:

- Q_{min} = minimum separator system capacity (L/hr)
- N = number of engines
- P = Maximum Continuous Rating of engines (bkW)
- b = Brake specific fuel consumption (g/bkW-hr)
- R = Density of the fuel oil (kg/m³) (use 950 kg/m³ for typical heavy fuel oil)
- t = Daily separation time in automatic service (hr) (23 for purifier-clarifier mode, 24 for controlled partial discharge separators)

Note: The margin of 18 percent (1.18 in the above formula) allows for non-ISO conditions, wear, fuel contamination, etc. The margin for a fuel oil separator system may be reduced if the contaminant levels of the fuel oil are low and an allowance is made for non-ISO standard conditions. However, the reduced margin requires factory approval. Example:

Calculate the minimum separator system capacity for two 3616 engines operating at 900 rpm with a published brake specific fuel consumption of 202 g/bkW-hr. The maximum continuous rating of the engine is 4600 bkW and the density of the fuel is 950 kg/m³. A controlled partial discharge separator will be used.

N = 2 engines P = 4600 bkW b = 196.5 g/bkW-hr $R = 950 \text{ kg/m}^3$ t = 24 hours

separator system capacity.

$$Q_{\min} = 2 \times 1.18 \times \frac{(4600 \text{ bkW} \times 196.5 \text{ g/bkW-hr} \times 24 \text{ hr})}{(950 \text{ kg/m}^3 \times 24 \text{ hr})}$$

$$Q_{\min} = 2,245 \text{ L/hr}$$

Note: The fuel consumption of additional auxiliary engines or boilers that will use heavy fuel oil from the day tank needs to be added to the minimum

The number of separators required can be determined by dividing the minimum separator system capacity (Q_{min}) by the maximum flow of the separator for the given viscosity of the fuel oil. Refer to the separator manufacturer's specifications to determine the maximum flow through the separator for a given fuel oil viscosity. All separators are derated from their rated capacity based on the viscosity of the fuel oil (refer to the table below for typical separator derates).

Typical Separator Derates			
Fuel Oil Viscosity - cSt @ 50°C (122°F)	Separation Temperature °C (°F)	Maximum Throughput (% of rated capacity)	
180	95-98 (203-208)	31	
380	95-98 (203-208)	26	
460	95-98 (203-208)	22	
700	95-98 (203-208)	18	

Note: Follow the manufacturer's recommendations in determining the maximum throughput of the separator. Under no circumstances should the throughput rate of a separator exceed the manufacturer's recommendations.

Caterpillar recommends supplying a minimum of one redundant fuel oil separator in all applications except for single engine installations. In this case distillate fuel may be made available as a backup in the event of a separator failure.

Example:

Select a fuel oil separator with sufficient capacity to clean 2,245 L/hr of 380 cSt @ 50°C (122°F) fuel oil. The following information is provided by the separator manufacturer:

Manufacturer Information for 133-0831 Centrifuge Module Group				
Viscosity - cSt @ 50°C (122°F)	Capacity L/hr	Separation Temperature		
Rated	16,000	-		
180	4,400	98°C (208°F)		
380	3,000	98°C (208°F)		
460	2,550	98°C (208°F)		
600	2,100	98°C (208°F)		

Note: Capacity data is for example purposes only. Follow the separator manufacturer's recommendations to determine actual capacity.

Number of separators = minimum separator system capacity [Q_{min} (L/hr)]/ [maximum separator capacity (L/hr)]

Number of separators = (2,245 L/hr)/ (3,000 L/hr)

Number of separators = 0.75 separators rounded up to 1, plus one redundant separator

A total of two (2) 133-0831 fuel oil separators would be required for this example.

Caterpillar recommends operating the redundant separator during normal operation. The throughput of the separators should be adjusted so the total separator throughput is no more than 110 percent of the plant's total fuel consumption. This will increase the efficiency of each separator. If one separator is out of operation for an extended period of time, the flow of the remaining separator(s) should be increased so the total separator throughput is no more than 110 percent of the plant's fuel oil consumption.

The separators should be installed in accordance with the manufacturer's recommendations. Ancillary equipment for the separator should be provided or approved by the separator manufacturer.

Sampling Points

Centrifuge efficiency is determined by taking fuel oil samples upstream and downstream of each centrifuge. Figure 15 is a typical arrangement.

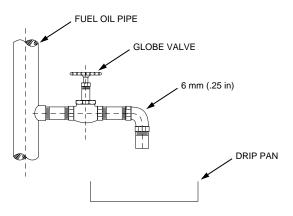


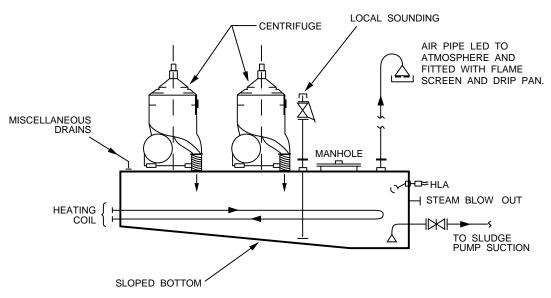


Figure 15

Sludge Tank

Locate the sludge tank below and as close as possible to the centrifuges (see Figure 16). The centrifuge sludge pipe must have a continuous downward slope toward the sludge tank with no horizontal sections. Insulate and heat trace long sludge pipes. Follow the fuel oil separators manufacturer's recommendations for sludge system design and construction.

Typical Arrangement of Sludge Tank



NOTE: The rules and regulations for fuel tanks issued by the classification society must be observed.

Figure 16

Sludge tank capacity is determined by:

- Fuel cleanliness
- Time between emptying
- Number, size and type of centrifuges discharging to the sludge tank including fuel oil, diesel oil and lube oil units.
- Other sludge sources using the tank

The final volume of the sludge tank is normally determined by the system designer, based on consultation with the ship's operator and centrifuge manufacturer.

Fuel Feed Systems

Two heavy fuel oil systems are described. System 1 is a pressurized fuel delivery system typically used with viscosities greater than 180 cSt @ 50°C. System 2 is an atmospheric fuel delivery system typically used with viscosities up to 180 cSt @ 50°C.

Consider a pressurized fuel delivery system for all heavy fuel systems because of the possibility of deteriorating fuel quality and to minimize the flow of fuel at high temperature. It eliminates gas formation in the fuel return lines from the engines. As discussed in the fuel treatment system, heat trace and insulate all heavy fuel lines.

System 1 — Pressurized Fuel System (viscosities above 180 cSt @ 50°C, see Figure 17 on page 60).

Service Tank-Heavy Fuel

Treated heavy fuel from the centrifuges discharges to the service tank. The tank and centrifuge piping should allow continuous centrifuge operation and also continuously fill the service tank.

A twenty-four hour fuel supply (at full load engine operation) in the service tank provides a reasonable time for centrifuge maintenance. Figure 18 depicts a typical service tank. Baffle plates reduce fuel agitation in rough seas. The tank bottom is sloped to form a sludge space. It should also be cofferdammed from the ship's side and insulated from thermal losses. The supply pump suction pipe must be kept above the sludge space and the sludge space fitted with a drain valve. Provide the following additional connections:

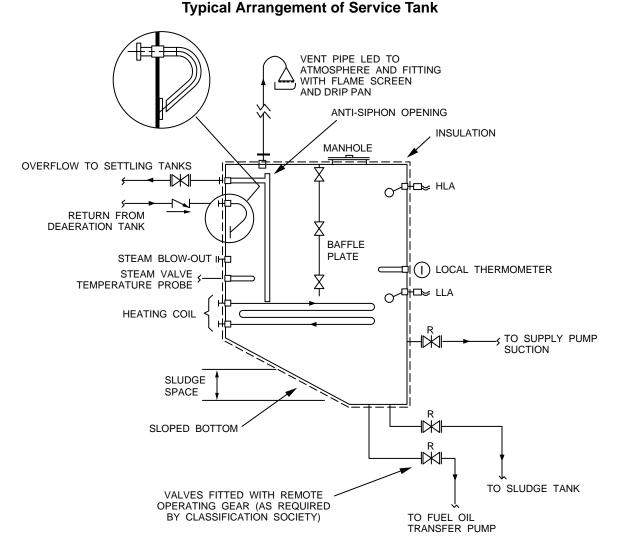
- Air vent (sized to meet Classification Society requirements)
- Over flow pipe
- Filling pipe
- Steam blow out (for tank cleaning with steam)
- Inspection manhole and ladder (if required)
- Local thermometer (in well)
- High and low tank level alarms
- Fuel transfer pump suction pipe
- Remote and local sounding (level gauges)
- Drain to sludge tank

Depending on fuel viscosity, the tank heating coil should maintain approximately 60°C (140°F) fuel temperature during engine operation. Fit the steam supply with a regulating valve to automatically control tank fuel temperature.

Locate the tank to keep an approximate 42 kPa (6 psi) positive static head on the supply pump inlet.

Service Tank-Distillate Fuel

A separate, additional centrifuge is used to clean distillate fuel. The centrifuge flow rate is normally selected to meet the requirement of the auxiliary generator diesel plant. However, when heavy fuel main engines are used the tank minimum capacity should include an additional 8 hour minimum supply for the main engines operating at full load. Tank design should be similar to the heavy oil service tank in Figure 18.



Note: The rules and regulations for fuel tanks issued by the classification society must be observed.

Heavy Fuel/Distillate Fuel Change Valve

This valve allows the system to be changed between heavy fuel and distillate fuel. The valve is normally remotely controlled from the engine room by a pneumatic or electric motor. Limit switches on the valve indicate the valve position mode. The switches are connected to indicator lights in the control room. The valve body must be manufactured from cast steel or bronze and the valve trim and seals must be suitable for the temperature involved. Include a manual control override in the valve.

Suction Strainer

Install a simplex strainer ahead of each supply pump. It should be heat traced and have stainless steel baskets with perforations sized to protect the supply pumps. The strainer body is normally manufactured from cast steel or bronze.

Supply Pumps

Provide two electric motor driven supply pumps with one arranged as a standby. A high temperature resistant screw type pump is recommended. Size it to deliver about 150% of the consumed fuel. The pressure losses in the piping system including the filter and flow meter (if fitted) must be considered.

The following pump characteristics are provided for design guidance for pump selection:

- Operating pressure 690 kPa (100 psi)
- Operating fluid temperature 75°C (167°F)
- Viscosity for sizing pump motor 1000 cSt
- Flow 150% of consumed fuel requirements

Fuel Cooler

An air cooled fuel cooler is normally installed in the pump outlet line. This prevents excessive recirculating system heat buildup when the supply pump is operating and the engine is shutdown. The cooler must be sized to dissipate the heat produced by the operating pump. The cooler may not be required in all fuel oil systems.

Pressure Control Valve

The pressure control valve maintains constant fuel pressure at the required level. Size the valve to return the following quantities of fuel to the pump inlet side:

- With engine(s) shutdown 100% of supply pump flow
- With engine(s) at full load 33% of supply pump flow

The valve must be adjustable and set between 350 and 400 kPa (51 to 58 psi).

Automatic Back Flush Filter

An automatic back flush filter should be installed in the supply line to the deaeration tank. Install a bypass filter in parallel with the automatic filter to act as a standby. The bypass filters should not cause a pressure drop in the system during the flushing cycle. The automatic back flush filter can also be installed on the hot side of the fuel oil conditioning module. It would then be located after the viscosity controller.

The following filter design characteristics are provided for guidance:

- Fuel oil viscosity to suit fuel specification
- Operating fluid temperature 38° to 150°C (100 to 302°F)
- Flow see supply pump flow
- Operating pressure to 1000 kPa (145 psi)
- Steam jacketed or insulated
- Filter rating back flush filter: 90% separation above 5 micron (mesh size 10 micron maximum)
 Filter rating - bypass filter: 20 micron nominal and 35 micron maximum
- Maximum pressure drop across filter at normal operating viscosity to be approximately:
 - clean filter 21 kPa (3 psi) dirty filter - 85 kPa (12 psi) alarm - 152 kPa (22 psi)

Fuel Flow Meter

If used, locate the flow meter between the supply pumps and the deaeration tank. Install isolation valves at the inlet and outlet connections. Use a manually controlled valved bypass for service.

Deaeration Tank

The deaeration tank is arranged to collect the gas/air entrained in the fuel. Equip the tank with a vent valve actuated by a level switch installed in the tank, and insulate the tank. Base the volume of the tank on about 10 to 15 minutes of operation with the engine at half-load consumption. Before prolonged shutdowns, change the system over to distillate fuel to allow gradual temperature equalization. Fit the tank with the following connections:

- Clean out connection
- Outlet valved for service requirements
- Filling pipe
- Vent connection with automatic air pressure relief valve
- Pressure gauge
- Local thermometer (in well)
- Low level alarm
- Level switch
- Fuel return
- Manual controlled drain valve

The tank should be capable of 1000 kPa (145 psi) working pressure and be approved by the appropriate Classification Society rules and regulations.

Circulating Pumps

Circulating pumps ensure the fuel injectors are supplied with sufficient fuel at the correct viscosity and pressure.

Provide two pumps with one for standby operation. A high temperature resistant screw type pump is recommended. Each pump must circulate at least four times the maximum required fuel consumption. The pump discharge pressure should be approximately 690 -880 kPa (100-128 psi) to allow for pressure losses in piping, heaters, filters, and the viscometer. Adjust the engine mounted pressure valve on site to supply 500-690 kPa (73-100 psi) to the injectors. The engine mounted pressure valve is used to regulate pressure to the engine. Set the circulating pump relief valve high enough (900 - 965 kPa [130 - 140 psil) to prevent fuel recirculating around the pump under normal conditions.

The following pump design characteristics are provided for guidance in pump selection:

- Design pressure 1000 kPa (145 psi)
- Operating fluid temperature 150°C (302°F)
- Viscosity for sizing pump motor 500 cSt
- Flow 4 times consumed fuel requirements (minimum)

Final Heater

The heater must maintain a viscosity of 10-17 cSt at the engine injectors. Increase the outlet temperature at the heater by approximately 4°C (7°F) to compensate for piping losses between the engine and the heater. Normally two final heaters are installed, each sized to handle the total engine's fuel flow. The heaters can be steam or electric.

As a general rule the required minimum capacity of the heater is:

$$\mathbf{P} = \left\{ \frac{\mathbf{M} \times \Delta \mathbf{T}}{1700} \right\}$$

Where:

P = Heat required, kW

M = Capacity of circulating feed pump, L/hr

 Δ T = Temperature rise in heater, °C

or:

$\mathbf{P} = \left\{ \mathbf{M} \times \mathbf{S} \mathbf{H} \times \Delta \mathbf{T} \right\}$

Where:

- P = Heat required, Btu/hr
- M = Capacity of circulating feed pump, lb/hr
- Δ T = Temperature rise in heater, °F
- SH = Specific heat of fuel, assume 0.48 Btu/lb/°F

The following heater temperature rise can be used, assuming a temperature in the service tank of 60° C (140°F).

Temperature Rise thru Heater Fuel Temperature			
cSt @ 50°C	۵°	(°F)	
180	50	(90)	
380	71	(128)	
700	83	(150)	

Viscometer

A viscometer installed between the heater outlet and the engine fuel manifold controls the final fuel heaters. It must withstand the pressure peaks caused by the engine fuel injectors.

The following fuel characteristics at the engine are provided for design guidance:

- Viscosity range (at injectors) -10-17 cSt
- Operating fluid temperature 150°C (302°F)
- Operating pressure 965 kPa (140 psi)

For steam heated heavy fuel systems the viscometer should automatically control the steam regulating valve, which is installed on the steam inlet line to the heater. If an electric heater is used, the viscometer should control the contacts that energize and deenergize the heating coils as required to maintain the proper fuel temperature.

Final Filter

Caterpillar supplied final filters are remote mounted and installed in the supply line directly ahead of the engines. The filter handles the total circulated fuel flow, and has isolating valves for element service on each filter canister. The valve is normally in the center run position, but can be used to isolate half the elements for service. The filter must be steam jacketed or heat traced, and provided with a differential pressure gauge and alarm, and a drain connection.

The following filter design characteristics are provided for guidance:

- Fuel viscosity 10-17 cSt
- Operating temperature 38° to 150°C (100° to 302°F)
- Flow see supply pump flow
- Operating pressure 965 kPa (140 psi)
- Steam Jacketed operating pressure: 150 psig of steam 7 lbs/hr - Inline 6800 Btu/hr - Inline 10 lbs/hr - Vee 10,240 Btu/hr - Vee

- Filter rating 5 micron nominal
- Maximum pressure drop across filter at operating viscosity to be approximately:

Clean filter - 14 kPa (2 psi) Dirty Filter - 84 kPa (12.0 psi) Alarm - 103 kPa (15.0 psi)

System 2 — Atmospheric Fuel System

(Viscosities below 180 cSt @ 50°C, see Figure 19, page 61).

Service Tank-Heavy Fuel

See page 49 under the topic *Pressurized Fuel System - Service Tank-Heavy Fuel.*

Service Tank-Distillate Fuel

See page 50 under the topic *Pressurized Fuel System - Service Tank-Distillate Fuel.*

Heavy Fuel/Distillate Fuel Change Valve

See page 51 under the topic *Pressurized Fuel System - Heavy Fuel/Distillate Fuel Change Valve.*

Fuel Flow Meter

If a flow meter is used, locate it between the service tanks and the mixing pipe. Provide isolation valves at the inlet and outlet connections and a valved bypass.

Mixing Pipe

The mixing pipe is fabricated from 200 to 300 mm (8 to 12 in.) diameter schedule 40 seamless pipe and collects the gas/air entrained in the fuel during startup. Equip the pipe with an adequately sized vent line led directly to atmosphere above the weather deck. Install a condensate trap in the vent line. Insulate and fit the pipe with a heating coil.

Base the volume of the pipe on about 10 to 15 minutes of operation with the engine at half-load consumption. Before prolonged shutdowns the system is changed over to diesel oil operation. This allows for gradual temperature equalization. Fit the pipe with the following connections:

- Fuel oil filling
- Fuel return
- Valved drain
- Vent connection with condensate trap
- Valved outlet
- Thermometer (with well)
- Heating coil
- Clean out connection

Design the mixing pipe for a pressure to suit the height of the vent pipe and approval by the applicable classification society.

Suction Strainer

Install a simplex strainer ahead of each circulating pump. It should be steam jacketed or heat traced and use stainless steel baskets with perforations sized to protect the supply pumps. The strainer body is normally manufactured from cast steel or bronze.

Circulating Pumps

See page 52 under the topic *Pressurized Fuel System -Circulating Pumps*.

Final Heater

See page 52 under the topic *Pressurized Fuel System -Final Heater*.

Viscometer

See page 53 under the topic *Pressurized Fuel System - Viscometer*.

Final Filter

See page 53 under the topic *Pressurized Fuel System - Final Filter*.

Burning Used Crankcase Oils

See page 23 under the heading *Burning Used Crankcase Oils* of *Engine Systems - Distillate Fuel Oil* in this guide.

Unit Injector Tip Cooling

To control erosion and deposit formation, the unit injector tip is cooled for heavy fuel operation. With fuels up to 40 cSt @ 50°C, *series circuit* cooling is provided by routing combustion fuel through the injector tip. The engine is equipped with the required hardware and additional external plumbing is not required. Figures 20 and 21, on pages 62 and 63, show the engine piping for series circuit tip cooling for an in-line and vee engine respectively.

Separate Circuit Tip Cooling

For heavy fuels above 40 cSt @ 50°C, a *separate* external cooling circuit is designed in the injector to supply and circulate coolant around the tip. SAE 10W lubricating oil is normally used for the coolant.

A cooling module must be used when the engine is equipped with *separate* circuit tip cooling. Typical schematics are shown in Figure 22, page 64, for a single engine installation and Figure 23, page 65, for multiple engine usage at the end of this section. The module design should provide for coolant pressure and temperature measurement capability. Engine connections are made at the right front of the engine.

Operate the module when the engine is running, regardless of the fuel being burned. By continually supplying fresh coolant to the injector tips, high temperature degradation of the coolant is prevented. The module does not require operation before engine start up.

The recommended separate circuit injector cooling system is shown in detail in Figure 24, page 66.

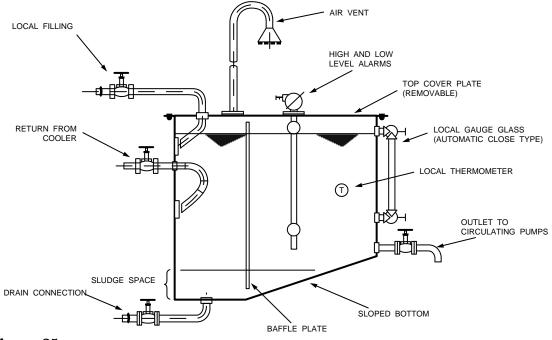


Figure 25

Circulating Tank

A baffle plate isolates the coolant return from the circulating pump suction to minimize air entrainment in the suction piping (see Figure 25). Slope the tank bottom to form a sludge space with a drain valve. Locate the pump suction above the sludge space. Provide the following additional connections: air vent, filling pipe, access cover, local thermometer, high and low level alarm, gauge glass (automatic close) and pump suction.

The inner tank surfaces must be accessible for cleaning. Clean it prior to filling the tank after construction or repairs.

Size the tank to prevent overflowing due to thermal expansion when the system is shutdown as well as to maintain a minimum circulating volume while operating. If one cooling module is used for multiple engines, proper flow levels must be maintained when one or more engines are isolated for service.

Strainer

Install a simplex strainer ahead of the circulating pumps and include a 400 micron (0.016 in.) stainless steel basket. The strainer should also have a differential pressure gauge and alarm. The strainer body is normally manufactured from cast iron or bronze.

Circulating Pumps

Provide two pumps with one acting as a standby. Screw or gear pumps fitted with a pressure relief valve are recommended. The flow required for each pump depends on the engine model installed and the number of engines. The coolant flow required for each engine is as shown in the following table, *Coolant Flow and Heat Dissipation.*

The following pump design characteristics are provided for guidance:

- Design Pressure 518 kPa (75 psi)
- Operating Temperature 65°C (150°F)
- Viscosity for Sizing Electric Motor -1000 cSt

Heat Exchanger

A heat exchanger is used in the circuit when it is not practical to size the circulating tank large enough to remove the heat added to the coolant from the injector tip. Information for tank sizing to remove the required amount of heat is included in the *Distillate Fuel* section of this guide. If a cooler is required it can be either shell and tube or plate type, and include:

- Drains
- Air vents
- Zinc anodes (fitted in each head)

The suggested material for the shell and tube heat exchanger is:

- Shell Steel
- Heads Cast iron
- Tubes 90/10 CuNi
- Tube Sheets 90/10 CuNi
- Baffles Steel

The suggested material for a plate type heat exchanger is:

- Frame Mild steel
- Plates (sea water) Titanium or aluminum brass; (Raw fresh water) -Stainless steel
- Nozzles (sea water) Steel, coated; (fresh water) Steel, coated
- Gaskets Nitrile

Classification societies may require a spray shield around the plates to prevent liquid spraying on equipment or personnel.

The heat exchanger should be sized based on the following:

Coolant Flow & Heat Dissipation			
Flow			
	(minimum)		Dissipation
Engine Model	L/min	(GPM)	kW (Btu/hr)
3606	36	(9.5)	6 (20,472)
3608	48	(12.7)	8 (27,296)
3612	72	(19.0)	12 (40,944)
3616	96	(25.3)	16 (54,592)

Temperature Regulating Valve

Install a self-contained temperature regulating valve with manual override as shown in Figure 24. Select the valve to control the temperature of the coolant back to the circulating tank at 50 to 65° C (122 to 150° F). The following valve characteristics are provided for guidance:

- Design pressure 517 kPa (75 psi)
- Design temperature 65°C (150°F)
- Cast iron or bronze body

Series Circuit Tip Cooling

Engines operating with heavy fuel viscosities up to 40 cSt @ 50°C are not normally provided with a separate circuit injector cooling system. The fuel circulated within the injector tip maintains the proper tip temperature. The fuel flow can be found in *Distillate Fuel* section of this guide. The heat rejection is the same as in the separate circuit tip cooling description.

Lube Oil Recommendations

Lubricants for 3600 heavy fuel engines depend on the fuel to be used and will be evaluated on an individual basis. See the *Lubricating Oil* section of this guide.

Lubricating Oil Centrifuging

A higher level of combustion products is introduced into the lube oil with heavy fuel operation. Remote mounted centrifuges are recommended. See the *Lubricating Oil* section of this guide.

Start/Stop Procedures

The 3600 Engines are designed to start and stop on heavy fuel and this is the preferred practice. Changing to diesel can result in incompatible mixtures in the fuel system leading to injector sticking. However, in some instances it may be necessary to use diesel oil and depending on conditions, use the following procedures.

• Temporary shutdown - If the engine is shutdown for less than 12 hours, the jacket water should be at least $65^{\circ}C$ (150°F).

- *Extended shutdown* If the engine is shutdown for more than 12 hours and less than three days, use the engine jacket water heater. The fuel circulating system can be shut down or adjusted to a lower temperature. If shut down it must be heat traced to allow restart. Shut off the injector tip cooling circuit. Before the engine is restarted, the fuel must be circulated at the proper viscosity until all parts of the fuel system, including the engine mounted fuel lines, have proper temperature and flow.
- *Indefinite shutdown* If the engine is shutdown for more than three days (or for an unknown length of time) it should be done using distillate fuel. Switch the engine to distillate fuel 15-30 min. before shutdown to purge the fuel system of heavy fuel. Shutting down on distillate allows the jacket water heater and fuel conditioning systems to be shut off. Use this procedure when maintenance to the fuel handling equipment is needed, or when work on the fuel injectors or fuel lines is required.

Operational constraints may require the above recommendations to be modified. The important considerations that must be adhered to are:

- Circulation of proper viscosity fuel prior to startup.
- Jacket water heating anytime the engine is not running and heavy fuel is in the system.

If the engine is shut down for a long period of time with the fuel system operating, there is the possibility of a malfunctioning fuel injector leaking fuel into the cylinder. To avoid the possibility of hydraulic lock, bar the engine over with a cylinder pressure indicator valve open prior to startup. Do not start and idle the engine for short periods to maintain jacket water temperature. This will produce excessive deposits in the combustion chambers and gasways. Use the jacket water heater to maintain jacket water temperatures.

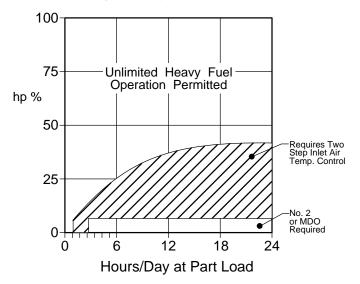
Low Load Operation

Heavy fuel with poor ignition quality requires higher cylinder air temperature and pressure for satisfactory ignition. This can be a significant problem at idle and light load conditions in *pier-to-pier* operations. For these applications, the cooling system is modified to a two step inlet air temperature control system regulating engine combustion air temperature. At engine loads below 40% of maximum, a significant increase in the temperature of compression is achieved. This allows extended periods of light load operation on heavy fuel without switching to distillate fuel.

Figure 24 is an estimate of time allowed at part load while using heavy fuel. If operation is expected beyond these times, provide the capability to operate the engine on distillate fuel. Switch-over must be done so the fuel injectors are never running without fuel.

The shaded portion of the graph indicates the area with a two step cooling system to heat the intake air. See the section in this guide on *Fresh Water Cooling* for cooling system schematics.

3600 Heavy Fuel Operational Requirements







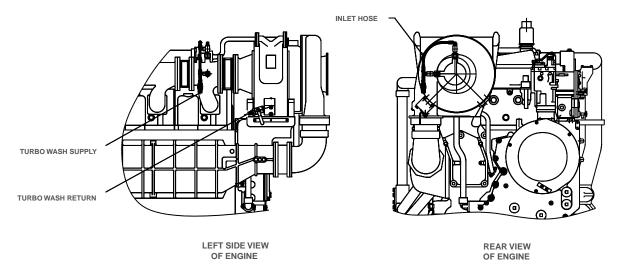


Figure 27

Turbocharger Wash

Heavy fuel engines are equipped for water washing of the turbine side of the turbocharger. Scheduled washing at 100 hour intervals removes deposits from the nozzle ring and turbine wheel and extends turbocharger overhaul intervals. To clean the turbocharger the engine must operate at reduced load for 5-10 min. A 137-7024 tool group is supplied with each heavy fuel engine. Special Instruction SEHS9929 describes the washing procedure and provides a data sheet to determine the effectiveness of the process. Dry particle cleaning of the turbine side is also acceptable, allowing full load cleaning. For additional information contact Caterpillar Inc.

Engine Jacket Water Preheating

Heat the engine jacket water prior to starting on heavy fuel. This reduces the viscosity of the fuel in the unit injector and aids in starting. Turn off the jacket water preheater when the engine is running.

Fuel	Jacket Water
Viscosity	Temperature
≤ 40 cSt at 50°C	45°C (113°F)
> 40 cSt at 50°C	65°C (150°F)

The jacket water heater is factory supplied when heavy fuel codes are selected. The heater is sized to raise the jacket water temperature to the required level within two hours.

Additional information is in the *Fresh Water Cooling System* section of this guide.

Fuel Filter Preheating

When operating on heavy fuel with a viscosity above 40 cSt @ 50°C, the final fuel filter is steam jacketed (or optional electric heaters are used) and off-engine mounted. Before the fuel conditioning system is operated, the viscosity of the fuel in the filter housings must be reduced to 1000 cSt or less. This allows fuel to be pumped through the filter without collapsing the elements. Required fuel temperature and heat-up time vary depending on fuel type and installation. Take care not to overheat the fuel or filter elements.

Performance

See guide section on *Engine Data* for ratings of heavy fuel burning engines. See guide section on *Engine Performance* for differences in rating conditions for heavy fuel engines.

Heat Rejection

See guide section on *Engine Data* for heat rejection data. It will differ from a distillate engine due to rating differences, injector tip cooling, and higher air flow required on heavy fuel engines.

Air Flow

See guide section on *Engine Data.* To maintain a lower exhaust valve temperature the air flow is considerably higher than a distillate engine running at the same power and rpm.

Exhaust Backpressure

The exhaust backpressure *limit* is 2.5 kPa (10 in. H_2O) when operating on heavy fuel due to the effect of higher backpressure on valve temperature. The exhaust flow is higher for engines capable of burning heavy fuel than on engines configured for distillate fuel (see note above on *Air Flow*).

Reference Material

REHS0104 Guidelines for 3600 HFO Engines SEBD0717 Diesel Fuel and Your Engine SEBD0640 Oil and Your Engine (Other Publications) ABS Notes on Heavy Fuel Oil (1984) American Bureau of Shipping 45 Eisenhauer Drive Paramus, NJ 07652 USA Tel. (201)368-9100

Attn: Book Order Department

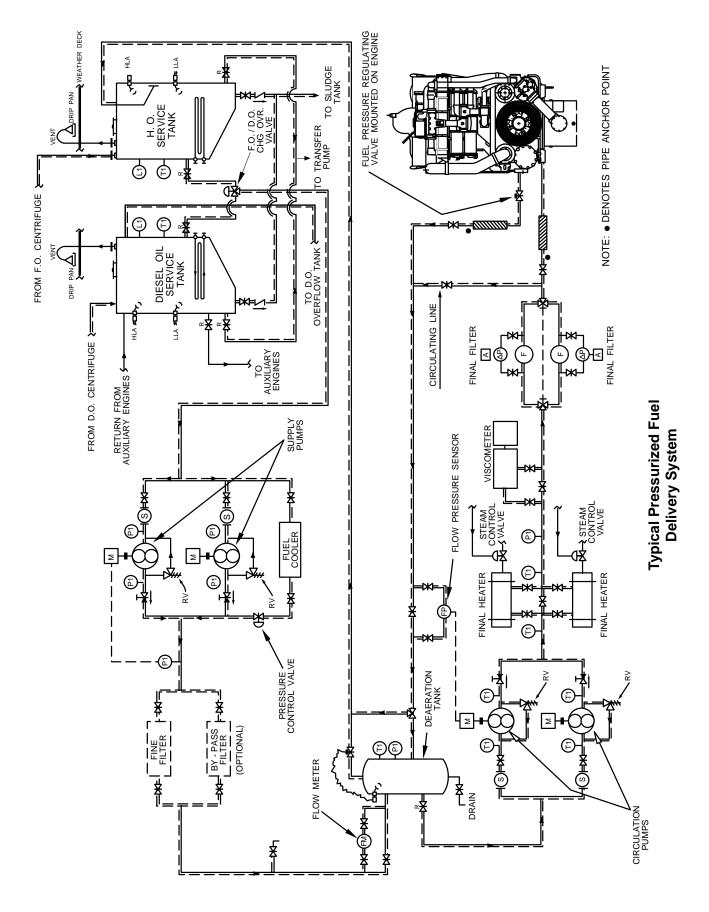


Figure 17

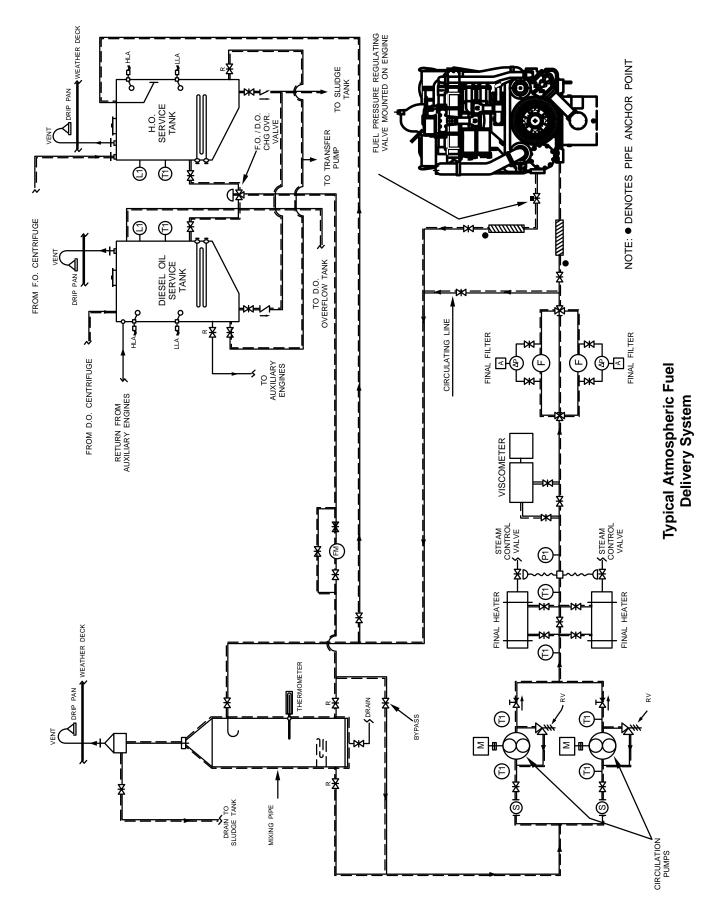
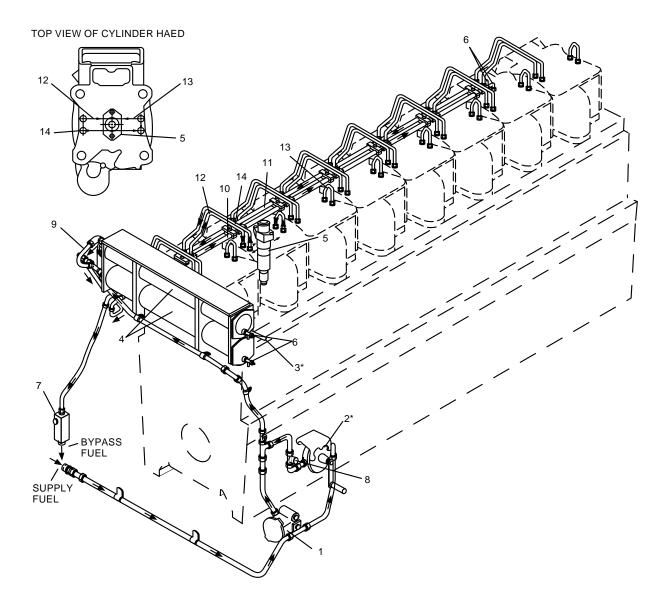


Figure 19

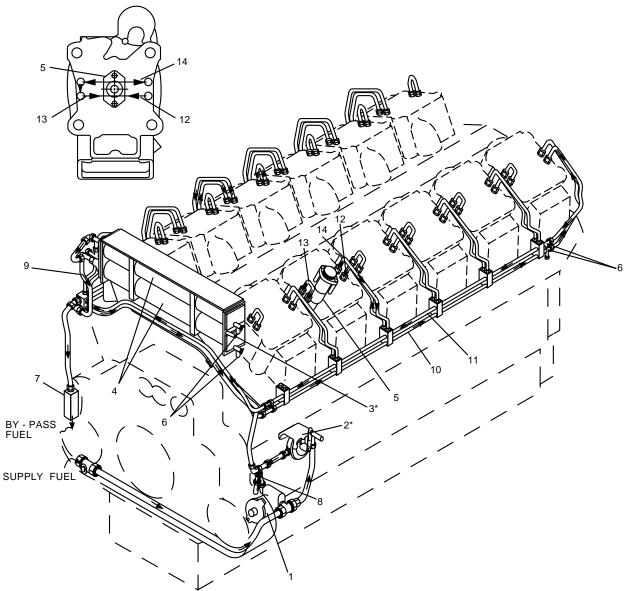




- 1. Fuel Transfer Pump (Eng. Mounted)
- 2. Hand Priming Pump
- 3. Fuel Filter Duplex Valve Shaft
- 4. Fuel Filters
- 5. Unit Injectors
- 6. Manual Drain Locations (8)
- 7. Fuel Pressure Regulator

- 8. Emergency Fuel Connection
- 9. Filtered Fuel
- 10. Fuel Manifold (Supply) 11. Fuel Manifold (Return)
- 12. Fuel To Injection
- 13. Bypass Fuel (To Tip Cool Circ.)
- 14. Fuel Return
- 14. Fuel Retur
- * Left Hand Service Shown Right Hand Service Available

TOP VIEW OF CYLINDER HEAD

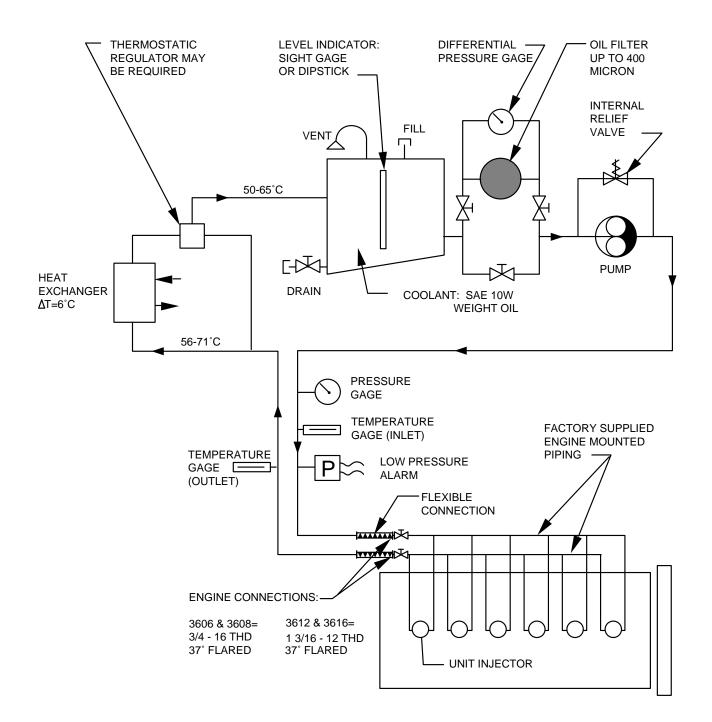


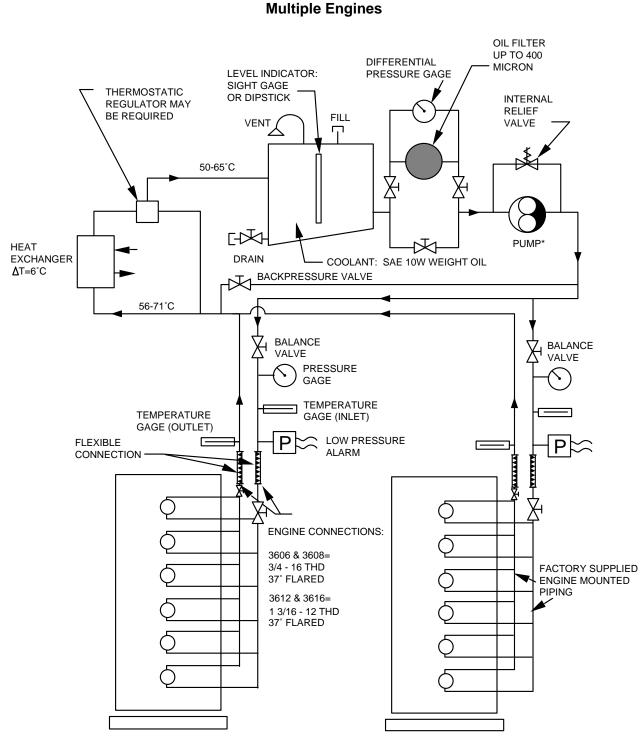
3600 Fuel System Schematic With Series Circuit Injector Tip Cooling Model 3612

- 1. Fuel Transfer Pump (Eng. Mounted)
- 2. Hand Priming Pump
- 3. Fuel Filter Duplex Valve Shaft
- 4. Fuel Filters
- 5. Unit Injectors
- 6. Manual Drain Locations (8)
- 7. Fuel Pressure Regulator

- 8. Emergency Fuel Connection
- 9. Filtered Fuel
- 10. Fuel Manifold (Supply) 11. Fuel Manifold (Return)
- 12. Fuel To Injection
- 13. Bypass Fuel (To Tip Cool Circ.)
- 14. Fuel Return
- * Left Hand Service Shown Right Hand Service Available

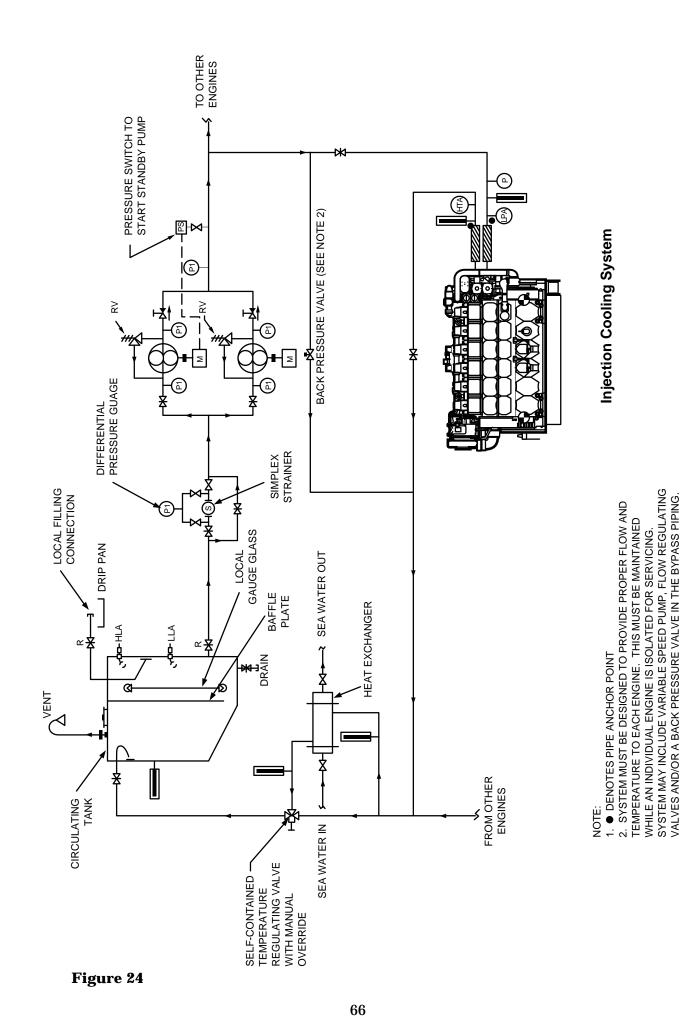
Typical Injector Tip Cooling Module Single Engine





Typical Injector Tip Cooling Module

* System must be designed to provide proper flow and temperature to each engine. This must be maintained while an individual engine is isolated for servicing. System may include variable speed pump, flow regulating valves, or bypass plumbing.



CATERPILLAR®

Diesel Engine Systems - Lubricating Oil

Engine System Description Oil Pumps Emergency Pumps Prelubrication **Customer Supplied Prelube Pumps Tilt Capability** Wet Sump External Sump Tank Under The Engine Remote Sump With Scavenging Pump Piping Suction Strainer Lube Oil Centrifuge Centrifuge Supply Pump Preheater Sample Points Lube Oil Storage and Transfer System Clean Oil Dirty Oil Renovated Oil Transfer Pump Storage Tanks

Oil Guidelines

Caterpillar Micro-Oxidation Test Oil Requirements **Commercial Oils** Lubricant Viscosity Lubricant TBN Oil Change Interval SOS Analysis Wear Analysis **Oil Condition Analysis** Initial Oil Change Interval Oil Change Intervals Without Oil Analysis Results Increasing Oil Change Intervals Estimating Oil Consumption Oil Consumption as an Overhaul Guide **Reference Material**

Engine System Description

The lube oil system is engine mounted and factory tested. It provides a constant supply of 85°C (185°F) filtered oil at 430 kPa (62.4 psi) pressure up to the limits of a well designed cooling system. An oil priority valve regulates oil pressure at the cylinder block oil manifold rather than at the oil pump. This makes the oil manifold pressure independent of oil filter and oil cooler pressure drops.

A gear driven oil pump is mounted on the front left side of the engine. Oil to the pump passes through a 650 micron (.025 in.) screen located between the suction bell and suction tube. A scavenge pump can be mounted on the front right side of the engine to transfer oil to, or from, an external oil sump. Schematics of the lube oil system are shown in Figures 1, 2, and 3 at the end of this section.

Oil temperature regulators direct the oil to coolers at oil temperatures above 85°C (185°F). Oil flows from the coolers to the 20 micron (.78 mils) final filters. From the filters, oil flows through the priority valve to drilled oil passages in the cylinder block.

Oil flows to the relief valve and bypass valve ports of the priority valve. Bypass oil also flows to optional engine mounted centrifugal oil filters.

The oil pump relief valve opens at 1000 kPa (145 psi) sending cold oil back to the engine sump, preventing damage to the lubrication system components. The bypass valve opens at 430 kPa (63 psi) to send excess oil back to the engine sump.

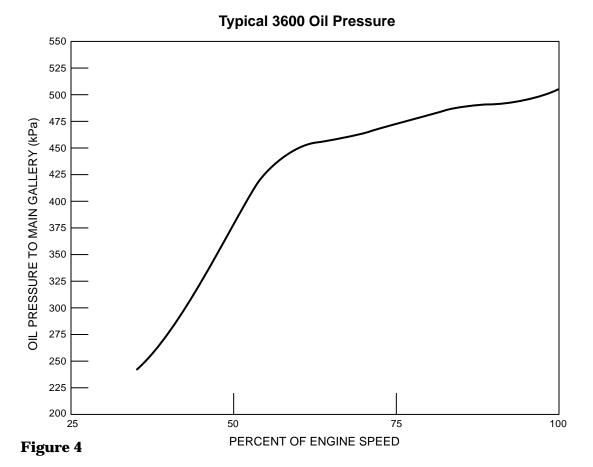
Other major features of the system are:

- Tube bundle oil coolers are used with series water flow and parallel oil flow.
- The filters can be changed while the engine is running. The maximum change period is 1000 hrs or when the oil filter pressure drop reaches 104 kPa (15 psi), whichever occurs first. The oil priority valve maintains full oil pressure to the bearings regardless of oil filter pressure drop.
- Engine mounted centrifugal bypass oil filters are available options. They receive 3-4% of the oil pump flow and remove very small, solid, micron size particles and can extend oil filter change periods but not beyond the 1000 hour change period. The centrifugal filters each have a dirt capacity of 3.6 kg (8 lb) and require cleaning at 1000 hour intervals.
- All engine oil systems are factory installed, plumbed and tested as integral components unless a dry sump, standby oil pump, remote mounted prelube pump, or an oil centrifuge is used. This eliminates contamination during installation and reduces installation costs.
- The engines are shipped without oil from the factory unless specified otherwise.

Oil Pumps

Drive speed ratios are 1.524 times engine speed for the main oil pump and 1.627 for the scavenge pump.

The oil pump provides more than the required engine oil at rated conditions. This allows high oil pressure early in the operating speed range as well as providing flow margins for worn engines. See Figure 4.



Emergency Pumps

An electric emergency, or standby, oil pump is usually required for single engine marine propulsion applications by the applicable marine society. Other applications may also use an electric standby oil pump. The emergency pump is connected in parallel to the engine driven oil pump. A loss of engine driven oil pump pressure causes an alarm and automatic start of the emergency pump to allow the engine to continue operating. The following engine oil flow rates are the *minimum* requirements at full power and rated speeds between 700 and 1000 rpm.

Engine Flow Rate — L /min (gpm)			
3606	3608	3612	3616
750 (198)	770 (203)	890 (235)	1200 (317)

The emergency oil pump cannot be used for prelubing the engine prior to starting. The emergency pump flow rate and discharge pressure are much higher than a standard prelube pump, and under certain conditions it can cause the oil filter elements to burst. A smaller separate prelube pump is required in addition to the emergency pump.

Prelubrication

Engine prelubrication is required prior to starting or rotating the engine with the barring device. This insures that there is sufficient oil at bearing and other contact faces to prevent direct metal to metal contact before engine driven oil pump pressure is developed. A prelube oil pressure sensor is mounted in the most remote camshaft bearing from the engine oil pump. When sufficient oil pressure is detected at this sensor, the engine control system provides a green light that allows engine starting. This sensor is also configured as a starting interlock to prevent engine starting without oil pressure at the sensor.

Caterpillar has various prelubrication systems available that include the motor (air or electric), prelube pump, electric motor starting box (if applicable), check valve, and engine piping. The check valve is used at the discharge of the prelube pump to prevent pressurized oil from flowing to the prelube pump during engine operation. The Caterpillar prelube system can be engine mounted by the factory prior to shipment, or shipped loose for customer installation. Engine connections for customer supplied prelube systems are also available.

For marine applications in general, Caterpillar recommends remote mounting the prelube pump from the engine. This prevents any engine vibration from affecting the pump and it allows the pump to be mounted in an easily accessible location for service. However, remote mounted prelube pumps must be located and plumbed to prevent excessive pump inlet restriction. For Caterpillar supplied pumps, the maximum allowable velocity in the pump suction line is 1.5 m/sec (4.9 ft/sec) to prevent pump cavitation, and the net positive suction head of the pump is 2 m H_2O (6.6 ft H_2O). See the pump manufacturer's data for customer supplied prelube pumps.

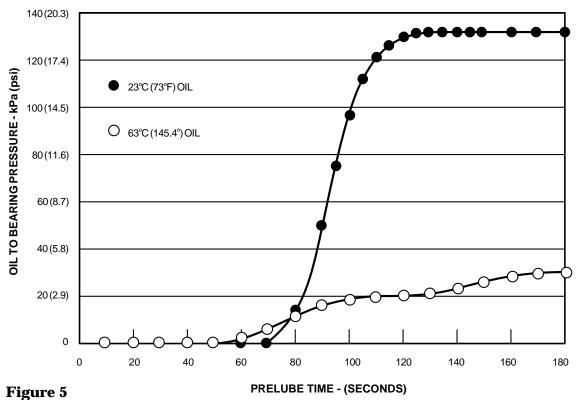
Caterpillar offers prelube pumps powered by compressed air or by single phase AC, three phase AC, or DC motors. Flow characteristics of some Caterpillar supplied pumps are shown in Figure 11 at the end of this section.

Two types of prelubrication systems are available: intermittent and continuous. Intermittent prelube is generally used for marine applications, and involves running the prelube system for a few minutes prior to engine starting or barring device use. With intermittent prelube the engine is not available for immediate starting. Intermittent prelube may take up to several minutes depending on oil viscosity, temperature, engine condition and system configuration. When the prelube pressure sensor measures 10 kPa (1.5 psi) the starting interlock allows the engine to be cranked. *The intermittent prelube pump should not be operated continuously for more than 10 minutes.* Time for engine prelube varies with engine size, oil temperature and viscosity, etc. Typical curves for prelube pump performance are shown in Figures 5 and 6.

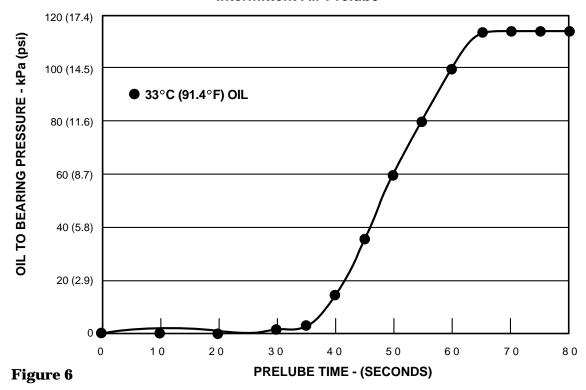
Continuous prelube is typically used in emergency generator set applications where the engine must start on loss of power from a main generator and assume load. Continuous prelube systems are designed for constant operation during engine shutdown. A *spill tube* installed at the front of the engine prevents excessive oil from flooding the cylinder heads and causing hydraulic lock on startup. A lower flow pump is also used for continuous prelube systems. A jacket water heater must also be used for emergency generator sets to keep the engine warm for quick starting. An oil heater is generally not required with continuous prelube since the oil circulates through the engine and picks up heat from the engine block that is kept warm by the jacket water.

The prelube pump may also be used as a sump drain pump. Two manual threeway valves are required to configure the prelube pump as a sump drain pump. The oil sump drain valve is connected to the prelube pump suction with one three-way valve, and the pump discharge goes to a waste oil tank via the other three-way valve. The three-way valves are not supplied by Caterpillar. Install a pressure switch at the prelube pump outlet to automatically shut down the pump when there is a loss of discharge pressure. This prevents running the pump dry when draining the oil sump.

3608 Prelube Time Intermittent Electric Prelube



3612 Prelube Time Intermittent Air Prelube



7

Customer Supplied Prelube Pumps

Locate a gear type pump with a pressure relief valve near the front of the engine with the following characteristics:

Intermittent /Continuous

• Flow	76 Lpm (20 gpm)	23 Lpm (6 gpm)
Operating Pressure	172 kPa	(24.5 psi)
• Operating Temperature	21°C	(70°F)
Viscosity for sizing electric motor) cSt

Tilt Capability

Continuous Tilt Angle Capability Marine Marine Propulsion Auxiliary			
Intermittent Tilt Criteria	$\pm 10^{\circ}$ Pitch & $\pm 10^{\circ}$ Pitch & $\pm 22.5^{\circ}$ Roll $\pm 22.5^{\circ}$ Roll (any combination) (any combination)		
Installation Angle / Rear Down Level (Degrees) Installation Engine Model 0 1 2 3 4 5			
3606	X X X X X X X		
3608	X X X D D D X		
3612	x x x x x x x x		
3616	X X X X D D X		
 X = Standard Sump, capable of meeting the indicated tilt criteria. D = Requires Dry Sump option to achieve the indicated tilt criteria. 			

Note: If wet sump engine is installed at $>0^{\circ}$ tilt, it will reduce oil capacity and reduce the oil change interval. Consult Caterpillar for specific details.

Figure 7

Wet Sump

The standard 3600 engine configuration uses a wet oil sump. This is an oil pan mounted directly underneath and connected to the engine block. An oil pump suction pipe with a suction bell near the center of the oil pan exits the oil pan at the front of the engine and connects directly to the engine driven oil pump, (see Figures 1 and 2). See Figure 16 for wet sump oil volumes for each engine model.

External Sump Tank

Engine room space, tilt requirements, or the desire to extend oil change periods may dictate using an external oil sump tank. The following arrangements and Figures 9 and 10 at the end of this module are provided for guidance.

Under the Engine

The suggested design of an external sump tank is shown in Figure 9.

Extend the lube oil sump tank over the entire length of the engine to ensure uniform thermal expansion of the engine foundation structure. Use flanged, flexible, drain connections at each end of the engine mounted sump to prevent damage from vibration and thermal growth. The connections must be compatible with engine lube oil at a temperature up to 130°C (266°F), and should withstand exposure to fuel, coolant, and solutions used to wash down the engine. Terminate the drain pipes from the engine oil sump to the external sump below the minimum oil level. Locate the engine sump drains as far away as possible from the oil pump suction area. The oil should be in the tank for the longest possible time to maximize degassing.

To provide adequate degassing of the external sump, a minimum distance of approximately 150 mm (6 in.) must be provided between the top of the tank and the highest oil level expected in the tank. Provide the transverse structure in the tank with air holes and two 100 mm (4 in.) minimum diameter air vent pipes, one at the forward end of the tank and another at the aft end.

The oil passages in the transverse structure must ensure adequate oil flow to the pump suction piping. Fit the end of each suction pipe with a bell mouth to keep pressure losses to a minimum. The maximum available suction lift to the engine driven lube oil pump, including losses in the piping and strainer, must be kept below 1.3 m (4 ft 3 in.).

Cofferdam the external sump tank from the shell and fit with a coil to heat the oil to 38° C (100° F). The coils should be manufactured from corrosion resistant material.

Locate a collecting sump at the aft end of the tank. When used, the lube oil centrifuge should take oil from the collecting sump at a level below the main lube oil pump suction pipe. Discharge the clean oil from the centrifuge near the lube oil pump suction piping.

The inner surfaces of the external sump tank should be accessible for cleaning. Thoroughly clean the tank after construction or repairs and prior to filling. Use flanged joints on the suction piping to the lube oil pump to allow inspection before use. The surfaces above the minimum oil level must be corrosion protection coated. The tank requires a local sounding tube as well as a low level alarm contactor.

Remote Sump with Scavenging Pump

An engine driven scavenging pump can be provided to empty the oil in the engine pan to a remote storage tank (see Figure 10 at the end of this section). This arrangement is normally used where the foundation structure height is small. Oil from the remote tank is returned to the engine oil system by the engine driven main pressure pump. Due to the importance of the main engine lube oil system, marine societies and/or the owner may require electric motor driven standby pumps. This system can become very complex due to the additional pumps, piping and valves. Also, the oil level in the remote storage tank must be kept below the engine crankcase to prevent oil leak back into the engine when the engine is stopped. This can result in a long narrow tank taking useful space. Incorporate the features recommended in the design of the remote sump tank located below the engine as discussed above.

Piping

The piping must be short with minimum bends and have a continual upward slope towards the pump to avoid pump cavitation and keep suction pressure drops low. Install a non-return valve in the piping to prevent the oil from flowing backwards when the engine is stopped. The pipes must be supported and have flexible connections at the engine and auxiliary connecting points. Provide vent and drain connections at the high and low points in the system.

Suction Strainer

Install a suction strainer in the piping between the tank and the lube oil circulating pumps to protect the pumps from large particles collecting in the tank. It should have stainless steel basket with 650 micron (0.025 in.) perforations and magnetic inserts. Provide a differential pressure gauge to indicate when manual cleaning of the strainer is required.

Lube Oil Centrifuge

The engine is provided with lube oil final filters and centrifugal bypass filters. A lube oil centrifuge, or separator, can also be installed as optional equipment for distillate fuel applications and is required for heavy fuel applications.

Heavy fuel engines produce higher levels of lube oil contaminants than distillate fuel engines. The lube oil separator removes insolubles and water from the lube oil, which increases the life of the lube oil and lube oil filters.

The lube oil separator is sized based on the power output of the engine. For heavy fuel oil applications, the lube oil must be continuously processed by the lube oil separator at a minimum flow rate of 0.14 L/bkW-hr (0.028 gal/bhp-hr). The lube oil centrifuge should be of the self-cleaning type due to the frequent cleaning required. Solid bowl separators must not be used for lube oil service. The fresh water and control air requirements for the centrifuge should be specified by the manufacturer. The sludge discharge process should be automatic with the sludge tank arranged similar to the fuel oil sludge tank as described in the *Heavy* Fuel Oil section of this guide.

There are two methods for configuring the lube oil separator system. The first method is to supply each engine with its own dedicated lube oil separator. The second method is to service up to four engines with one single lube oil separator. Certain requirements must be met in order to use a single separator for multiple engines:

- Only Alfa Laval ALCAP model separators, or similar models from other manufacturers, may be used in multiple engine applications.
- All precautions must be taken to minimize sump cross-contamination. This includes locating the changeover manifold at the separator.

- Utilize Caterpillar PLC and automatic valves for the changeover of sumps.
- Use no more than four oil sumps per separator.
- A redundant separator and the necessary piping for the additional separator must be incorporated into the design of the engine room.
- The lube oil separators shall be oversized (greater than 0.14 L/bkW-hr (0.028 gal/bhp-hr)).

Consult Caterpillar for a specific project or application.

The centrifuge should take oil from the rear of the engine and return it to the front of the engine so that clean oil is as close to the engine oil pump suction as possible. Oil connections are provided at both ends of the oil sump. Shutoff valves are provided for customer connection, but flexible connections must be provided by the customer.

The maximum amount of time a heavy fuel engine can operate without cleaning the lube oil is eight hours.

Centrifuge Supply Pump

The centrifuge supply pump can be either direct driven from the centrifuge or electric motor driven. Size the pump in accordance with the manufacturer's recommendations.

Preheater

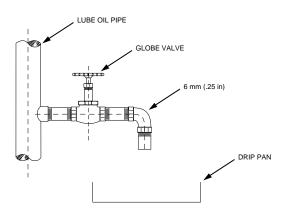
Preheater size is determined by pump capacity and required temperature rise between ambient temperature and the final centrifuge. The final outlet temperature is determined by the centrifuge manufacturer, but will range between $85^{\circ}-95^{\circ}$ C ($185^{\circ}-203^{\circ}$ F) depending on the grade and type of oil used. Other heater sizing considerations are:

• Oil temperature must be 95°C (203°F) for engines centrifuging during engine operation.

- The heater must be oversized to account for the heat normally supplied by an operating engine so the centrifuge can be operated when the engine is shut down.
- Thermostatically control the heater to maintain the oil temperature to the centrifuge within $2^{\circ}C (\pm 4^{\circ}F)$.

Sample Points

Check the centrifuge efficiency by drawing samples from points upstream and downstream of the centrifuge. Figure 11 is a typical arrangement.



Typical Sampling Connection

Figure 11

Lube Oil Storage and Transfer System

Figures 12 and 13 at the end of this section show typical piping schematics for operational lubricating oil storage. It consists of three storage tanks, a centrifuge and a transfer pump arranged as follows:

Clean Oil

Clean oil from the storage tank is piped to supply the engine sump (or sumps) either by gravity, via the centrifuge, or by the transfer pump.

Dirty Oil

Dirty lube oil is removed from the engine sump (or sumps) by the transfer pump and discharged to the dirty lube oil storage and settling tank.

Renovated Oil

Contaminated oil can be cleaned using the lube oil centrifuge and discharged to the renovated oil tank.

Transfer Pump

The lube oil transfer pump can take oil from the engine sump (or sumps), the clean oil storage tank, the dirty lube oil storage and settling tank, and the renovated oil tank. The pump can discharge to the dirty lube oil and settling tank, the sludge tank, and the engine sump (or sumps). Use a gear type pump and include a relief valve. The following characteristics are provided for guidance:

- Flow 190 Lpm (50 gpm)
- Pressure 345 kPa (50 psi)
- Operating Fluid Temp. 130°C (266°F)
- Viscosity for sizing electric motor -1000 cSt

Storage Tanks

A lube oil storage tank capacity table is provided below for guidance. Many variables go into establishing tank capacity — the number of engines installed, sump volume, lube oil consumption, etc.

Tank	Volumes Liters	Gallons
Lube oil storage tank	7500	2000
Dirty oil storage and settling tank	3780	1000
Renovated oil storage tank	3780	1000

Each tank should have the following connections: filling, vent, local sounding, gauge glass, heating coil, thermometer (with well), transfer pump suction, outlet, steam blowout, manhole and ladder (if required).

Preheat the oil with tank heating coils to approximately 38°C (100°F). When heating with steam or water, the heating coils must be manufactured from corrosion resistant material. The engine can be filled with oil from the storage tank via the centrifuge, by the lube oil transfer pump (with a strainer) through the forward or aft sump drain valves, or through the filling cap located on the engine crankcase cover.

Oil Guidelines

As with all modern high technology engines, oil selection for the 3600 engines is more critical and possibly more time consuming than for older, lower specific output engines. Even though the process is necessary, it must be recognized that newer engines deliver more power at lower owning and operating cost than their predecessors. Fuel quality has also changed considerably over the past three decades, making the choice of oil even more complicated.

Even though choosing a proper oil for the 3600 engines may not be as simple as with older engines, it can still be a fairly easy process if all variables are understood.

The higher technology associated with modern engines has placed greater demands on the lube oil to perform its functions; this is true with 3600 engine competition as well. The reduced oil consumption of modern engines, while reducing operating cost, does mean the oil is not continually being replaced by oil additions as on older engines.

Oil selection is further complicated by the wide oil performance variations within:

- The API classification (CF)
- The base stocks and additive packages available on a world wide basis

The existence of these known variations make blanket approval by brand name impractical. This is the general practice for 3600 engine competition as well. To simplify the oil selection process, Caterpillar has developed recommendations to determine the most suitable oils for the 3600 Family of Engines. In most instances, the owner can select the oil company he prefers. Caterpillar will assist the customer and supplier in choosing an oil that meets engine requirements based on the fuel being burned in the engine. At all times, it is the responsibility of the supplier to maintain the quality and performance level of his product.

The Caterpillar Micro-Oxidation Test speeds up and simplifies the screening and selection process. Rather than the traditional method of selecting oil through expensive, time consuming engine testing (typical of the method used by competitors as well), the Caterpillar test is an alternative method of initially screening an oil from the selected supplier. Final oil acceptability is obtained through demonstrating satisfactory oil performance during engine operation for an extended period of time.

The Caterpillar Micro-Oxidation Test uses a metal test specimen (same alloy as the 3600 piston crown) heated to a temperature similar to an operating engine. A small amount of test oil is impinged on the metal surface and the induction time to rapid deposit formation is measured.

Caterpillar Micro-Oxidation Test

The following provides interpretation of Caterpillar Micro-Oxidation test induction times:

Induction Time Oil Status

Less than 90 minutes Unact 90 minutes or greater Accep

Unacceptable Acceptable

Caterpillar will consider the use of oils below 90 minute test results if the oil supplier can provide comparative field test results in excess of 7000 operating hours. The field test must be at similar or higher load factors than the owner's engine. Caterpillar has provided Micro-Oxidation Test procedures and analysis techniques to various laboratories as well as worldwide additive package suppliers and major oil companies. Contact them or similar labs for information on their capabilities and fees. Test work done by laboratories other than the Caterpillar lab listed below must be certified by Caterpillar.

Inquiries about Caterpillar Micro-Oxidation testing can be directed to: Test & Development Caterpillar Inc. Technical Center - E P.O. Box 1875 Peoria, IL 61656-1875 Telephone (309) 578-6604 Fax: (309) 578-4496

Oil Requirements

To be acceptable in a 3600 engine, an oil must demonstrate satisfactory performance in the following areas:

- The oil *must* have an API classification of CF. Military Specification Mil-L-2104D oils also meets this requirement.
- The oil *must* pass the Caterpillar Micro-Oxidation test performed on samples from the suppliers facility supporting the engine. If multiple suppliers are involved, oil must be evaluated from all suppliers. The test can be run at labs having equipment and procedures approved by Caterpillar. The oil acceptability remains valid, consistent with constant oil base stock, formulation, and blending practices.
- Scheduled Oil Sampling (SOS), TBN, viscosity, oil consumption and crankcase pressure trends must be analyzed every 250 hours. An oil change interval chart is provided for installations where SOS is not available for scheduled analysis.

Depending on oil pan capacity (see Figure 13), oil changes must be made at 1400 hour intervals (maximum) for the first 3000 hours of operation. If no oil related problems are encountered in the first 3000 hours, the change period may be determined by oil analysis. After the initial evaluation, the oil change interval should only be increased at 250 hour increments prior to moving to the next 250 hour interval extension. The oil must be analyzed at each interval.

Based on worldwide testing and quality control measures in blending processes, Caterpillar DEO (CF) SAE 40 oils are recommended for use in the 3600 Family of Engines. It does not require the Micro-Oxidation test. Caterpillar DEO (CF) oil meets the performance requirements of API CF, with high detergency effectiveness. It has high alkalinity (TBN 14) for the neutralization of wearcausing combustion products and higher fuel sulfur.

Note: Caterpillar DEO multigrade oils are specially formulated for smaller engines and are not recommended for the 3600 Family of Engines.

Commercial Oils

Caterpillar recognizes commercial oils that have successfully completed 7000 hours of documented field service in 3600 engines. Guidelines for field testing are available through 3600 Customer Services in the Large Engine Center. During the test the engine must operate at normal operating loads and have the following parameters monitored: oil consumption, oil deterioration, and valve recession. At the completion of the field trial, the condition of the oil and the engine must be within the following limits:

- No ring sticking or ring scuffing
- No liner scuffing or carbon cutting from excessive piston top land deposits

- Valve recession must not exceed the limits established by Caterpillar for the engine
- Oil consumption must not exceed two times the initial oil consumption. Initial oil consumption is established during the first 1000 hours of operation.
- At the end of the specified oil change periods, the oil condition must remain within Caterpillar limit for oxidation, nitration, and TBN.

Caterpillar does not recommend lube oils by brand name. Field operation may identify oil brands which yield good results. Oils which may be listed as having good field operating results do not form a Caterpillar recommendation. They serve only as potential oils which may be successful. Each particular oil company has control of its product and should be accountable for its oil performance. Establish product consistency before using any product.

Lubricant Viscosity

Use an SAE 40 grade oil. SAE 30 and some multigrade oils may be used if the application requires. SAE 30 is preferable to a multi-grade oil.

Ambient Temperature Range		
Oil Viscosity	°C	۴
SAE 40	+5 to +50	+41 to +122
SAE 30	0 to +40	+32 to +104
SAE 20W-40	-10 to +40	+14 to +104
SAE 15W-40	-15 to +40	+5 to +104

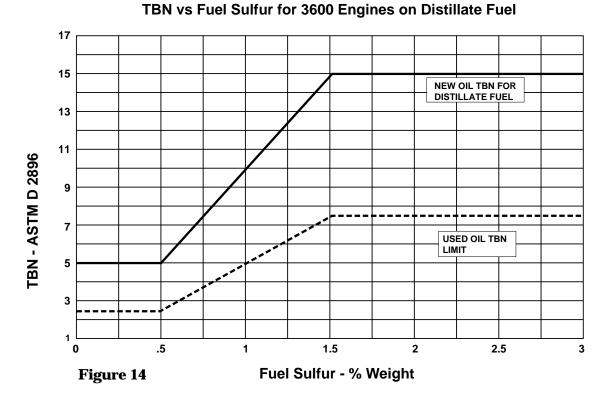
Lubricant Total Base Number (TBN)

The TBN recommendation for an oil is dependent on the sulfur level of the fuel used. For 3600 engines running on distillate fuel oil, the minimum new oil TBN (by ASTM D 2896) must be 10 times the sulfur percent by weight in the fuel, with a minimum TBN of 5 regardless of the fuel sulfur content (see Figure 6). In most oil formulations the TBN is a function of the ash bearing additives in the oil. Excessive amounts of ash bearing additives can lead to excessive piston deposits and loss of oil control. Therefore, excessively high TBN or high ash oils should not be used with 3600 engines running on distillate fuel. Successful operation of 3600 engines on distillate fuel has generally been obtained with new oil TBN levels between 10 and 15.

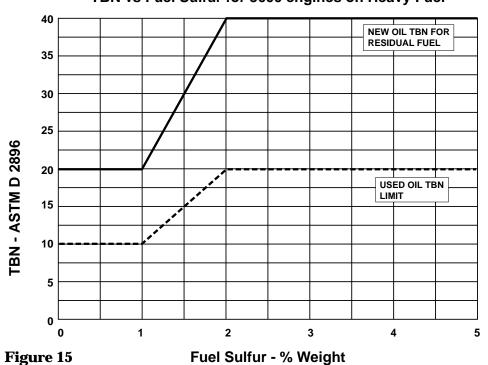
3600 engines running on heavy fuel oil must use an oil specifically blended for heavy fuel engines. Oils for heavy fuel engines are specially blended for use with lube oil separators; these oils must be able to release water and contaminants by centrifuging without the loss of additives. These oils are generally available from 20 TBN to 50 TBN (ASTM D 2896), however most Caterpillar experience is with 30 to 40 TBN oils. For 3600 engines running on heavy fuel oil, the minimum new oil TBN must be 20 times the fuel sulfur percent by weight in the fuel, with a maximum TBN of 40 regardless of the fuel sulfur level (see Figure 15). Oils for heavy fuel 3600 engines must also pass the performance requirements for commercially available oils as previously described.

Always consult a Caterpillar Dealer for the latest lubricant recommendations. For more information on oil and fuel sulfur content refer to:

SEBD0640 Oil and Your Engine



NOTE: OPERATION AT FUEL SULFUR LEVELS OVER 1.5% MAY REQUIRE SHORTENED OIL CHANGE PERIODS TO MAINTAIN ADEQUATE WEAR PROTECTION.



TBN vs Fuel Sulfur for 3600 engines on Heavy Fuel

Oil Change Interval

To achieve maximum life from the engine oil and provide optimum protection for the internal engine components, a Scheduled Oil Sampling program (SOS) must be used. Information is available through Caterpillar Dealers. The program will determine oil change intervals based on trend analysis and condemning limits established for the engine. For an optimized program, oil samples must be taken every 250 operating hours throughout the life of the engine.

When extending lube oil life, Caterpillar recommends that the oil change interval not exceed 3000 hours unless the oil is managed through the Caterpillar SOS program.

SOS Analysis

Analysis is performed on samples taken every 250 hours and requires two test procedures:

- Wear Analysis
- Oil Condition Analysis

Wear analysis is usually performed with an atomic absorption spectrophotometer or flame emission spectroscopy (ASTM D3601). After three samples are taken, trend lines for the various wear elements are established. Impending failures can be identified when trend lines deviate from the established norm. The SOS program has also established limits for all appropriate wear metals. Contact a Caterpillar Dealer for more information.

Oil Condition Analysis includes the following:

• Infrared analysis monitors soot, sulfur products (from combustion of the fuel), and oxidation. The soot index correlates to the amount of soot or carbon particles in the oil. Infrared oxidation level correlates with the amount of oil degradation. Use sulfur products readings as part of an oil condition trend analysis. *Caterpillar Dealers can determine acceptable concentration levels for the various elements in the analysis program.*

- Other oil condition results determined from SOS include: maximum permissible water (0.5%); glycol is not permitted in the oil and it should be changed if detected (ASTM D 2982 Procedure B); maximum fuel dilution (3%).
- Additional oil condition tests are required until the final change period is established.

The testing should be continued periodically at oil change intervals and/or oil brand or formation changes. The tests can be arranged through Caterpillar Dealers and/or independent testing facilities:

TBN (Total Base Number) The limit is reached when the TBN of the used oil is 50% of the new oil TBN as measured by ASTM D 2896.

Viscosity

The limit for used oil viscosity is 3 cSt above the new oil viscosity as measured by ASTM D445 @ 100°C.

Initial Oil Change Interval

The following chart is the required initial oil change based on engine type used and oil sump size.

Engine Model	Oil Pan Capacity		Oil Change Interval
	Liters	Gallons	(Hours)
3606	697 *	184	1025
	846 **	224	1400
3608	761 *	201	925
	1078 **	285	1325
3612	909 *	240	750
	1268 **	335	1050
3616	1057 *	279	605
	1649 **	436	1025
 Typical marine oil pan; tilt angles > 0° may change volumes. 			

** Typical generator set or industrial oil pan.

Figure 16

Oil Change Intervals without Oil Analysis Results

If SOS analysis results are not available, see Figure 16 to determine oil change intervals. Even though oil sampling results may not be available on the recommended 250 hour intervals, samples should be analyzed at every oil change period, even if the turn around time for the data may be long.

If oil sample analysis is not available, the oil must be changed in 500 hour intervals when operating on heavy fuel.

Increasing Oil Change Intervals

Change intervals can only be increased when analysis results indicate the oil has not reached the contamination or depletion limits. Trend lines for each measured parameter must have a nearly constant slope and must not reach condemning limits. If conditions are favorable the oil change interval may be increased in 250 hour increments. Oil change interval increases are limited to 250 hours with continuous trending of sample results. Consider the effect of upcoming load or operational changes on change intervals before implementing increases.

Oil change intervals can also be increased by the addition of an external sump located either under or adjacent to the engine (see Figures 9 and 10). The preceding trend analysis requirements still apply.

Estimating Oil Consumption

Oil consumption data along with fuel consumption and maintenance information can be used to estimate total operating cost. Oil consumption data may also be used to estimate the quantity of makeup oil required to accommodate maintenance intervals. Many factors can affect oil consumption including load, oil density, oil additive packages, and maintenance practices. The rate of oil consumption is called BSOC (brake specific oil consumption) and the unit of measure is grams per brake kilowatt hour (g/bkW-hr) or pounds per brake horsepower hour (lb/bhp-hr). The typical BSOC for *new* 3600 engines operating at 100% load factor is 0.486 g/bkW-hr (0.0008 lb/bhp-hr).

Note: This value can vary significantly due to engine condition, load factor and maintenance practices. Also, with very low consumption measurement methods become difficult and numbers erratic. Therefore, these values can only be used as a guide for make-up oil requirements. The following formula may be used to estimate oil consumption per hour:

L/hr = <u>Engine bkW x Load Factor (%) x BSOC (g/bkW-hr)</u> Density of Oil*

 $gal/hr = \frac{Engine \ bhp \ x \ Load \ Factor \ (\%) \ x \ BSOC \ (lb/bhp-hr)}{Density \ of \ Oil^*}$

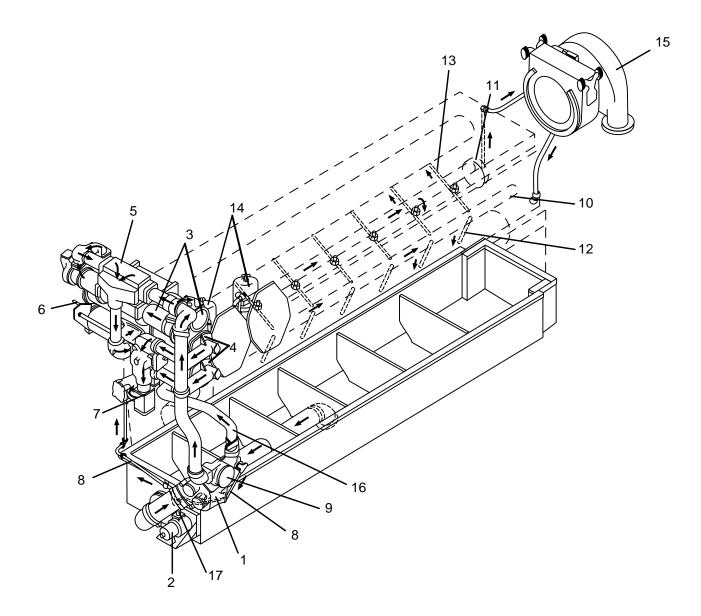
*Typical engine oil has a density of 899 g/L (7.5 lb/gal).

Oil Consumption as an Overhaul Guide

When the oil consumption of an engine has increased to roughly three times the initial (new) consumption due to normal wear, the engine *may* need to be scheduled for overhaul. However, the 3600 engine can easily operate with oil consumption up to 2.2 g/bkW-hr (.0036 lb/bhp-hr) without damage. The true measure of when to overhaul an engine is performance measured by trend lines of output, specific fuel consumption, and cylinder pressure. If an engine is still performing at acceptable levels it should not be overhauled. Therefore, to obtain minimum operating cost it is essential to keep trend lines for listed items.

Reference Material

SEBD0640	Oil And Your Engine
D2896	ASTM (American Society
	of Testing and Materials)



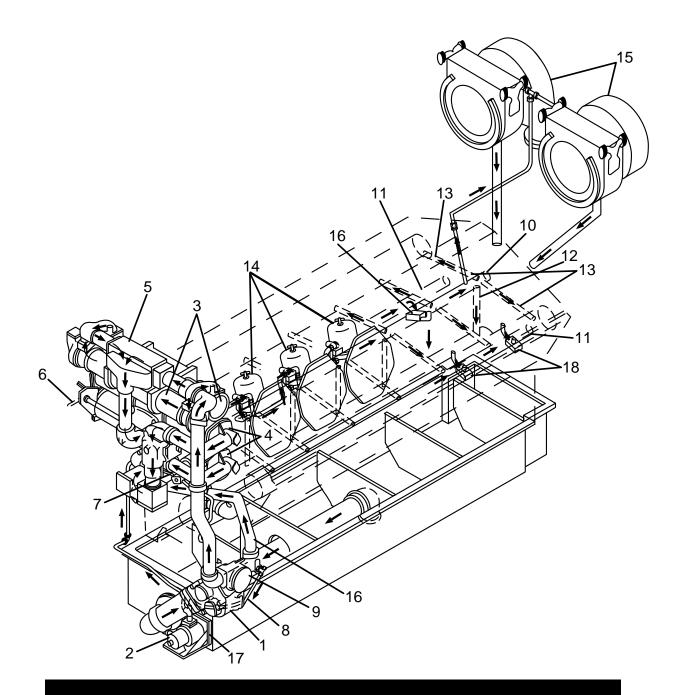
3608 Lube Oil System

1. Oil Pump

- 2. Prelube Pump
- 3. Oil Coolers
- 4. Oil Filters
- 5. Oil Thermostat Housing 6. Oil Filter Duplex Valve Handle
- 7. Priority Valve
- 8. Oil To Centrifugal Filters 9. Emergency Oil Connection

* Flow In Opposite Direction During Prelube

- 10. Oil Manifold (Oil To Piston Cooling Jets)
- 11. Oil Manifold (Oil To Piston Co 11. Oil Manifold (Oil To Bearings) 12. Oil To Main Bearings 13. Oil To Camshafts
- 14. Centrifugal Filters
- 15. Turbocharger 16. Bypass Oil 17. Check Valve



3612 Lube Oil System

- 1. Oil Pump 2. Prelube Pump
- 3. Oil Coolers
- 4. Oil Filters
- 5. Oil Thermostat Housing 6. Oil Filter Duplex Valve Handle

- On Finiter Duplex Valve Hand
 Priority Valve
 Oil To Centrifugal Filters
 Emergency Oil Connection
- * Flow In Opposite Direction During Prelube

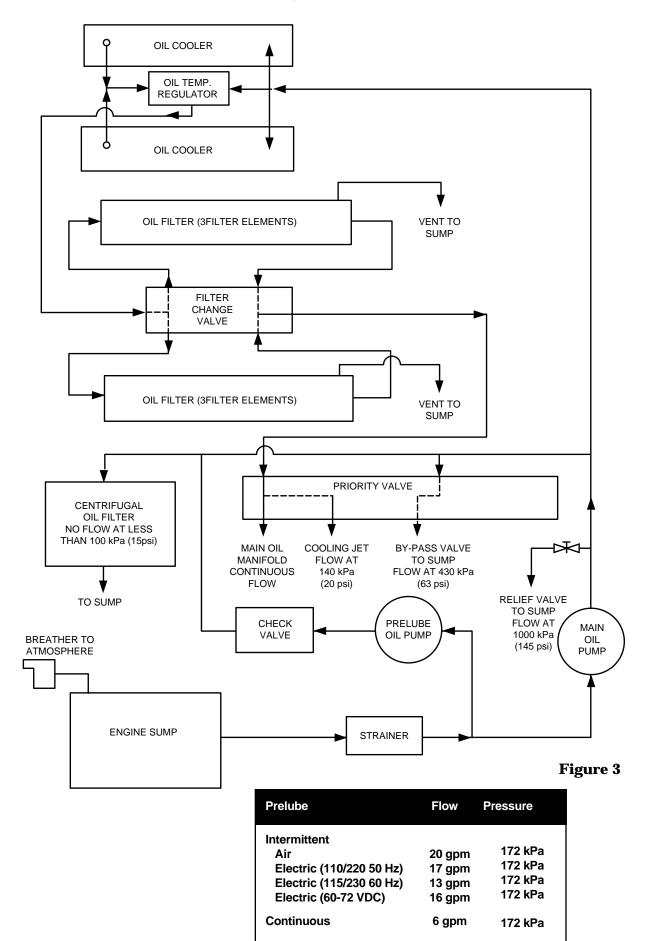
10. Oil Manifold (Oil To Bearing)

- 11. Oil Manifold (2) (Oil To Piston Cooling Jets)12. Oil To Main Bearings

- 13. Oil To Camshafts
 14. Centrifugal Filters
 15. Turbochargers
- 16. Bypass Oil 17. Check Valve
- 18. Piston Cooling Jets

Figure 2

Lube Oil System Schematic



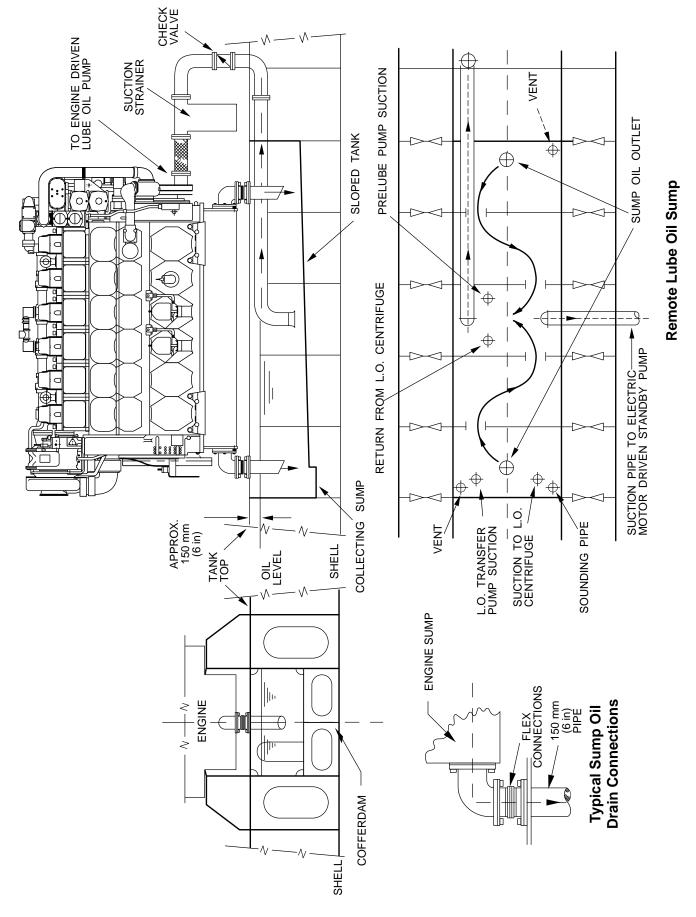
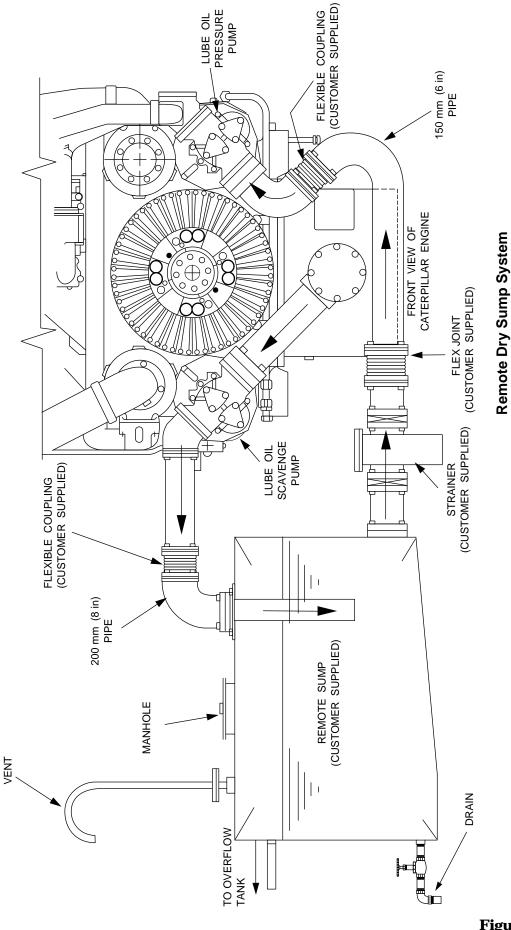


Figure 9





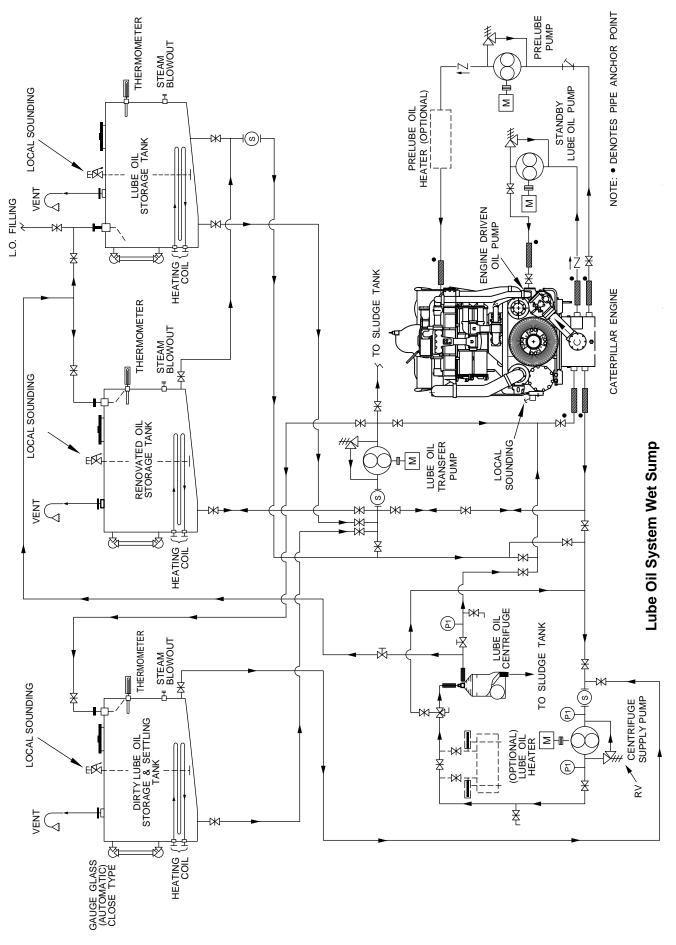
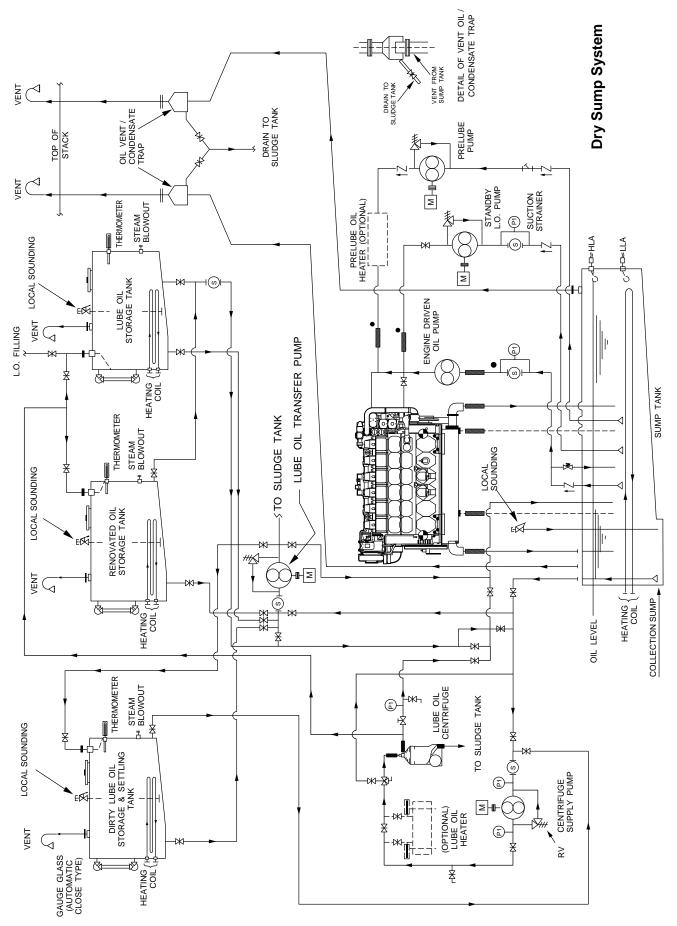


Figure 12





CATERPILLAR®

3600 Marine Engine Application and Installation Guide

Fresh Water CoolingSea Water Cooling

LEKM8465

CATERPILLAR®

Diesel Engine Systems -Fresh Water Cooling

Operating Parameters Basic System Configurations Combined Circuit Separate Circuit **Engine Coolant Flow Control Temperature Regulation** Water Pumps Standby Pumps Flow Requirements Heat Rejection Aftercooler Correction Factors Heat Rejection Tolerances Heat Exchanger Heat Recovery Units Heat Exchanger Heat Exchanger Sizing **Expansion Tanks Expansion Tank Volume** System Pressures **External Circuit Resistance**

Keel Coolers Fabricated Cooler Performance and Sizing Application Performance and Sizing Criteria **Baseline Performance Conditions Correction Factors** Worksheet Design/Installation Considerations Bypass Filters Strainers Packaged Keel Coolers Keel Cooler Location Keel Cooler Circuit Pumps Keel Cooler Venting Marine Gear Heat Rejection Piping Cleanliness Venting Line Sizing Connections Jacket Water Heating System Water Treatment System Monitoring Serviceability System Design Design Forms Heat Recovery Heat Balance Heat Balance Example

Operating Parameters

Basic operating parameters for the fresh water closed circuit engine cooling system are:

- 32°C (90°F) nominal water temperature to the aftercooler and oil cooler when using distillate or heavy fuel.
- 90°C (194°F) nominal water temperature to the cylinder block circuit on distillate and 93°C (199°F) on heavy fuel.
- 85°C (185°F) nominal oil to bearing temperature.

Marine engine ratings are based on $32^{\circ}C$ (90°F) water to the aftercooler and $25^{\circ}C$ (77°F) air to the turbocharger.

Marine engines which must operate in sea water temperatures greater than 26°C (79°F) will be allowed to operate without any power deration with water to the aftercooler and oil cooler of 38°C (100°F) maximum. Larger heat exchangers will be required to attain 38°C (100°F) aftercooler/oil cooler water temperatures when sea water temperatures exceed 26°C (79°F), but the benefits will be longer valve, exhaust manifold, and turbocharger life.

Consult the dealer or factory project engineer in those cases where aftercooler/oil cooler water temperatures are expected to exceed the 38°C (100°F) limit.

Basic System Configurations

Two basic closed circuit fresh water cooling systems are used — combined circuit and separate circuit.

The *combined circuit* configuration is also referred to as the single circuit fresh water system. It is typically used for marine and heavy fuel applications where a single heat exchanger is preferred. The aftercooler and oil cooler circuit is externally regulated (fluid inlet temperature control) to $32^{\circ}C$ (90°F). The system uses the aftercooler/oil cooler outlet water to cool a portion of the high temperature outlet water. The block coolant is contained on the engine. Only the water returning to the aftercooler/oil cooler pump requires a cooling source. This results in simple coolant piping installation. Refer to Figure 1 for a typical combined circuit flow diagram. An in-line engine is shown in Figure 2 and a vee engine in Figure 3. Figure 4 is a piping schematic for the combined circuit system. *(Refer to pages 33 through 36 for illustrations.)*

Figure 5, page 37, is a diagram for a two step inlet air temperature control system for continuous heavy fuel applications. See the *Heavy Fuel* section for further details.

The *separate circuit* cooling system shown in Figures 6, 7, and 8 is available for marine applications. It is normally used for keel cooled or radiator cooled installations to reduce the external cooling package size. *(Refer to pages 38-40 for illustrations.)*

Engine Coolant Flow Control

The correct coolant flows are provided by factory installed orifices combined with external circuit resistance (set at each site). The orifices are sized to provide proper flow splits and pressure levels to engine components (aftercooler, oil cooler, cylinder block, cylinder heads, and turbochargers). The external resistance setting is critical. It establishes total circuit flow by balancing total circuit losses with pump performance curves. Set it with an adjustable, lockable valve or orifice in customer piping. Measure external circuit resistance with blocked open regulators to assure all flow is passing through the external circuit. The valve used to set the resistance must not use elastomer seat material.

Typical factory and customer orifice locations are shown in Figure 1 for a combined system and Figure 6 for a separate circuit system.

Temperature Regulation

Inlet control temperature regulators are used on the jacket water and aftercooler/oil cooler (AC/OC) coolant and lube oil circuits. The standard regulator characteristics are shown below. Some marine societies require coolant temperature regulators to have a manual override capability. In these cases the standard Caterpillar regulator is not acceptable and another supplier must be used.

	Start-Open Temp °C (°F)	Full-Open Temp °C (°F)	Nominal Temp °C (°F)
AC/OC Circuit*:			
Distillate and	27 (81)	37 (99)	32 (90)
Heavy Fuel			
Two Step Control	(at low load)		75 (167)
JW Circuit**:			
Distillate Fuel	85 (185)	95 (203)	90 (194)
Heavy Fuel	88 (190)	98 (208)	93 (199)
Lube Oil Circuit:	76 (169)	89 (192)	83 (181)
* Dual temperature of fuel applications. S Systems" section o ** Minimum allowable (181°F) on distillate fuel.	ee "Heavy F f this guide. inlet water t	uel" in the " temperature	Engine

Heat recovery circuits usually require an external regulator to prevent overcooling the engine. If the heat recovery circuit uses less than 30% of the available jacket water heat load, then an external regulator is not required. If used, the heat recovery regulator must have a start-to-open temperature 5°C (9°F) lower than the jacket water circuit regulator. See *Heat Recovery* within this section.

Regulator mounting location depends on the cooling system type and engine package configuration. If an expansion tank is mounted on an accessory module in front of the engine, the regulator may be mounted on the tank. See the table below for typical Caterpillar regulator mounting locations. Regulators supplied by other suppliers are usually mounted in the shipyard piping.

Water Pumps

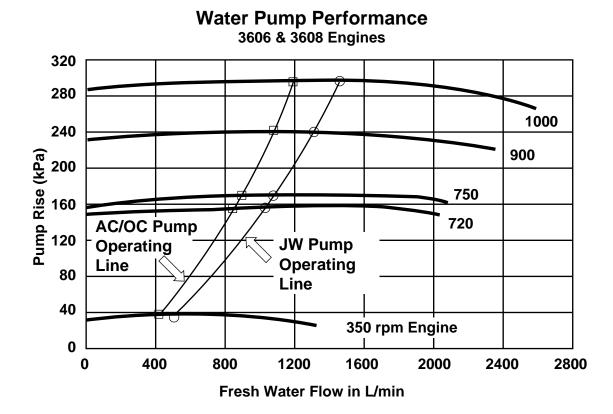
All engines have two engine driven fresh water pumps mounted on the front engine housing. The right hand pump (viewed from the flywheel end) supplies coolant to the cylinder block, cylinder heads, and turbocharger. The left hand pump supplies coolant to the aftercooler and oil coolers. Complete pump performance curves at various pressure heads are shown in Figure 9. An engine driven raw water pump is available and is gear driven off the front of the engine. See Figure 46 in the *Engine Performance* section for raw water pump power requirements.

Some applications will require standby pumps. Electrically driven standby pumps are shown in Figures 4 and 5 and are also included in the following description.

Standby Pumps

Typically an electric standby pump is required to parallel each engine driven pump for single engine marine propulsion applications to meet marine society requirements. Two fresh water pumps are required for standby, or emergency, service. One parallels the engine driven high temperature jacket water circuit. The other parallels the engine driven low temperature AC/OC circuit. Each external circuit must be isolated from the engine by check or shutoff valves.

Cooling	Expansion Tank	JW Regulator	AC/OC Regulator	Oil Regulator
System	Location	Location	Location	Location
Combined	Module	Engine	Exp. Tank	Engine
Combined	Remote	Engine	Exp. Tank or Remote	Engine
Sep. Circuit	Module	Exp. Tank	Remote (in piping)	Engine
Sep. Circuit	Remote	Remote	Remote (in piping)	Engine



Water Pump Performance 3612 & 3616 Engines Pump Rise (kPa) 720 AC/OC Pump Operating **JW Pump** Line Operating Line 350 rpm Engine

Fresh Water Flow in L/min

Install a water pressure low alarm contactor at the discharge of the engine driven pump to control the operation of the standby motor driven pump. The standby pump should start automatically if the engine driven pump discharge pressure falls below 120 kPa (17.4 psi). The control configuration should be arranged to operate only when the engine is running. Additionally, the contactor should be tied into the oil step function of the speed switch so that the standby pump can only operate above 75% of rated speed. This is because the engine driven pump pressure may be lower than the alarm set point at low engine speeds, but the pump pressure is still sufficient to cool the engine and the standby pump is not required.

Flow Requirements

Standby pump flow requirements must match the engine driven pump it is to replace. See the following table for pump requirements. Watercooled manifolds are not used and there is no direct heat rejection from exhaust manifolds to the coolant. Jacket water heat rejection on 3600 Engines always refers to the sum of the block, head, and turbocharger.

Nominal values for heat rejection, coolant flows, and temperatures are shown in the *Engine Data* section. For the most current data always consult the TMI System.

Aftercooler Correction Factors

Heat rejection correction factors for the aftercooler can be calculated for various ambient air and cooling water temperatures (see Figure 10). A typical correction factor for 45°C ambient air and 32°C water to the aftercooler would be approximately 1.2 times the nominal aftercooler heat rejection valve in the Engine Data section of this guide.

Heat Rejection Tolerances

Coolant Flow = $\pm 10\%$ Heat Rejection = $\pm 10\%$

		Pump @				JW Pump		
	Flow L/min	gpm	Rise kPa	psi	Flow L/min	gpm	Rise kPa	psi
3606/3608:								
1000 rpm	1200	317	295	42.8	1460	385	295	42.8
900 rpm	1080	285	240	34.8	1315	347	240	34.8
750 rpm	900	238	170	24.7	1095	289	170	24.7
720 rpm	860	227	160	23.2	1050	277	160	23.2
3612/3616:								
1000 rpm	1730	457	305	44.3	2920	771	290	42.1
900 rpm	1560	412	245	35.6	2630	694	240	34.8
750 rpm	1300	343	170	24.7	2190	578	170	24.7
720 rpm	1250	330	160	23.2	2100	554	155	22.5

The recommended materials for the standby pumps are:

- Casing Cast Iron
- Impeller Bronze
- Shaft Stainless Steel
- Seal Mechanical

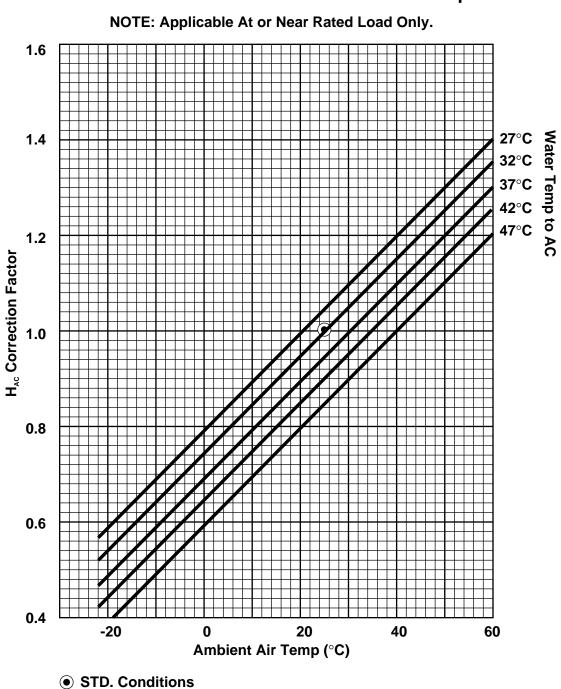
For emergency pump connection locations and sizes see Figure 4 (combined circuit).

Heat Rejection

Heat rejection to engine coolant comes from the cylinder block, cylinder heads, watercooled turbocharger turbine housing, aftercooler, and oil cooler. The tolerances account for engine-toengine variation, test data accuracy, repeatability, and scatter. The heat rejection tolerance band does *not* account for on-site conditions such as ambient air temperature. Tolerance guidelines are as follows:

Heat Exchanger Tolerances

Base heat rejection capacity on the high side of the tolerance band, i.e., +8% to +10%. This tends to assure normal engine operating temperatures and compensates for unexpected fouling situations.



AfterCooler Heat Rejection Correction Factors for Water and Ambient Air Temperature

Figure 10

Heat Recovery Unit Tolerances

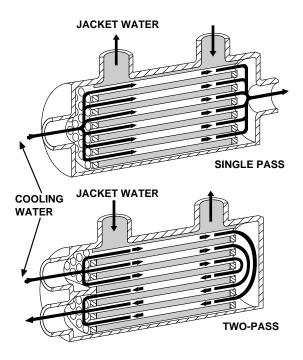
Assume recoverable heat available is at the lower end of the tolerance zone, i.e., -8% to -10%. This adjusts for the regulator control system characteristics and convection/radiation losses from the piping. See *Heat Recovery* in this section of the guide.

Heat Exchanger

The Caterpillar shell and tube type heat exchangers provide compact, reliable, and cost effective cooling. Since heat exchanger tubes can be cleaned easily, raw water is usually routed through tubes and engine coolant through the shell. The flow in the raw water section is either single-pass or two-pass (see Figure 11). A two-pass type flows raw water twice through the exchanger; single-pass types use raw water only once. To provide maximum temperature differential and heat transfer in singlepass exchangers, the raw water flows opposite to coolant flow. The direction of flow is not important in two-pass exchangers.

If the raw water contains debris, use strainers to prevent tube plugging. In cases of extreme silt contamination or abrasive materials, consider a back-flush filter. Some raw water sources contain high levels of impurities or hardness which accelerate heat exchanger fouling. More frequent heat exchanger cleaning will be required if treatment is not practical.

Heat exchanger performance depends on raw water flow and temperature differential. Orifices or fixed valves must be used to limit raw water velocity and avoid tube erosion. Do not use temperature regulators in the raw water circuit. Engine jacket water is thermostatically controlled and additional controls add expense, cause restriction, and decrease reliability.



Heat Exchanger Types

Figure 11

Heat Exchanger Sizing Combined Circuit:

The heat exchanger should be sized using a maximum coolant temperature at the AC/OC pump inlet of 38°C (100°F) for all Marine engines. The heat exchanger sizing must also consider the maximum expected ambient air temperature, maximum engine power (rack stop power), maximum expected raw water temperature, and 10% margin for a fouling and safety factor. Consult a project engineer if the vessel will operate in sea water temperatures greater than 32°C (90°F). It is impractical to purchase heat exchangers which are sized for less than a 6°C (11°F) differential between sea water and AC/OC water.

Separate Circuit:

There are two heat exchangers required for separate circuit cooling systems, one for the engine jacket water circuit and one for the AC/OC water circuit. The jacket water heat exchanger should be sized using a maximum coolant temperature at the jacket water pump inlet of 93°C (199°F) for heavy fuel engines, and 90°C (194°F) for distillate fuel engines. The jacket water heat exchanger sizing must also consider maximum engine power (rack stop power), maximum expected raw water temperature, and 10% margin for a fouling and safety factor.

The AC/OC heat exchanger should be sized using a maximum coolant temperature at the AC/OC pump inlet of 38°C (100°F) for all marine engines. The AC/OC heat exchanger sizing must also consider the maximum expected ambient air temperature, maximum engine power (rack stop power), maximum expected raw water temperature, and 10% margin for a fouling and safety factor. See the previous note on combined circuit heat exchanger sizing if sea water temperature is greater than 32°C (90°F).

Separate circuit cooling systems are most commonly used in applications where keel coolers or radiators are used as the heat exchangers, to keep the equipment size to a minimum.

Expansion Tanks

Caterpillar expansion tanks provide:

- Expansion volume for coolant
- Coolant level alarm
- Single filling location
- Pressure cap & vent
- Coolant sight gauge
- Deaeration chamber
- Thermostat mounting
- Drain
- Positive pump inlet pressure

Caterpillar offers two expansion tanks. The smaller tank has an expansion volume of 75 L (20 gal) and the larger tank has 245 L (65 gal). Calculations can determine if an auxiliary expansion tank is required.

Two tank arrangements can be provided by Caterpillar as follows:

Standard Volume Tank - For use with cooling systems whose total volume is up to 1500 L (400 gal), assuming a 4.4°C (40°F) fill water temperature.

High Volume Tank - For use with cooling systems whose total volume is up to 5700 L (1500 gal), assuming a 4.4°C (40°F) fill water temperature.

Figures 12 and 13 on page 13 show the two Caterpillar expansion tanks that are available.

Two possible methods of arranging the expansion tank in the cooling system are the full flow system and shunt type system. The most important point with either system is to ensure that air entrained in the coolant is removed to prevent pump cavitation and cavitation erosion of internal engine components. Deaeration of the coolant requires a low velocity area. In either case, locate the expansion tank to prevent vacuum formation. *The water level in the tank should be the highest point in the cooling circuit at any ship attitude.*

With the full flow system, the entire flow of coolant passes through the expansion tank via a regulator mounted on the tank. This allows air to be removed from the coolant because the tank has internal baffles that slow the water flow down to 0.6 m/sec (2 ft/sec). The full flow system provides a single fill point in both the combined and separate circuit systems. A make-up line between the two circuits is required on the separate circuit system (see Figure 6). The full flow system is usually used when the expansion tank is located near the front of the engine. With the shunt type system, the expansion tank is connected to the cooling system by one smaller pipe that maintains a static head on the cooling system. Separate vent lines must be run from each system high point to the expansion tank to remove entrained air from the coolant. A deaerator chamber must also be installed at the coolant outlet from the engine. The deaerator removes entrained air from the coolant and a port in the top of the chamber is used to connect to the expansion tank. Figure 5 shows a shunt type cooling system used in a heavy fuel engine two step cooling system.

The shunt type system is used in applications where the expansion tank cannot be located near the front of the engine. In this case the expansion tank is mounted remotely (usually on the next deck up from the engine level), and only a few small connection lines to the tank are required for vents and the static head connection. This prevents the need for running large coolant pipes over long distances through the engine room. The coolant regulator is mounted separately from the expansion tank in a place convenient for the builder.

Expansion Tank Volume

Expansion tanks must provide adequate volume for coolant expansion plus reserve. Total cooling system volume must be known to determine the minimum acceptable expansion tank size. The total volume is the engine coolant volume plus the volume of all external (customer supplied) circuits. Volume data is shown in Figures 12 and 13 for the engine, full Caterpillar standard and high volume expansion tanks, tank piping and the Caterpillar supplied shell and tube heat exchanger.

The required expansion volume is calculated as follows: Required Expansion Volume = (Total System Volume) x (Expansion Rate)

The expansion rate depends on the coolant mixture being used, and can be determined from the curves shown in Figure 14 on page 14.

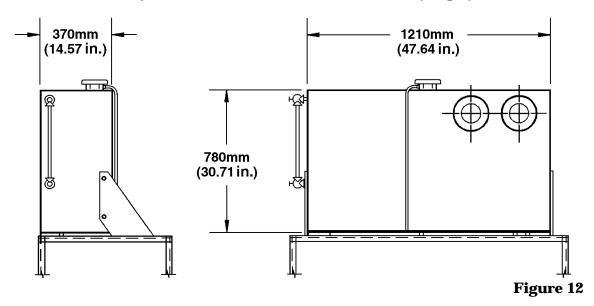
Some installations will use the Caterpillar supplied heat exchanger and factory piping. In those cases, the volume of all external piping must be calculated. The minimum reserve capacity is determined from the following table:

	Total External Circuit Volume	Minimum Reserve Capacity
\leq	50% of Engine Coolant Volume	10% of Total System Volume
	60% of Engine Coolant Volume	9% of Total System Volume
	70% of Engine Coolant Volume	8% of Total System Volume
	80% of Engine Coolant Volume	7% of Total System Volume
	90% of Engine Coolant Volume	6% of Total System Volume
≥	100% of Engine Coolant Volume	5% of Total System Volume

The minimum acceptable expansion tank volume is:

Minimum Tank Volume = (Expansion Volume) + (Minimum Reserve Capacity)

Expansion Tank Standard Volume 75 L (20 gal)



Expansion Tank High Volume 245 L (65 gal)

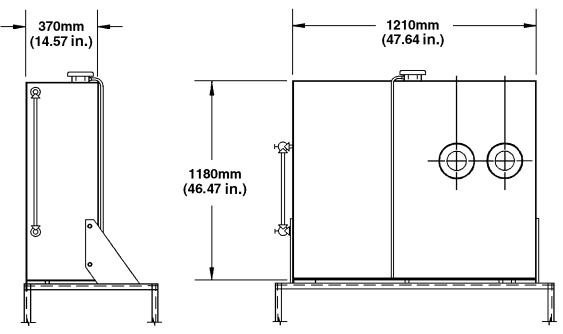


Figure 13

Engine	Engine Coolant Volume	Expansi Standard Capacity	on Tank Increased Capacity	Expansion Tank Piping	Heat Exchanger
		Liters	s (kg)		
3606	400 (400)	300 (300)	475 (475)	150 (150)	50 (50)
3608	530 (530)	300 (300)	475 (475)	150 (150)	50 (50)
3612	800 (800)	300 (300)	475 (475)	200 (200)	100 (100)
3616	1060 (1060)	300 (300)	475 (475)	200 (200)	100 (100)
Engine		U.S. Ga	llons (lb)		
3606	105 (875)	80 (667)	125 (1042)	40 (333)	15 (125)
3608	140 (1167)	80 (667)	125 (1042)	40 (333)	15 (125)
3612	210 (1751)	80 (667)	125 (1042)	55 (333)	30 (250)
3616	280 (2334)	80 (667)	125 (1042)	55 (333)	30 (250)

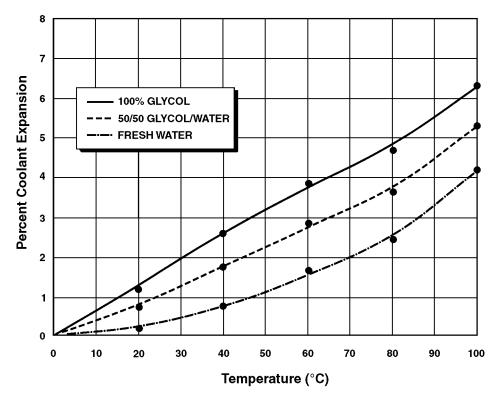


Figure 14

System Pressures

The following pressure limits apply to all 3600 Diesel Engines:

Maximum Operating Pressures:

Engine Cooling Circuits500 kPa (51 m H ₂ 0)
Caterpillar Expansion
Tanks150 kPa (15.3 m H ₂ 0)
Caterpillar
Heat Exchangers1000 kPa (102 m H_2 0)
Radiators/Non-Cat Heat
Exchangers(Contact Supplier)
* Acceptable jacket water pump inlet pressures are achieved on combined cooling systems by maintaining the correct external circuit resistance.

External Circuit Resistance

The method used to set external circuit resistance depends on cooling system geometry.

Method No. 1: Used when the cooling circuit includes the Caterpillar expansion tank and regulators mounted on the front module assembly (full flow system). External pressure drop is measured from the engine outlet to the cold flow entrance at the regulator housing. Measure both pressures as close to the same elevation as possible (see Figure 15 and table at right).

Method No. 2: Used when the cooling circuit includes a remote-mounted expansion tank and remote regulators (shunt type system). External pressure drop is measured from the engine outlet to the pump inlet. Make pressure measurements at the corresponding outlet and inlet elevations (see Figure 16).

rpm	ΔP (P ₁ -P ₂) kPa (psi)
1000	90 (13)
900	73 (11)
750	51 (7.5)
720	47 (7)
Tolerance:	±10%

The above external resistance settings must be made with blocked-open regulators to assure full heat exchanger flow. Refer to Engine Data Sheet 50.5, "Cooling System Field Test".

A lockable plug valve is preferred for setting external resistance. A plate type orifice or other adjustable valve may be used, but it must not include an elastomer seal element.

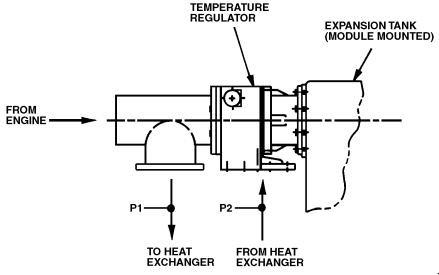


Figure 15

3606 and 3608 Combined Circuit

External Circuit Resistance, kPa (psi)

P1	Engine Speed rpm	Low Temperature Circuit ∆ P (P1-P2)	High Temperature Circuit ∆ P (P3-P4)
	1000	91 (13)	—
	900	71 (10)	—
	750	45 (6.5)	—
	720	40 (5.8)	—
P0 - * 0	Tolerance:	± 10%	_

3606 and 3608 Separate Circuit

	1000	104 (15)	99 (14)
	900	84(12)	77 (11)
	750	58 (8)	50 (7)
P4 0	720	52 (7.5)	44 (6)
P0 P1	Tolerance:	± 10%	± 10%

3612 and 3616 Combined Circuit

1000	85 (12)	_
900	66 (9.6)	—
750	42 (6)	—
720	38 (5.5)	—
Tolerance:	± 10%	—

3612 and 3616 Separate Circuit

	1000	85 (12)	103 (15)
	900	66 (9.6)	81 (12)
P1	750	42 (6)	52 (7.5)
	720	38 (5.5)	47 (7)
	Tolerance:	± 10%	± 10%
P0			

Figure 16

P0 🔨

РЗ

P4

The correct circuit restriction must also be maintained for bypass flow. Systems including the module mounted expansion tank with Caterpillar regulators contain factory installed orifices to control bypass flow. For remote systems, set the external bypass restriction to $130\% \pm 10\%$ of the corresponding external restriction value for full heat exchanger flow. The restriction must be set before the circuit reaches regulator start-toopen temperature.

Keel Coolers

A keel cooler is an outboard heat exchanger attached to the submerged portion of a ship's hull. They are typically used in applications encountering muddy or silty cooling water.

Fabricated keel coolers use many shapes (pipe, tubing, channel, etc.). Material choice depends on the cooling water encountered. It must be compatible with the ship's hull materials to prevent galvanic corrosion.

Fabricated Cooler Performance and Sizing

This guide section may be used to determine keel cooler performance characteristics, including sizing, for 3600 Engines. Careful identification of application type, operating conditions, coolant temperature specifications, and acceptance limits must be emphasized for accurate analysis.

Application

The data may be used for the following:

- Determine keel cooler size (surface area) required for either a combined or separate circuit cooling system.
- Determine the performance capability, including the return to engine coolant temperature, for an existing keel cooler configuration.

• Predict *regulated* coolant temperatures at any engine operating conditions for a specific keel cooler configuration. This is an iterative process and requires temperature regulator characteristic curves (temperature vs stroke and flow split vs stroke) for the thermostats being used. Contact a Caterpillar Application Engineer for this analysis.

The general technique for analyzing keel cooler performance is based on establishing a unit heat rejection capacity factor in terms of kW/m² of surface area per °C temperature difference between coolant-to-engine and the raw water. This is determined from the curves in Figure 17 for a nominal (typical) set of conditions, and is referred to as the *baseline* performance. The baseline capacity is then adjusted for actual operating conditions using a set of correction factors. The corrections take into account fouling factors (raw water and coolant), use of antifreeze (% glycol) if applicable, and actual steel thickness of the heat transfer surface. Materials other than structural (mild) steel are not considered in this analysis.

For keel cooler sizing, the heat rejection capacity factor is used to calculate the total surface area required. This is based on acceptance criteria for the specific engine and application. Acceptance is normally based on coolant-to-engine temperature limits specified in the beginning of this *Cooling* section. After determining the required surface area, the structural members can be selected based on space limitations, availability, and total coolant flow. The cross sections selected (angle irons, channels, etc.) must provide flow conditions (velocity and turbulence) used in the capacity calculations and analysis. Flow losses (pressure drop) through the cooler must also be calculated to confirm an acceptable external circuit resistance.

To evaluate an existing keel cooler configuration (vessel repower, etc.), the heat rejection capacity factor is used to calculate the coolant-to-engine temperature. This calculation should be done assuming full keel cooler flow (thermostats fully open). If the resulting coolant temperature is *below* the maximum allowable limit, the keel cooler design is acceptable relative to heat rejection. Pressure drop through the cooler must also be calculated to determine if external circuit resistance is acceptable.

The curves and techniques in this section can also be applied to predict engine cooling system temperatures for specific operating conditions. This analysis procedure requires the determination of the equilibrium point at which the system flows — temperatures, engine heat rejection, keel cooler capacity, and thermostat temperature/ flow characteristics are all balanced. Refer this iterative process to a Caterpillar Application Engineer.

Performance and Sizing Criteria

Keel cooler sizing must be based on the most critical set of operating conditions.

- For marine propulsion engines operating in a consistent type of raw water, the critical case will most likely be maximum engine power at rated vessel speed at maximum expected raw-water temperature. Examples would include ocean going ships, vessels limited to the Great Lakes, or large river tugs.
- For propulsion engines operating in multiple raw-water types, several cases may have to be evaluated to identify the critical situation. An example is an ocean-going vessel entering inland harbors via rivers, channels, etc.

• For marine auxiliary engines, the critical condition will most likely be maximum load, still water (ship anchored), and maximum raw-water temperature. If load demand varies significantly between anchored and *under-way* operation, both conditions must be evaluated.

The keel cooler design must meet the following criteria:

- Structural (mild) steel welded to ship's hull. If raw water temperature exceeds 30°C, particularly in salt water, the use of packaged coolers made of corrosion resistant materials is recommended.
- Engine coolant flowing from rear to front of the vessel (counter-flow). If this is not possible due to the hull design and piping limitations, or if an existing cooler with split flow types is being analyzed, contact a Caterpillar Application Engineer.
- No paint or protective coatings applied to heat transfer surfaces.

The engine coolant must meet the following:

- Water used must meet Caterpillar specifications.
- Conditioner must be used and maintained at proper concentration levels.
- Use of antifreeze (glycol) is acceptable.

Engine coolant flow through the cooler must meet the following:

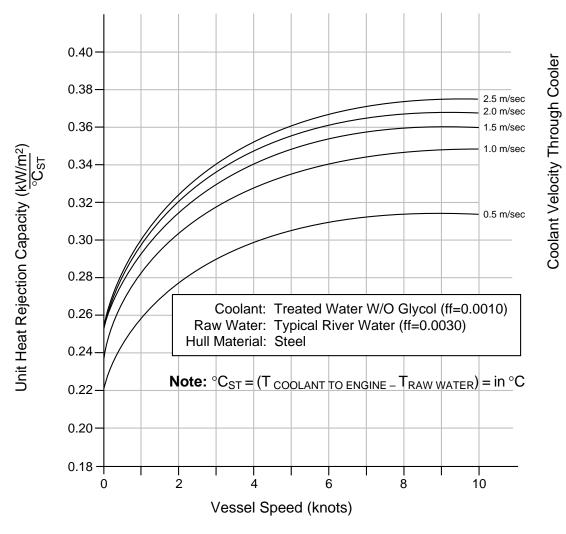
- Flow velocity: Maximum 2.5 m/sec (8.2 ft/sec) Minimum 0.5 m/sec (1.65 ft/sec) Design Point** 1.5 m/sec (4.92 ft/sec)
- Turbulent flow (natural or induced)
- ** Rated engine speed with full flow through cooler (thermostats fully open)

Baseline Performance Conditions

The baseline performance curves in Figure 17 are for the following conditions: Engine Coolant: Treated Fresh Water (no glycol) Engine Coolant Fouling Factor: 0.0010 (no excessive hardness) Raw Water Fouling Factor: 0.0030 (typical river water) Steel Thickness: 6.35 mm (0.25 in)

Correction Factors

The *baseline* keel cooler performance (unit heat rejection capacity) obtained from Figure 17 must be adjusted to account for actual conditions. Correction factors (multipliers) required are shown in Figures 18 and 19. Use of extremely hard water Figure 18 Use of antifreeze (glycol) Figure 18 Raw water fouling factors Figure 18 Steel thickness (heat transfer surface) Figure 19



Keel Cooler Performance & Sizing Baseline Heat Rejection Capacity



Keel Cooler Performance Correction Factors

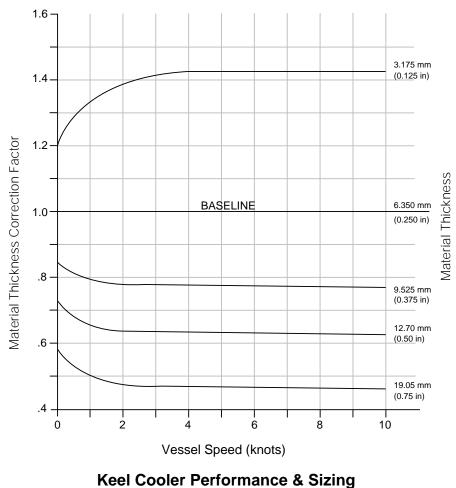
Correction Factors for Cooling System Water:	
Water meets Caterpillar specifications	(baseline)1.00
Extremely hard water (>15 grains/gal)	0.90
Correction Factors for Antifreeze:	
0% glycol	(baseline)1.00
10% glycol	0.97
20% glycol	0.94
30% glycol	0.91
40% glycol	
50% glycol	

Correction Factors for Raw-Water Type

	*Fouling	Correction Factors @ Vessel Speed	
Raw-Water Description	Factor	<2 knots	>2 knots
River water (baseline)	0.0030	1.00	1.00
Open sea (ocean water)	0.0007	1.11	1.16
Great Lakes	0.0010	1.10	1.13
Chicago Canal	0.0060	0.88	0.85
			-

* Fouling factor is shown here for reference only and is used to calculate the vessel speed correction factor.

Figure 18



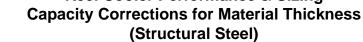


Figure 19

Worksheet

A worksheet for calculating keel cooler size (surface area) is shown on page 22. This worksheet applies to combined and separate circuit systems. A separate circuit system requires two worksheets: one for the low-temperature (aftercooler/ oil cooler) circuit, and one for the high temperature (jacket water) circuit.

Design/Installation Considerations

Large cross-sectional channels are often used for keel cooler passages. This can result in water velocities that are too slow for effective heat transfer. Inserts can be installed to create localized high water velocity or turbulence. An effective design for keel cooler inserts is a *ladderlike* device inserted through the full length of the keel cooler passages.

Construct the ladder using rods [6 mm (1/4 in.) diameter] and flat bar (approximately the same shape, but 70% of the cross sectional area of the keel cooler flow passages). Use the same metal alloy as the hull and keel cooler. The flat bar cross pieces must not restrict flow. They should redirect the flow to avoid the laminar flow due to slow average velocity. Insert the ladder into the keel cooler flow passages and weld on end inlet and outlet manifolds.

Bypass Filters

Welded structural steel cooler systems require strainers between the cooler and the pump inlet. Material such as weld slag and corrosion products must be removed from the system to prevent wear and plugging of cooling system components. Use a continuous bypass filter used to remove smaller particles and sediment. The element size of the continuous bypass filter should be 20 to 50 microns (0.000787 to 0.000197 in.). Water flow through the bypass filter must not exceed 19 L/min (5 gal/min).

Strainers

Full flow strainers are desirable. Size the strainer screens no larger than 1.6 mm (.063 in.) mesh. Connections must be no smaller than the recommended line size. A differential pressure gauge across the duplex strainer can be used to determine service periods.

Pressure drop across a strainer at maximum water flow must be considered as part of the system's external resistance. The strainer should have no more than 1 m (3 ft) H_2O restriction in clean condition.

Packaged Keel Coolers

Packaged keel coolers are purchased and bolted to the outside of a ship's hull. They are normally copper-nickel alloy and are initially toxic to marine growth, one of the more important advantages over fabricated keel coolers. The toxicity will decline with time, but the keel cooler can be partially restored by cleaning the heat transfer surfaces with a vinegarsalt solution. Another advantage of packaged keel coolers is their compactness and light weight compared to fabricated keel coolers. They can have less than 20% of the heat transfer surface of a fabricated cooler. Manufacturers publish sizing guidelines for specific conditions.

Never paint packaged keel coolers. Paint greatly reduces heat transfer.

Packaged keel coolers are rarely the same material as the ship's hull.*

If the piping is not the same material as the cooler, it must be electrically isolated from the hull metal and the ship's piping.

Keel Cooler Location

Locate the cooler in a protected area and low on the hull. The area immediately forward of the propellers is a region of high water velocity. It is high enough on the hull to be protected from grounding damage. The effects of sandblasting the cooler (from the propellers) during astern maneuvers must be considered.

^{*}Coolers of aluminum alloy reduce the galvanic corrosion problems associated with dissimilar metals submerged in salt water, ie. aluminum and copper nickel.

KEEL COOLER SIZING WORKSHEET

GENERAL INFORMATION:		
Project		Engine
Application		
Fuel Type		
Rated Power b	kW Rate	d Speed rpm
Cooling System Type (Combined or Separate)		
DESIGN-POINT CONDITIONS:		
Engine Power		bkW
Engine Speed		rpm
Heat Rejection Data (from TMI):		
Jacket Water		kW
Oil Cooler		kW
Aftercooler		kW
Vessel Speed		knots
Maximum Expected Raw Water Temperature		°C
Raw Water Type / Description		
CIRCUIT ANALYSIS INFORMATION:		
Circuit Being Analyzed		
Total Circuit Heat Rejection		kW
Max Allowable Coolant-to-Engine Temp		O°
Regulator (Thermostat) Part Number		
Start-to-Open Temperature		0°
Full-Open Temperature		0°
Total Circuit Flow		L/min
Coolant Velocity thru Keel Cooler		m/sec
Max Allowable Circuit Resistance		kPa
Coolant Water Type		
Antifreeze Content (glycol)		%
Steel Thickness of Heat Transfer Surface		mm
CIRCUIT ANALYSIS INFORMATION:		
Baseline Unit Heat Rejection Capacity (Figure 17)	=	(kW/sq m)
Total Correction Factor (see Figures 18 and 19): Water Glycol Raw-Water Thickn Factor Factor Factor Factor		°C
() x () x () x (_) =	
Corrected Unit Heat Rejection Capacity: Baseline Total Correction		
Capacity Factor		
() x ()	=	(kW/sq m)
Temperature Difference Calculation: Coolant-to-Engine Raw Water		°C
Temperature Temperature		
D ° () - D ° ()	=	°C
Unit Heat Rejection Capacity @ Design Temperatures:		
Corrected Unit Temperature Capacity Difference		
() x ()	=	kW/sq m
Total Surface Area Required:		
Total Circuit Unit Capacity Heat Rejection @ Design Temps		
	=	sq m

Keel Cooler Circuit Pumps

The engine driven water pump will normally circulate engine fresh water through the cooler. If the total external resistance cannot be held within limits, an auxiliary pump will be required.

Keel Cooler Venting

Proper venting of fabricated keel cooler channels is critical for good cooling system operation. Both ends of each channel section should have manual or automatic vent valves to remove air during initial system filling. This is important because the ship's trim can vary from vessel to vessel and air can be trapped if the channels are vented at only one end. If air gets trapped in the channel sections during initial fill, the expansion tank volume will drop dramatically when the engine is running because that air will be compressed by the pump pressure and coolant will take its place. This trapped air can also cause the external circuit resistance to be set improperly, which may result in poor coolant flow to the engine. Pump cavitation may also result from air trapped in the keel cooler.

Marine Gear Heat Rejection

Marine gears have an efficiency of about 97%. Approximate heat rejection to the marine gear cooling system is: $H = P \times F$ Where: H = Marine Gear Heat Rejection, (kW) P = Engine Power, (kW) F = Gear Efficiency Loss, (0.03) $H = P \times F \times 42.41$ Where: H = Marine Gear Heat Rejection,

- (Btu/min)
- P = Engine Power, (hp)
- F = Gear Efficiency Loss, (0.03)

The gear manufacturer can supply actual heat rejection values as well as required cooling temperatures. Use the graphs previously presented to calculate the additional cooling area required for the marine gear.

Piping

Use black seamless pipe with connections fitted in the flow direction to minimize turbulence. *Do not use* galvanized pipe.

Cleanliness

All external pipe and water passages must be cleaned before initial engine operation. *Strainers are available from Caterpillar to be installed in pipes leading to externally added equipment.* They are available for 100 mm, 127 mm, and 152 mm (4 in., 5 in., and 6 in.) pipe sizes and all have 1.6 mm (1/16 in.) mesh size. *Install them on site prior to startup and remove after commissioning.*

Venting

Proper venting is required for all applications. Route vent lines to the expansion tank at an upward slope without dips. Avoid traps in customer supplied piping, but if this is not possible they must be vented. When it is not practical to route vent lines to a common point, use automatic air-release valves. The valves are suited for low velocity coolant areas such as expansion tanks. They may also be adapted to deaeration chambers. Locations must be selected to collect entrained air. Automatic air release valves are available in several styles. The heavy duty (cast iron body) style is recommended. In addition to the automatic venting feature, the valves usually have a *fast-vent* port available. Typically it is a pipe plug which can be removed or replaced by a ball valve, allowing venting during initial system fill.

Line Sizing

Water velocity guidelines are:

	Maximum Velocity		
	m/sec	ft/sec	
Pressurized Lines	4.5	15	
Pressurized			
Thin-Wall Tubes	2.0-2.5	6.5-8	
Suction Lines			
(Pump Inlet)	1.5	5	
Low Velocity			
Deaeration Line	0.6	2	

Connections

Cooling system weld flanges for customer connections are shown in Figures 20, 21, 22, and 23. *(Refer to pages 41-44 for illustrations.)*

Caterpillar flexible joint assemblies are available in the three pipe sizes used on cooling systems: 100 mm, 127 mm, and 152 mm (4 in., 5 in., and 6 in.).

Use flexible joints for all connections to the engine, but do not use rubber hoses. Minimize the length and weight of piping mounted on the engine. Place the flexible connection as close to the engine connection as possible, preferably right at the engine connection. This minimizes the stresses on the water pump housings caused by piping weight. Provide adequate pipe support on the hull side of system piping to minimize pipe movement and flex connection loading. Arrange flexible connections, check valves and shutoff valves as shown in Figure 4 when emergency cooling connections are used so that the engine can continue to operate with the standby pump. This is particularly important in single engine propulsion applications.

Orient the flex connector to take maximum advantage of its flexibility. Consider normal and maximum expected movement ranges when selecting connectors. Material compatibility must also be evaluated. The internal surface must be compatible with the coolant used over the anticipated operating temperature and pressure ranges. The liner material must also be compatible with potential coolant contaminants such as lube oil, fuel, and system cleaning solutions. The outer cover must be compatible with its environment temperature extremes, ozone, grease, oil, paint, etc.

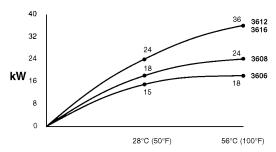
Jacket Water Heating System

Jacket water heating systems allow starting at ambient temperatures below 0°C (32°F). Heated water must enter the top of the cylinder block and exit from the bottom. This maintains a positive water pressure to the heater pump and avoids priming and cavitation problems. The jacket water heater and pump should automatically turn on when the engine is shutdown and automatically stop when the engine is started.

The Caterpillar system is a prepackaged shipped loose unit including:

- Circulating pump
- Electric water heater
- Control panel including controls for starting/stopping pump, high temperature shutdown, no flow shutdown, etc.
- Piping, valves and fittings are on the unit -- the customer must plumb the unit to the engine

A typical jacket water heating package is shown in Figure 24. *(Refer to page 45 for illustration).* The heating requirements for each engine is shown in Figure 25.



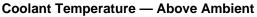


Figure 25

Water Treatment

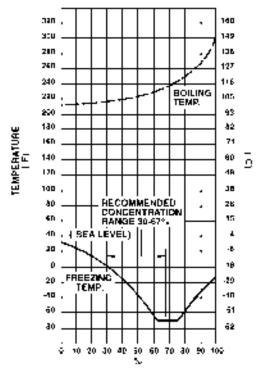
Caterpillar's water quality recommendations must be followed, particularly in closed cooling systems. Excessive *hardness* will cause deposits, fouling, and reduced cooling system component effectiveness. Water hardness is described in grains per gallon, one grain being equal to 17.1 parts per million (ppm) or mg/L, both expressed as calcium carbonate. Water containing up to 3.5 grains per gal (60 ppm) is considered soft and causes few deposits. Cooling system water must meet the following criteria:

Chloride (CL)......2.4 g/gal (40 ppm) max. Sulfate (SO4).....5.9 g/gal (100 ppm) max. Total

Water softened by removal of calcium and magnesium is acceptable. Corrosion inhibitors added to water maintain cleanliness, reduce scale and foaming, and provide pH control. With the addition of an inhibitor, maintain a pH of 8.5 to 10.

Exposing engine coolant to freezing ambient temperatures requires the use of antifreeze. Ethylene glycol is most common. The concentration required can be determined from Figure 26. Also refer to Form No. SEBD0970-01, *Coolant and Your Engine*.

Caterpillar recommends using a 50/50 mixture of glycol/water. Concentrations less than 30% require the addition of corrosion inhibitors to maintain cleanliness, reduce scale and foaming, and provide acidity and alkalinity (pH) control. The rust inhibitor must be compatible with the glycol mixture and not damage flexible connections, seals, or gaskets. Avoid sudden changes in coolant composition to minimize adverse effects on nonmetallic components.



COOLANT FREEZING AND BOILING TEMPERATURES VS. ETHYLENE GLYCOL CONCENTRATION

Figure 26

Note: Caterpillar antifreeze contains the proper amount of coolant conditioner. Do not use coolant conditioner elements or liquid coolant conditioners with Dowtherm 209 Full-Fill Coolant. Caterpillar inhibitors are compatible with ethylene glycol base antifreeze. Soluble oil or chromate solutions must not be used.

Note: Water treatment may be regulated by local codes when cooling water contacts domestic water supplies.

Caterpillar's coolant additive is available in 19 L (5 gal) and 208 L (55 gal) containers: Part No's. 8C3680 and 5P2907 respectively. Caterpillar does not recommend additives from other suppliers. Caterpillar antifreeze is available in 3.8 L (1 gal) and 208 L (55 gal) containers: Part No's. 8C3684 and 8C3686 respectively.

System Monitoring

Make provisions for pressure and temperature differential measurements across major components. This allows accurate setup and performance documentation of the cooling system during the commissioning procedure. Future system problems or component deterioration (such as fouling) are easier to identify if basic data is available. It also provides information for relating *on-site* conditions to the original factory test.

Temperature and pressure measurement locations should give an accurate reading of fluid stream conditions. Preferred locations are in straight lengths of piping reasonably close to each system component. Avoid pressure measurements in bends, piping transition pieces, or turbulent regions. Self-sealing probe adapters are available in several sizes of male pipe threads and straight threads for O-ring ports. The adapters use a rubber seal allowing temperature or pressure to be measured without leakage. Probe diameters up to 3.2 mm (0.125 in.) may be used. The straight-threaded adapters are used on the engines with available ports. Pipe threaded adapters are more easily incorporated in the external customer supplied system. The adapters are an excellent alternative to permanently installed thermometers, thermocouples, and pressure gauges. They are not subject to breakage, fatigue failures, and gauge-to-gauge reading variations.

Serviceability

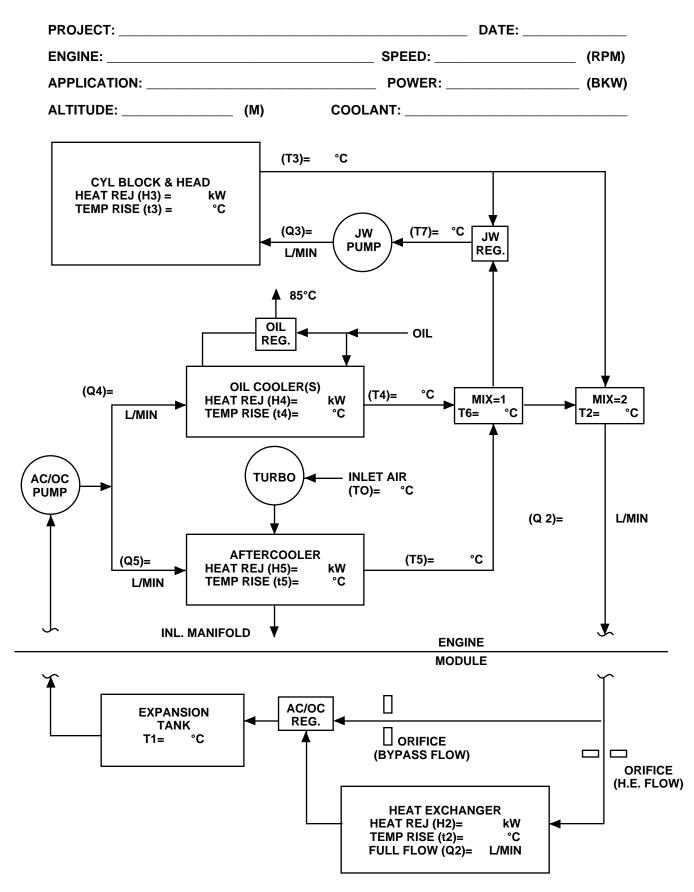
Access to heat exchangers is required for tube *rodding* (cleaning) or removal of the tube-bundle assembly. Engine water pumps should also be easy to remove. Remote water temperature regulators must be accessible, and appropriate isolation valves provided. Apply similar guidelines to heat recovery units, deaeration chambers, and other components requiring service.

System Design: Engine Data, Criteria and Guidelines

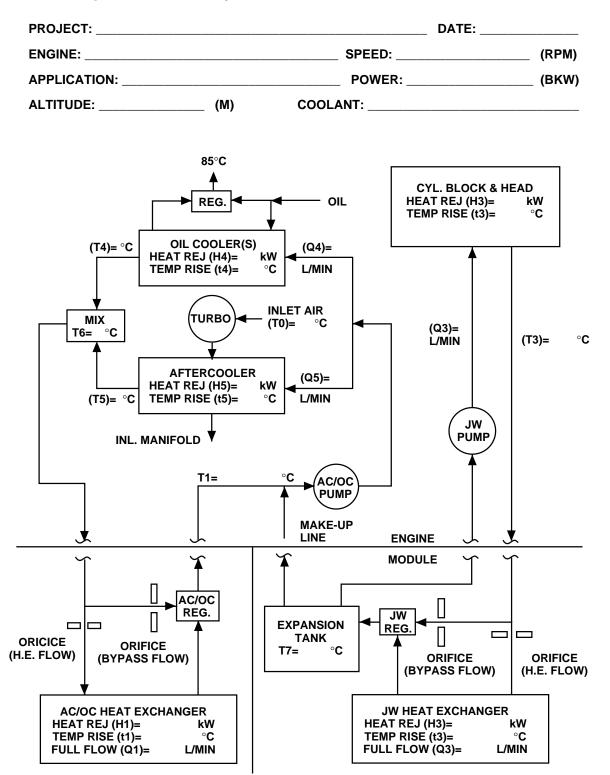
Design Forms:

Included in this section are forms for recording design input for both the combined (page 27) and separate circuit systems (page 28). See the *Engine Data* section of this guide for heat rejection and coolant flow values for both distillate and heavy fuel engines. Use Figure 10 to correct the AC/OC water and ambient air temperatures when different from standard conditions.

3600 Combined Cooling System



3600 Separate Circuit System



Heat Recovery

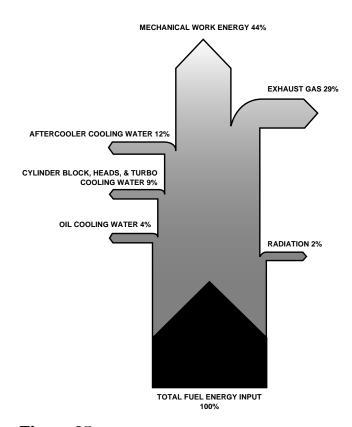
The 3600 Engines convert about 44% of their input fuel energy into mechanical power compared to 33% on older engines. The remaining input fuel energy transforms into heat from friction and combustion. It is carried from the engine by jacket water (including turbocharger cooling water), oil cooler water, aftercooler water, exhaust, surface radiation. and convection.

Heat recovery is a viable option with the 3600 Engine, but because of high overall thermal efficiency it must be given more deliberate consideration. Older engines have traditionally higher percentages of heat rejected to the exhaust and cooling systems, making heat recovery more desirable.

Heat recovery design best suited for any installation depends on many technical and economic considerations. However, the primary function of any design is to cool the engines. Engines must be adequately cooled even when heat recovery demand is low.

Due to the wide variety of uses for the heat recovered from a diesel engine, it is impractical to discuss specific systems in detail. Utilize design consultants or factory assistance when considering heat recovery. The typical heat balance of 3600 Engines is shown in Figure 27.

Typical 3600 Heat Balance ISO Conditions





Heat rejection values for marine propulsion engines are included in the *Engine Data* section of this guide. The following data is included for all four engines at 750, 800, 900 and 1000 rpm.

- Jacket water heat rejection (includes turbo)
- Oil cooler heat rejection
- Aftercooler heat rejection
- Exhaust gas heat rejection using the lower fuel heating value
- Exhaust stack gas temperature
- Volume flow of the exhaust gas
- Coolant flow jacket water and AC/OC water

Heat rejection for marine auxiliary engines is given in Form No. LEKX6559, the *Technical Data* section of the EPG A&I Guide.

When considering heat recovery for 3600 Engines review the cooling system parameters. The two cooling systems available are the combined circuit and separate circuit, and either system can use the high temperature jacket water circuit for heat recovery. Figure 28 shows a combined circuit cooling system and Figure 29 shows a separate circuit cooling system, both with heat recovery from the high temperature jacket water circuit. The flow restriction in the heat recovery circuit is critical because all of the cylinder block flow is directed to the heat recovery unit. Pressure measuring locations at the inlet and outlet connections of the engine are provided, but a factory project engineer should be consulted to determine the permissible pressure differential of the heat recovery system. Exhaust gas heat recovery is also available in either arrangement but details are not shown. If the heat recovery circuit uses less than 30% of the available jacket water heat load, then an external temperature regulator is not required. If a regulator is used it must be set 5°C (9°F) lower than the jacket water circuit regulator to prevent overcooling the engine. Install a full flow bypass valve to isolate the heat recovery circuit when not in use. A heat recovery unit bypass line may be required if the heat recovery unit cannot use the full amount of coolant flow.

Heat Balance

Typical heat balance calculations are illustrated in the following information. These are typical numbers only, meant to illustrate the calculations required. Values selected are from the Engine Data section of this guide. For the latest data use the TMI System.

Heat Balance Example

Use a 3606 Engine with a single circuit cooling system rated at 1730 kW (2320 bhp) at 900 rpm (using distillate fuel) as an example.

Heat Rejection Available

See *Technical Data* within the *Engine Data* section of this guide.

6 6	kW	Btu/min
Block, head and turbocharger	373	21,212
Oil cooler water	185	10,521
Aftercooler water	402	22,877
Total water heat rejection at approx. 45°C (113°F)	960	54,610
Exhaust heat rejection	1256	71,475
Total Fuel Energy Input = BSFC x kW x Qc		
(1000 g/kg)(60 min/hr)(60 sec/min)		
Where Qc = LHV of Fuel = 42,780 kJ/kg (18,390 Btu/lb)		
$= \frac{195.5 \times 1730 \times 42,780}{3,600,000}$		
= 4,019 kW (228,710 Btu/min)		

Practical Exhaust Heat Recovery, assuming 177°C (350°F) gas temperature after heat exchanger

 $\begin{array}{ll} Q \mbox{ (available)} = \dot{m}c_p \ \Delta T \\ \mbox{ Where: } \dot{m} = mass \mbox{ flow rate, kg/hr} \\ \mbox{ } ^cp = specific \mbox{ heat of exhaust gas} = 0.018 \ \frac{kW - min}{kg - \ ^cC} \\ \mbox{ } \Delta T = exhaust \ temp \ drop \ through \ heat \ recovery, \ ^cC \end{array}$

The exhaust gas mass flow rate is obtained by multiplying the volumetric flow rate $(372.1 \text{ m}^3/\text{min} \text{ in this example})$ by the density. See the conversion formula in the *Exhaust* section.

Q (available) = .018 x 11,439 x (403-177) x 1/60 Q (available) = 776 kW (44,160 Btu/min)

Note: This example does not consider the heat of vaporization of water, a product of combustion and not usually retrievable.

n = Thermal efficiency = <u>Brake kW</u> Fuel kW	=	<u>1730</u> 4019	=	43.0%
Jacket Rejection =		<u> </u>	=	9.3%

Heat Balance (continued)

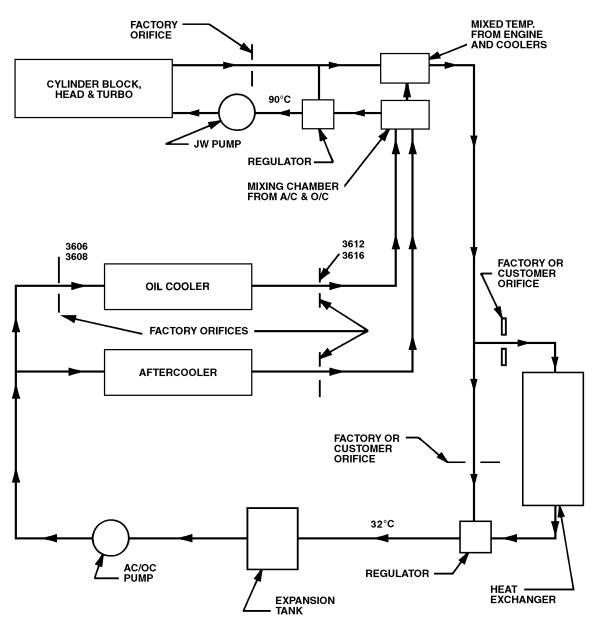
Oil Cooler =	$\frac{185}{4019}$	=	4.6%
Aftercooler =	$\frac{402}{4019}$	=	10.0%
Exhaust =	$\frac{1256}{4019}$	=	31.3%
Radiation =	73 4019	=	1.8%
			100%

Available Heat Recovery

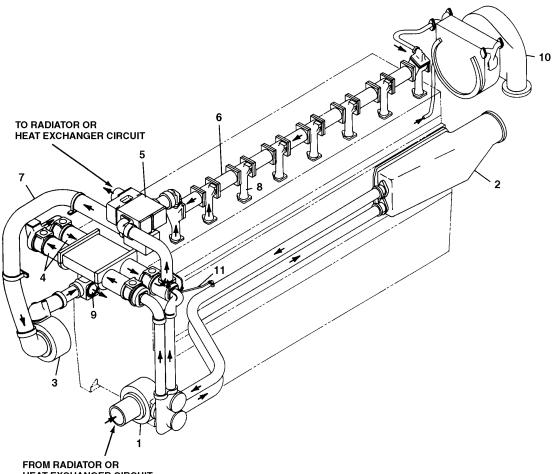
Using high temperature jacket water circuit and exhaust gas

Q = Qj + Qex Q (Available) = 373 + 776 Q (Available) = 1149 kW (65,386 Btu/min) n (Available) = .43 + <u>1149</u> 4019 n (Available) = 71.6%

3600 Combined Circuit Cooling Typical System Schematic







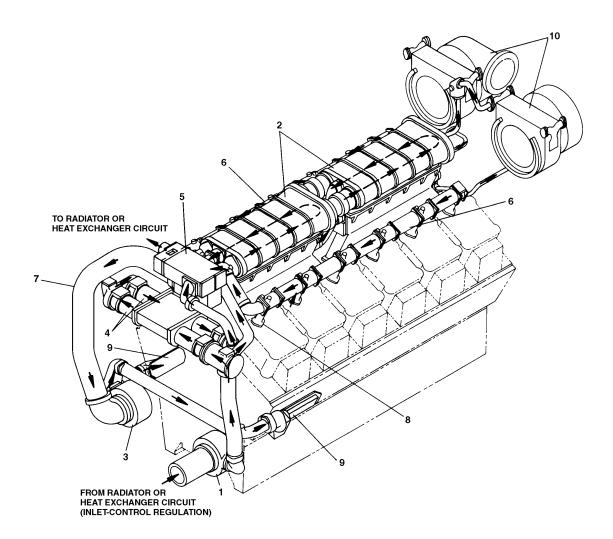
FROM RADIATOR OR HEAT EXCHANGER CIRCUIT (INLET-CONTROL REGULATION)

Typical 3606 and 3608 Combined Cooling Schematic

- 1. Aftercooler/Oil Cooler Pump
- 2. Aftercooler
- 3. Jacket Water Pump
- 4. Oil Coolers
- 5. Thermostat Housing (JW circuit)
- 6. Water Manifold



- 7. Jacket Water Pump Suction Line
- 8. Water From Heads
- 9. Water To Block
- 10. Turbocharger
- 11. Vent Line



Typical 3612 and 3616 Combined Cooling Schematic

- 1. Aftercooler/Oil Cooler Pump
- 2. Aftercoolers
- 3. Jacket Water Pump 4. Oil Coolers (2) *
- 5. Thermostat Housing (JW circuit)
- 6. Water Manifold
- * Three Coolers Required On Some Applications.
- 7. Jacket Water Pump Suction Line
- 8. Water From Heads
- 9. Water To Block
- 10. Turbochargers

Figure 3

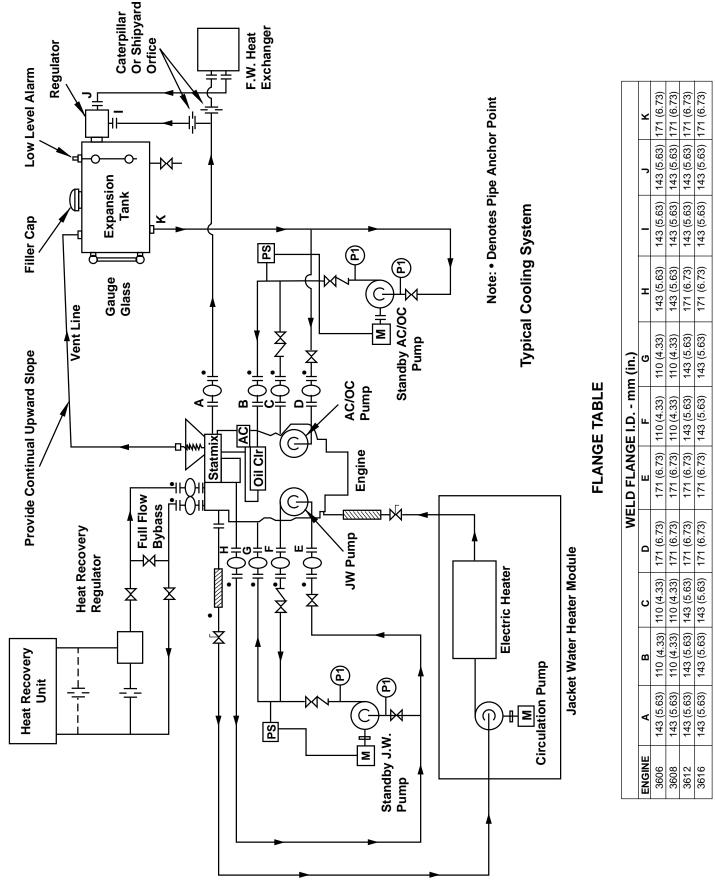


Figure 4

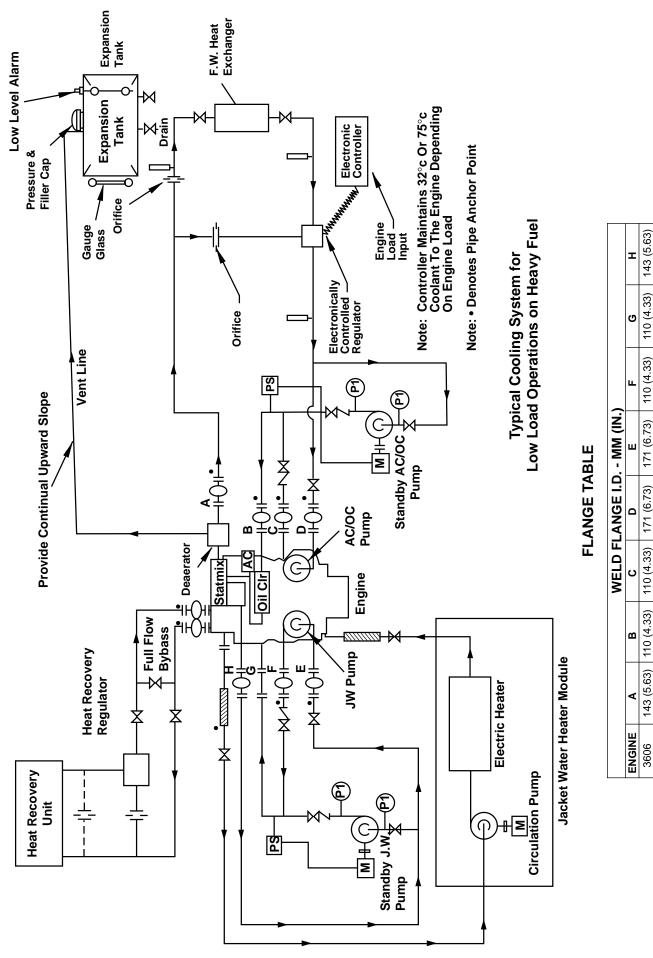


Figure 5

171 (6.73)

143 (5.63)

143 (5.63)

171 (6.73)

143 (5.63) 171 (6.73)

143 (5.63)

143 (5.63)

171 (6.73) 171 (6.73)

110 (4.33)

110 (4.33

171 (6.73) 171 (6.73) 171 (6.73)

110 (4.33)

143 (5.63) 143 (5.63) 143 (5.63)

3608

143 (5.63)

110 (4.33) 143 (5.63)

> 3612 3616

143 (5.63)

143 (5.63)

3600 Separate Circuit Cooling Typical System Schematic

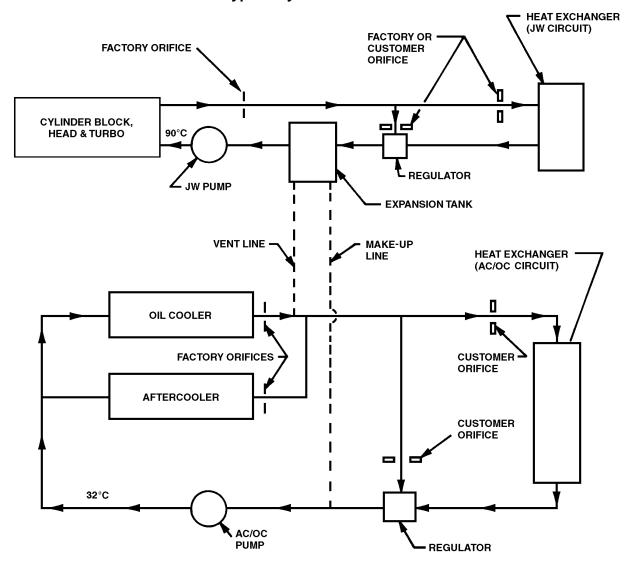
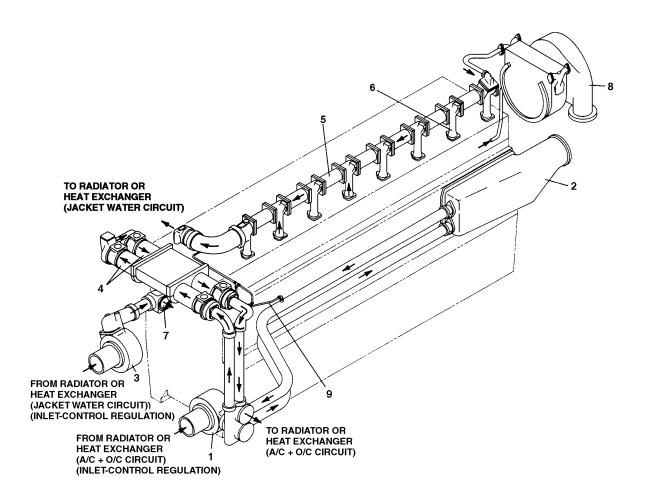


Figure 6

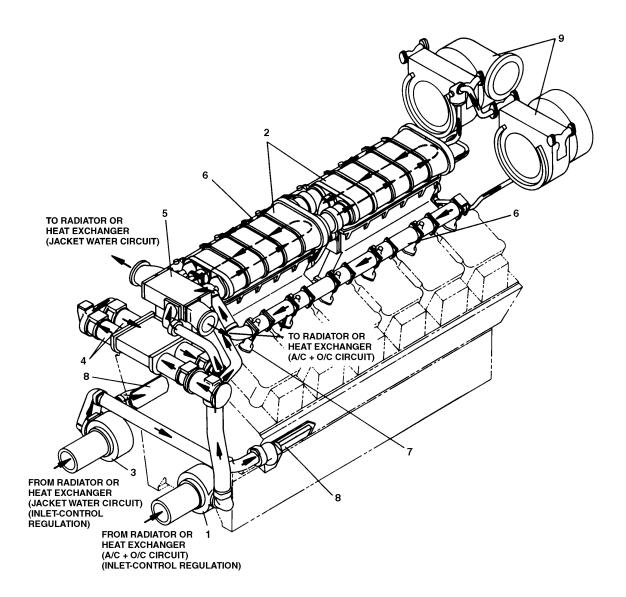


Typical 3606 and 3608 Separate Circuit Cooling Schematic

- 1. Aftercooler/Oil Cooler Pump
- 2. Aftercooler
- 3. Jacket Water Pump
- 4. Oil Coolers 5. Water Manifold

- 6. Water From Heads
- 7. Water To Block 8. Turbocharger
- 9. Vent Line
- 5. Vent Line

Figure 7

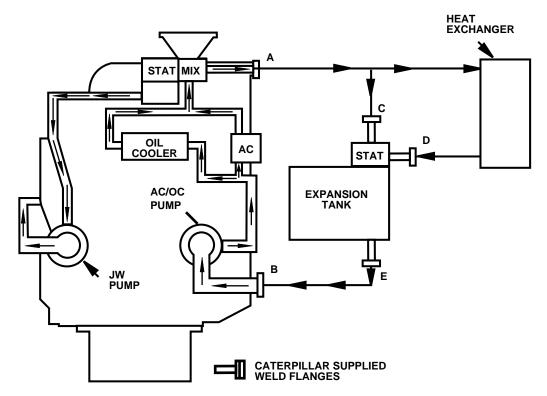


Typical 3612 and 3616 Separate Circuit Cooling Schematic

- 1. Aftercooler/Oil Cooler Pump
- 2. Aftercoolers
- 3. Jacket Water Pump
- 4. Oil Coolers (2) *
- 5. Outlet Housing
- * Three Coolers Required On Some Applications.

- 6. Water Manifold
- 7. Water From Heads
- 8. Water To Block
- 9. Turbochargers

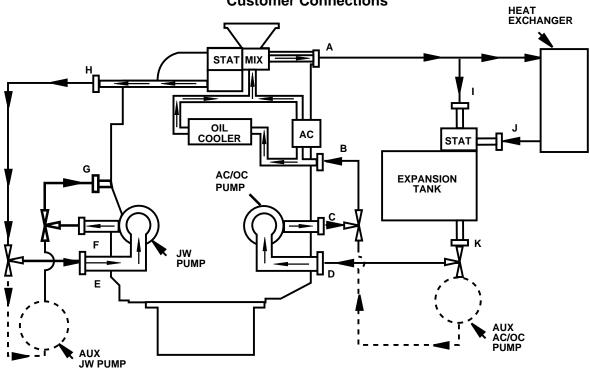
3600 Combined Circuit — Treated Water Cooling System Customer Connections



Weld Flange ID — mm					
ENGINE	Α	В	С	D	Е
3606	143	171	143	143	171
3608	143	171	143	143	171
3612	143	171	143	143	171
3616	143	171	143	143	171

Figure 20



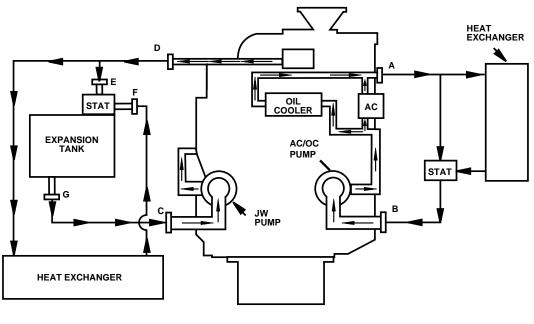


CATERPILLAR SUPPLIED WELD FLANGES

--- EMERGENCY WATER LINES

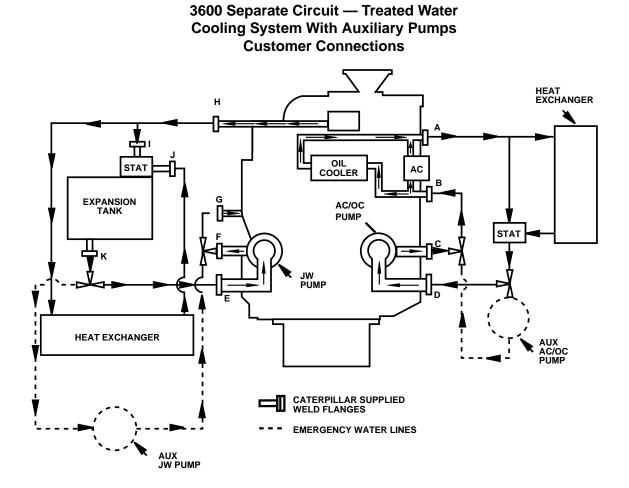
				Weld	Flange	D — mr	ì				
ENGINE	Α	В	С	D	Е	F	G	Н	I	J	К
3606	143	110	110	171	171	110	110	143	143	143	171
3608	143	110	110	171	171	110	110	143	143	143	171
3612	143	143	143	171	171	143	143	171	143	143	171
3616	143	143	143	171	171	143	143	171	143	143	171

3600 Separate Circuit — Treated Water Cooling System Customer Connections

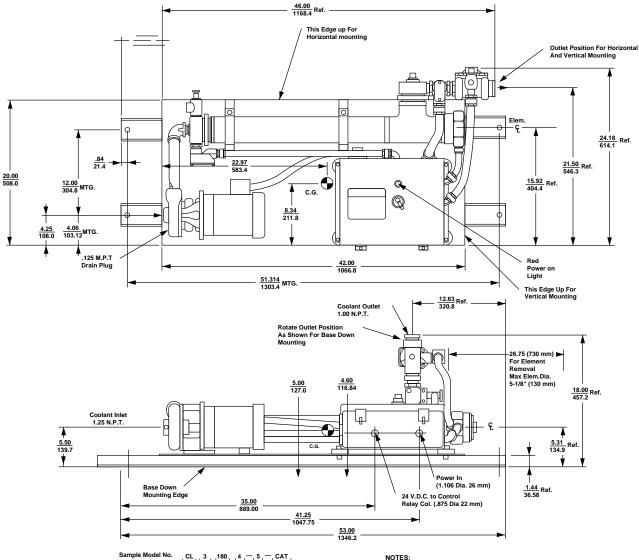


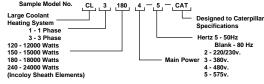
CATERPILLAR SUPPLIED WELD FLANGES

		V	Veld Flai	nge - mn	า		
Engine	Α	В	С	D	Е	F	G
3606	110	171	171	171	143	143	171
3608	110	171	171	171	143	143	171
3612	143	171	171	171	143	143	171
3616	143	171	171	171	143	143	171



Weld Flange ID - mm											
Engine	Α	В	С	D	Е	F	G	Н	I	J	к
3606	110	110	110	171	171	110	110	143	143	143	171
3608	110	110	110	171	171	110	110	143	143	143	171
3612	143	143	143	171	171	143	143	143	143	143	171
3616	143	143	143	171	171	143	143	143	143	143	171





NOTES:

1. THE HEATING SYSTEM MUST BE MOUNTED IN THE PROPER POSITION TO ENSURE COMPLETE FILLING OF THE HEATING TANK. THE OUTLET MUST ALWAYS BE AT THE HIGHEST POINT OF THE INSTALLED SYSTEM. IF THE HEATING TANK IS NOT COMPLETELY FULL, PREMATURE ELEMENT FAILURE MAY RESULT.

2. COOLANT PUMP SUPPLY LINE MUST BE 1.25 NPT MIN.

PUMPING SPECIFICATIONS:

WARM WATER	LP.M. (GPM)	(HEAD IN METERS (FT)
15.6°C (50°F) 62M (25') SUCTION LIFT	0 (0)	195.7 (60)
26.6°C (80°F) 65.6M (20') SUCTION LIFT	37.8 (10)	180 (55)
37.8°C (100°F) 52.5M (16') SUCTION LIFT	75.7 (20)	147.5 (45)
48.9°C (120°F) 36.1M (11') SUCTION LIFT	113 (30)	131 (40)
60°C (140°F) 19.7M (6') SUCTION LIFT	151 (40)	98.4 (30)
82.2°C (180°F) 13.1M (4') POSITIVE SUCT	Г. 169 (50)	85.6 (20)

3. THE COOLANT PRESSURE RELIEF VALVE IS ADJUSTABLE FROM 3.6-25.4 kPa COMPLETELY FULL, PREMATURE ELEMENT MAY RESULT. (25-175 P.S.I.) AND IS PRE-SET TO RELIEVE AT 10.9 kPa (75 P.S.I.) AND HAS AN .75 NPT OUTLET.

4. TOTAL SYSTEM WEIGHT 130 Kg (266 LBS.)

5. DIMENSIONS SHOWN AS INCHES



Typical Jacket Water Heating System

3600 Combined Circuit Heat Recovery System With Heat Recovery on Jacket Water Circuit

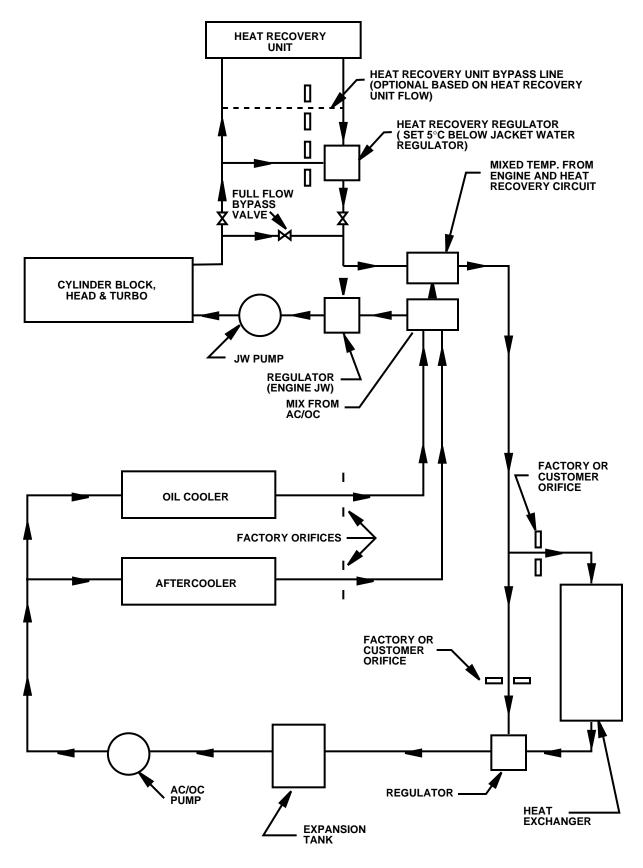
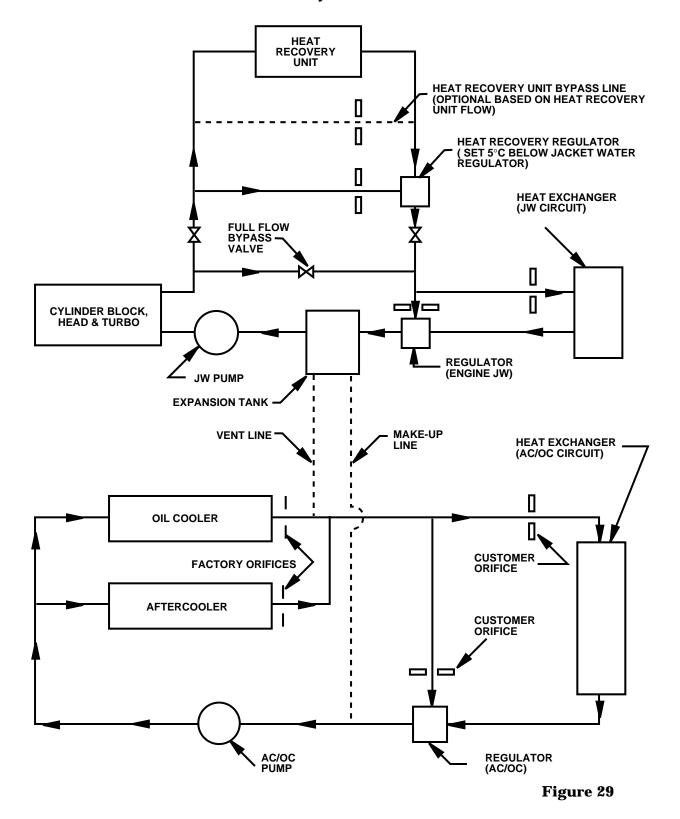


Figure 28

3600 Separate Circuit Heat Recovery System With Heat Recovery on Jacket Water Circuit



CATERPILLAR®

Diesel Engine Systems -Sea Water Cooling

General Sea Connections Sea Water Strainer Sea Water Pumps Fresh Water Heat Exchanger Marine Gear Cooler Sea Water Temperature Cooling Central Cooling System Sea Connections Sea Water Pumps Low Temperature Fresh Water Pumps Fresh Water Coolers **Temperature Control Valve Expansion Tank** Pressure Control Valve Galvanic and Electrolytic Corrosion Marine Growth

General

Figure 30 is a typical single circuit sea water cooling system designed for marine applications. The fresh water circuit is cooled with sea water having a maximum temperature of 32°C (90°F). Since the lubricating oil and air aftercooler are cooled directly by water from the fresh water cooling circuit, only one fresh water heat exchanger is required. The aftercooler and oil cooler systems are an integral part of the basic engine design; nothing is required from the shipyard to pipe these systems. The arrangement reduces the sea water piping system and lowers the cost of expensive copper-nickel alloy piping, fittings, and valves. The result is less wear, corrosion problems, and maintenance.

Sea Connections

Locate sea chests to minimize the intake of silt, air, or discharges from overboard ship connections. Locate and design them to minimize entrance losses and suction problems when the ship is underway. Make every effort to minimize the possibility of the sea chests becoming air bound under conditions of roll, pitch, and astern operation. Keep them clear of bilge keels and located to not interfere with docking blocks.

The sea chests should have removable, galvanized, perforated grids located at the shell line. The grid must have a minimum clear area of 1.5 times the area of the inlet sea valve. Use stainless steel bolts and locking wire for grid attachment. Fit the sea chests with baffle plates to trap entrained air. A vent valve is used between the baffle plate and shell to vent air above the weather deck. Use steam or compressed air to clear the grid.

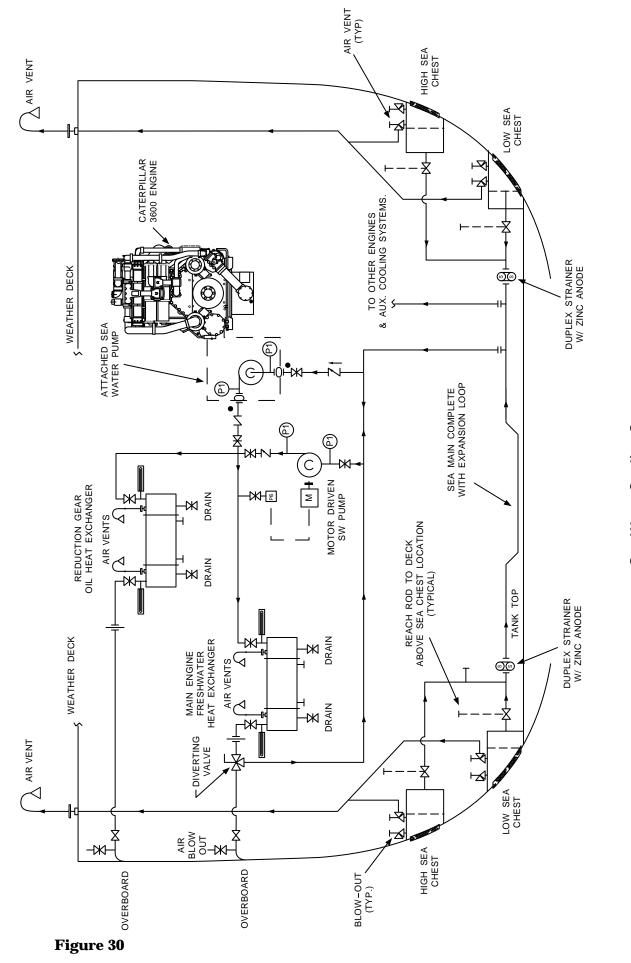
All pipe connections to the sea chest should be as short as possible and made of schedule 80 thickness minimum. When required, use gusset brackets to prevent excessive stresses at welded connections.

Protect the sea chest interior with antifouling paint and sacrificial anodes (zinc).

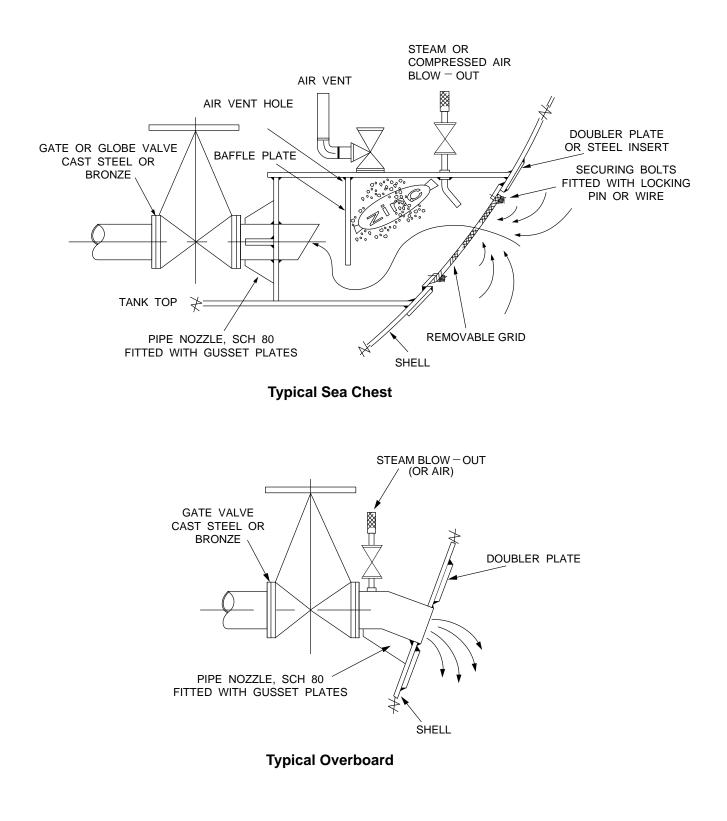
Do not allow overboard connections to discharge in lifeboat (or work boat) launching areas.

Where practical, all sea valves should be flanged gate or globe type. Lug type butterfly valves may also be used. Angle valves can be used where the installation of gate, globe or butterfly valves are impractical. Sea valves should be controllable from a deck above the sea chest. Fit all valves with open/close indicators. The recommended materials for sea chest or overboard discharge valves are cast steel, bronze or nodular iron. Cast iron and malleable iron valves are not recommended. The valve seat, disk. and stem must be made from corrosion resistant material such as monel alloys.

Install the high and low sea chests on the port and starboard sides of the ship. For a typical arrangement including overboard discharge connections, see Figure 31.



Sea Water Cooling System NOTE • Denotes Pipe Anchor Point



Sea Water Strainer

Use duplex strainers with changeover valves between the sea chests and the sea water pumps. They must be bronze or galvanized cast iron and have stainless steel baskets with 5 mm (3/16 in.) diameter perforations. The perforation size must be smaller than the tube diameter of the heat exchanger to minimize flow passage fouling. Fit each strainer with a zinc anode. Locate them to allow servicing and cleaning of the baskets. Pressure loss through the strainer when clean and at full flow conditions should be as low as possible, approximately 7 kPa (1 psi). Use a differential pressure gauge or switch for early warning of strainer plugging.

Sea Water Pumps

Two centrifugal sea water pumps are normally used, one engine driven and one electrically driven. The engine driven sea water pump is not selfpriming, so it must be located below the light water line of the ship or a priming arrangement must be provided. The pump rise of the engine driven pump versus capacity is shown in Figure 32. The engine power required to drive the Caterpillar supplied pump is shown in the Engine Performance section of this guide. The electrically driven sea water pump capacity is

determined by the type of cooler used, heat to be dissipated, and the sea water inlet temperature. The heat to be dissipated in the main engine fresh water heat exchanger is listed in the *Engine Data* section of this guide.

In many sea water systems, the pump supplying cooling water to the main engine heat exchanger also supplies cooling water to auxiliary heat exchangers (such as the reduction gear oil cooler). In these arrangements the capacity of the sea water pump must be increased to allow for the additional requirements.

Start and stop control of the electric motor driven pump should be with a pressure switch installed in the common discharge line from the pumps. The switch starts the pump at 35 kPa (5 psi) and stops at 245 kPa (35 psi). The pipes connecting to the individual pumps must be at least equal to the pump suction diameter, to minimize the restrictions in the suction piping.

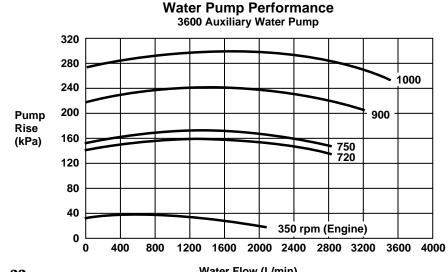
The suggested material for the pumps is:

- Casing bronze
- Impeller bronze
- Shaft

• Seal

mechanical

monel



Water Flow (L/min)

Fresh Water Heat Exchanger

Caterpillar supplies both shell and tube and plate type coolers for the fresh water heat exchanger. Since the heat exchanger tubes can be cleaned easily with a shell and tube type, sea water is usually routed through the tubes and the engine coolant through the shell. The flow in the sea water side of the heat exchanger is either single-pass or two-pass. A two-pass unit flows sea (raw) water twice through the heat exchanger; single-pass units use sea (raw) water only once. To provide maximum temperature differential and heat transfer in single-pass heat exchangers, the sea (raw) water must flow opposite the coolant flow. The direction of the sea (raw) water flow in two-pass heat exchangers is not important.

Heat exchanger performance will depend on the sea water flow and temperature differential. Orifices or fixed valves must be used to limit the sea water velocity to avoid erosion in the heat exchanger tubes. The maximum velocity through the tubes must not exceed 2.5 m/sec (8.2 ft/sec).

Fit each heat exchanger with:

- Drains
- Air vents

The suggested material for the heat exchangers is:

0	
Shell	Steel
Heads	Cast Iron
• Tubes	90/10 CuNI
Tube Sheets	90/10 CuNi
Baffles	Steel

A plate type heat exchanger can be substituted for the shell and tube type. If installed, the suggested material for the plate heat exchanger is:

- Frame Mild steel, painted
- Plates (sea water) Titanium or aluminum brass
- Plates Stainless steel (raw, fresh water)
- Nozzles (sea water) Steel, coated
- Nozzles (fresh water) Steel, coated
- Gaskets Nitrile

Classification societies may require a spray shroud around the plates to prevent liquid spray on equipment or personnel if a gasket fails.

The *Engine Data* section of this guide has heat rejection to the sea water for the various propulsion engine ratings based on 32°C (90°F) fresh water to the AC/OC circuit. Add a safety margin of 10% to the total heat rejection to allow for heat exchanger fouling.

Marine Gear Oil Cooler

Reduction gear lube oil heat exchangers normally use sea water taken directly from the engine sea water circulating system. The water flow required is obtained from the gear manufacturer.

Fit each cooler with the following:

- Drain
- Air vents
- Zinc anode (fitted in each head)

Sea Water Cooling Temperature

If sea water temperature to the fresh water heat exchanger is too low, it can be raised by installing a three-way valve fitted just inboard of the overboard discharge valve. The valve can either be locally or remote controlled. The valve bypass feeds water directly back to the common suction pipe of the sea water circulating pumps. Pressure drop across the valve would normally be about 35 kPa (5 psi), and must be included in the sea water pump total dynamic head requirements.

Central Cooling System

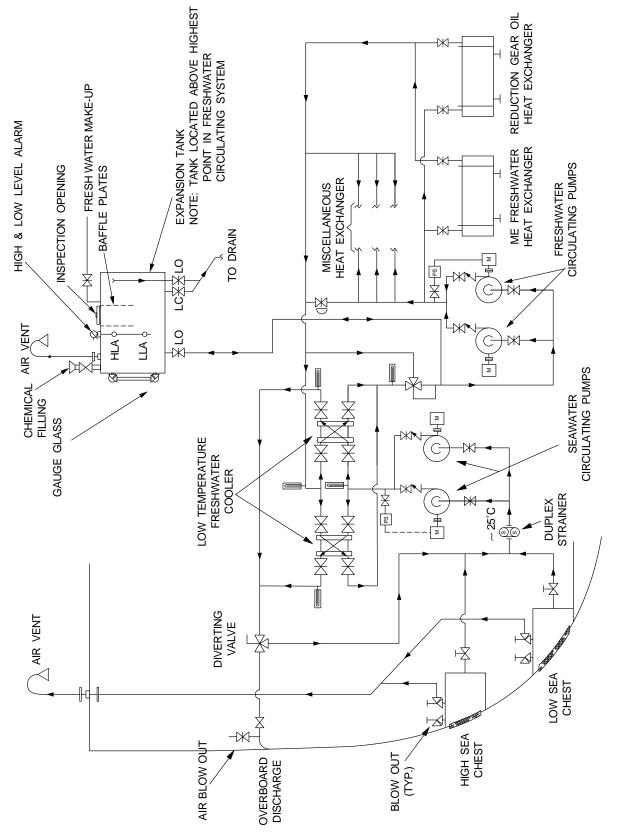
Figure 33 is a guide for a central cooling system for both engine and auxiliary equipment. The fresh water system is a closed circuit with all components connected in parallel with separate fresh water circulating pumps.

The sea water system circulates water from the sea chests through the central fresh water coolers and then overboard.

This arrangement will reduce the extent of the sea water piping system and thereby reduce wear, corrosion, and maintenance. Some disadvantages to this system are the additional electrical loads required for the additional circulating pumps, and a somewhat higher capital and installation cost.

Sea Connections

See section under *Sea Water Cooling System* for a description of sea connections and the suction strainer.





Sea Water Pumps

Provide two electrically driven centrifugal sea water pumps with one arranged as a standby. The pumps must be self priming and have the capacity to handle the complete cooling system. Determine the capacity and head characteristics of the pumps from the type of coolers used and the heat rejection. The total dynamic head of the circulating pumps should include friction losses in the piping, pressure loss through the cooler, static discharge head (if any), and velocity head. Add a 10% margin to the calculated head to allow for fouling and aging of the system.

For other characteristics of the sea water pumps, see the pump description in this section.

Low Temperature Fresh Water Pumps

Provide two electrically driven fresh water pumps with one arranged as a standby. The pumps must be centrifugal type and capable of delivering the volume necessary to cool all the auxiliary heat exchangers in the low temperature circuit when circulating fresh water at approximately 26-32°C (79-90°F).

The suggested pump material is:

- Casing Cast iron
- Impeller Bronze
- Shaft Stainless steel
- Seal Mechanical

Fresh Water Coolers

The fresh water central cooler (or coolers) can be either shell and tube or plate type. The cooler construction should be similar to those outlined in the previous section. Pressure drop across the coolers on the sea water circuit can be obtained from the cooler manufacturer. Install two coolers with each being capable of handling the total heat from the various sources.

Temperature Control Valve

The low temperature fresh water circuit should achieve about 26-32°C (79-90°F) at the discharge to the auxiliary heat exchanger circuits when cooled by seawater at a maximum temperature of about 25°C (77°F). This ensures that the low temperature engine coolant circuit can operate between 32-38°C (90-100°F) with a maximum approach temperature of 6°C (11°F) between the central cooling circuit and engine cooling circuit. The central cooling temperature control valve should be self-contained and fitted with a manual override. The valve must have a cast iron body with bronze internal components.

Expansion Tank

The expansion tank compensates for volume changes in the cooling water circuit, serves as a degassing tank, and provides sufficient static pressure on the cooling system

The following design criteria is provided for guidance:

- Pressure from expansion tank Locate tank above highest point in fresh water circuit.
- Volume Approximately 10% of fresh water system volume with a minimum of 160 L (50 gal).

Vent pipes from high points in the system must have separate connections to the expansion tank. The pipes on a continual upward slope will prevent air locks. The connection on the tank must be below the minimum water level in the tank to prevent the entry of air.

Fabricate the tank from mild steel. It must be provided with the following connections: air vent, manhole, local chemical fill, overflow, gauge glass, outlet strainer, drain, vent(s) from engine or equipment, and filling.

See Figure 34 for a typical expansion tank arrangement.

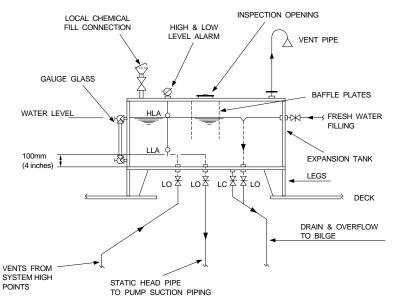


Figure 34

Fresh Water Expansion Tank

Pressure Control Valve

A valve is installed to balance the system if one or more of the heat exchangers is shut off. In response to pressure differences across the exchangers, the valve will open or close and try to maintain the pressure at its original setting. As a result, the water flowing through the remaining heat exchangers will remain unchanged, and the temperature relationships will remain constant. Fabricate the valve from cast iron, with bronze internal components, and stainless steel trim.

Galvanic and Electrolytic Corrosion

Electrical current in coolant flowing through different metals can cause galvanic corrosion. The coolant acts as an electrical conductor between metals that are coupled together. An electromotive force or a potential voltage existing between dissimilar metals allows current to flow. Galvanic corrosion occurs on the least resistant (i.e., the least *noble*) metal. In marine applications where sea water is highly conductive, a sacrificial material is placed in sea water flow passages to act as the anode and absorb current flow. Typically, the sacrificial anodes are zinc rods strategically placed in the piping and near critical components such as heat exchangers,

pumps, valves, etc. The shell and tube heat exchangers provided by Caterpillar are manufactured from material which is designed for a sea water environment. Do not install zinc sacrificial anodes in the inlet or outlet bonnet of Caterpillar supplied shell and tube heat exchangers because these increase turbulence in the tubes and can break off and lodge inside the tubes. This further increases turbulence and leads to tube erosion and leakage. Generally black iron piping is used for sea water systems and this provides the best galvanic protection for the heat exchanger. If copper-nickel or stainless steel piping is used, zinc or iron anodes should be provided in the piping to protect the heat exchangers. Rods must be inspected regularly and replaced when necessary. The recommended inspection interval is every 50 hours until a wear rate is established. A listing of zinc rods currently available through the Caterpillar Parts System is shown below in Figure 35. This may be used as a guide in selecting suitable zinc rods for specific applications. Check the status, availability, and possible additional similar parts, prior to making a final selection.

Brass plugs attach the zinc rods to system components. The rods are held in place by straight threads. A typical zinc anode assembly is shown in Figure 36. Apply sealant only to the shoulder of the zinc rod before assembling to the brass plug. Sealant is *not* to be applied to the straight threaded joint between the rod and plug. Apply thread sealant to the external pipe thread of the plug following normal procedures and specifications as illustrated below in Figure 36.

Brass plugs currently available through the Caterpillar Parts System for use with Caterpillar zinc rods are shown below in Figure 37. Check status and availability prior to final selection. Sacrificial anodes are not provided with the factory supplied heat exchangers. They can be ordered through the Caterpillar parts distribution system.

Similar to galvanic corrosion, electrolytic corrosion occurs with an external source of current flow through the coolant. Despite sea water or engine coolant mixture quality, presence of an electrical potential can cause electrolytic corrosion damage to the cooling system materials. Aluminum materials are attacked very rapidly by this type of corrosion. Most materials common to cooling systems, such as copper, brass, bronze, coppernickel, steel, and cast iron, are susceptible to electrolytic corrosion.

	Zinc	Anode	e Sumi	mary	
	Straight Thread		.ength houlder	Ziı Rod Di	
Zinc Rod	Size	(mm)	(in)	(mm)	(in)
6L3104	1/4 - 20	38.1	1.50	9.5	0.38
6L2283	1/4 - 20	57.0	2.25	10.0	0.39
6L2287	3/8 - 16	22.4	0.88	12.7	0.50
6L2281	3/8 - 16	30.2	1.19	12.7	0.50
6L2280	3/8 - 16	41.0	1.62	13.0	0.51
5B9651	3/8 - 16	50.8	2.00	16.0	0.63
6L2288	3/8 - 16	63.5	2.50	16.0	0.63
6L2289	3/8 - 16	76.0	3.00	16.0	0.63
7F9314	3/8 - 16	114.3	4.50	16.0	0.63
6L2016	5/8 - 18	20.5	0.81	22.0	0.87
6L2284	3/4 - 10	53.8	2.12	31.8	1.25
6L2285	3/4 - 10	63.5	2.50	31.8	1.25

Figure 35

Electrical systems must be designed to eliminate continuous electrical potential on any cooling system component. Electrolytic corrosion is extremely difficult to troubleshoot, since the source of electrical current must be located. A common cause is improper grounding or corroded ground connections. Care must be taken during design, installation, and maintenance phases to assure all grounds are tight and corrosion free.

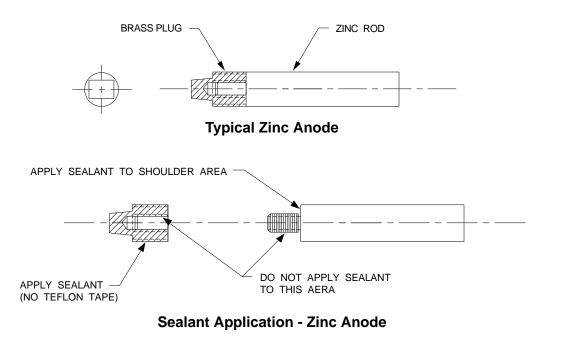


Figure 36

		External	Drill	Bo	oss
Rod Thrd.	Brass Plug	Plug Thread	Dia. (mm)	Min.Dia. (mm)	Min.Thk. (mm)
1/4 - 20	6L2282	1/4 - 18	11.2	28	6
3/8 - 16	6L2279	3/8 - 18	14.5	30	7
3/8 - 16	5B9169	1/2 - 14	18.0	35	8
5/8 - 18	6L2020	3/4 - 14	23.2	40	9
3/4 - 10	6L2286	1-1/4 -11-1/2	38.0	55	11

Figure 37

Marine Growth

Over a period of time, marine growth will adversely impact the efficient operation of heat exchangers. It is necessary to periodically *disassemble* heat exchangers to clean heads and tubes. The use of local thermometers, high temperature alarms, and other instrumentation can warn of gradual loss of sea water flow, and are highly recommended. Periodic chemical treatment will also combat marine growth in sea water systems. The chemical type and concentration must be controlled to prevent deterioration of components in the sea water circulating system, and to minimize environmental impact. Contact a knowledgeable supplier if a chemical treatment system is to be installed. Continuous low concentration chemical treatment via either bulk or self-generating electrical processes are available from various manufacturers.

CATERPILLAR®

3600 Marine Engine Application and Installation Guide

- Air Intake
- Exhaust
- Starting Air
- Crankcase Fumes Disposal

LEKM8466

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Engine Systems - Air Intake

Engine Room Intake Air Filtered Air To Engine Room Outside Air To Engine Air Filters Air Cleaners Outside The Engine Room Air Cleaners In The Engine Room Cleanliness Inlet Restriction Mass/Volume Flow Conversions Caterpillar Air Cleaners Precleaners Air Cleaner Dimensions Air Cleaner Restriction Air Inlet Silencer Air Inlet Adapters **Flex Connections** Air Inlet Shut Off Turbocharger Speed Sensor **Turbocharger Loading** Turbocharger Air Inlet Design Ventilating Air Calculation Guide **Design Conditions**

Engine Room

Diesel engine rooms contain many pieces of equipment using combustion and ventilation air. Air requirements other than the engine must be considered.

A method for evaluating both combustion and ventilating air requirements is provided at the end of this section. Classification society and/or regulatory rules should also be reviewed.

The following systems may require engine room combustion and/or ventilation air.

Combustion Air	Ventilation Air/ Heat radiation
Main engines	Main Engines
Ship service generator engines	Ship service generator engines
Boilers	Exhaust piping
	Boilers
	Steam and condensate piping
	Generators
	Electrical equipment including motors
	Hot tanks

Engine room air flow arrangements generally fall into two categories:

• Engine room supplied with filtered air for engine combustion and radiated heat removal. The engine uses combustion air from the engine room using an air intake silencer at the turbo inlet. This system is normally used in vessels operating in clean ambient surroundings. • Engine room supplied with ventilation air for heat removal and engine combustion air supplied through dedicated air cleaners. The cleaners may be engine room mounted. This arrangement is normally used in inland waterways where the vessel can encounter dirty ambient conditions. The air cleaners for the engine can be part of the Caterpillar engine supply.

Combustion Air

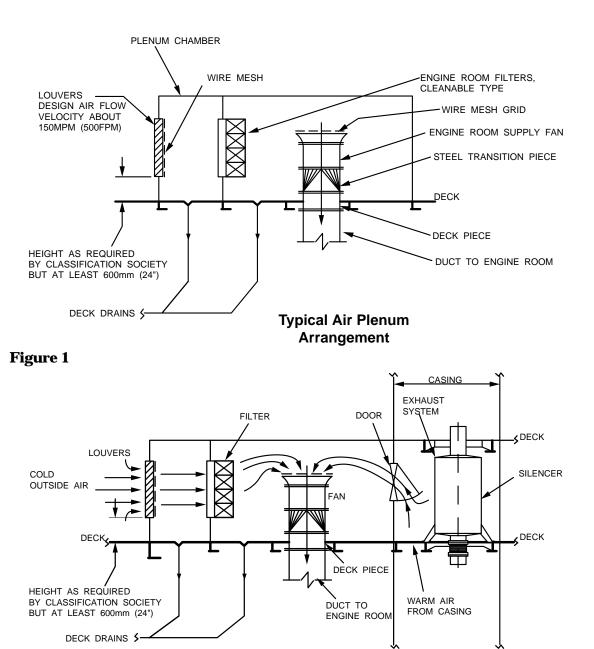
High temperature air supplied to the engine inlet (combustion air) can cause severe engine problems including high exhaust temperatures, piston problems, turbocharger compressor life reduction and turbocharger turbine damage. The maximum air temperature supply to the engine inlet is 45° C (113° F) for standard ratings. This should be the maximum temperature air that the engine receives under the highest ambient temperatures expected. Cooler air in the range of 10° - 30° C (50° - 86° F) is generally desirable.

Temperatures above 45° C (113° F) will usually require a derated condition, even if this occurs for only a short time.

Filtered Air To Engine Room

The engine room air must supply engines and boilers with combustion air, remove radiant heat, and provide comfortable engine room working conditions. The following factors must be considered:

- Combustion air must be free from water spray, dust and oil mist.
- Water spray, dust, exhaust gas fumes, oily vapors, etc. must not enter the ventilation fan air inlet plenums. Figure 1 is a suggested plenum arrangement for filtered combustion and ventilation air.



Typical Warm Air Arrangement

Figure 2

 Heated engine room air may be required (for starting purposes only) in applications at very cold ambients (-25°C (-13°F)). This assumes combustion air is being drawn from outside the ship and the engine is preconditioned with preheaters for fuel, water and oil temperatures of 0°C (32°F). In cold weather operations provide a door from the engine room casing into the plenum to warm the cold outside air.

The door would be closed in warm weather. A suggested arrangement is shown in Figure 2. Admitting engine room air must be done without the possibility of allowing dirt or debris in the engine air inlet system. Also, do not recirculate oil laden air or warm engine room air through engine room doors.

- Air cleaner icing can occur in saturated air environments when the ambient air dew point is near freezing temperature. Velocity and pressure changes at the air cleaner inlet reduce the moisture holding capacity of the air, resulting in moisture condensation and ice crystal formation. The ice buildup reduces air flow area and increases the pressure differential across the air cleaner. Eventually a plateau is reached where the pressure differential remains constant even though ice buildup may continue. Power loss and increased fuel consumption will result during these periods.
- Consider two speed engine room supply fans for cold climate operation.
- Engine room air ducting design should consider:
 - a) Engine cool air duct discharges should be near and directed at the turbochargers air inlets. This arrangement assumes water free air.
 - b) A smaller air flow should evenly distribute ventilation air alongside the engine, coupling, reduction gear, and generator (if fitted) to dissipate radiant heat.
 - c) Distribute sufficient air flow throughout the engine room and in areas where work or maintenance take place.
- Engine room supply fans should maintain a slight overpressure in the engine room. This pressure should normally not exceed 0.062 kPa (0.25 in H₂O).
- Exhaust fans may be required if the ventilation air from the engine room cannot be led through a stack with natural ventilation.

- Rooms with fuel oil centrifuges should have separate spark proof exhaust fans discharging to atmosphere. Do not locate the discharge near fresh air inlets.
- Install fire dampers in the ventilation ducting at fans and all exhaust openings.

Outside Air To Engine Air Filters

Air Cleaners Outside The Engine Room

Combustion air should be taken directly from the atmosphere through remote mounted air cleaners in dirty environments, hot climates, and tropical service operations (see Figure 3 on page 23). They are dedicated to engine combustion air and can be Caterpillar supplied. One air cleaner is provided for each turbocharger. Combustion air is ducted from the air cleaner to the turbocharger air inlet. The turbocharger air inlet is provided with a transition piece and flexible connection as shown in Figure 3. The ducting between the air cleaner and the turbocharger should be corrosion resistant material of sufficient thickness and stiffness. The air velocity in the duct should not exceed 25 m/sec (82 ft/sec), and the ducting able to withstand a minimum restriction of 12.5 kPa (50 in. H₂O), which is also the structural capability of the Caterpillar air cleaner.

Air Cleaners In The Engine Room

Locate the air cleaners as close to the turbocharger as possible. Each turbocharger is provided with a separate Caterpillar supplied air cleaner (see Figure 4 on page 24).

Cleanliness

Air intake ducting must be cleaned of all debris. Rivet type fasteners should not be used and welding should be minimized. Remove slag from the ducting interior. Due to the distinct possibility of inlet screen failures and subsequent turbocharger damage, Caterpillar does not provide devices to trap debris ahead of the turbocharger. Ducting should be made of material durable enough to withstand prolonged operation without debris loosening and entering the turbocharger.

Install an identifiable blanking plate ahead of the turbocharger to prevent debris from entering during initial engine installation. The plate should have a warning tag indicating it must be removed prior to starting the engine. The Caterpillar supplied shipping cover can be used.

Install takedown flanges in the ducting to allow internal inspection prior to initial startup.

Inlet Restriction

The maximum allowable inlet restriction is 3.7 kPa (15 in. H_2O) with dirty air cleaner elements, and 1.2 kPa (5 in. H_2O) with initially clean elements.

Mass/Volume Flow Conversions

The volumetric air flow found in TMI and in the Engine Data section of this guide are at conditions of 95.9 kPa (28.4 in. hg) inlet pressure and 25° C (77°F) inlet temperature. The flow also simulates the restriction of a clean air cleaner and is applicable for conditions of 100 kPa (29.6 in. Hg) inlet pressure and 25°C (77°F) inlet temperature (which represent SAE J1995 and ISO 3046 conditions).

The corresponding mass air flow (\dot{M}) can be calculated using the following relationships:

 V_{Air} (m/min) = .01486 x \dot{M}_{Air} (kg/hr)

 V_{Air} (cfm) = .2382 x \dot{M}_{Air} (lb/hr)

Note: Heavy fuel oil burning engines require higher inlet air flow than distillate burning engines. See the Engine Data section of this guide.

Caterpillar Air Cleaners

Caterpillar air cleaners consist of high efficiency washable paper elements packaged in a low restriction weatherproof housing. They may be bulkhead or deck mounted with the air inlet facing downward. Modification is required for element support if horizontal entry is required. Depending on environmental operating conditions, two housings are available. One housing contains two elements (double) and the other contains three elements (triple). Housings are also available with precleaners (see Figure 5).

Figure 5

	ndard Duty out Precleaner	Heavy Duty With Precleaner
3606	1-Double Element Housing	1-Triple Element Housing
3608	1-Double Element Housing	1-Triple Element Housing
3612	2-Double Element Housing	2-Triple Element Housing
3616	2-Double Element Housing	2-Triple Element Housing

The cleaners are 99.5 percent efficient for proper turbocharger and aftercooler performance. Use of less efficient elements will result in turbocharger compressor wheel and aftercooler fouling. Dirt on the turbo compressor wheel can cause rotating imbalances leading to turbocharger failure. Fouling of the aftercooler core results in reduced performance and high exhaust temperature problems.

All air cleaner housings are now epoxy coated and can be used for operation in a salt spray environment.

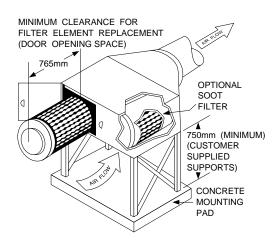


Figure 6

An optional soot filter rated at 70% efficiency is available (Figure 6) to extend element life in applications where exhaust gases can be recirculated.

Consideration should be given to air cleaner element service as a dirty element can weigh 35 kg (78 lb). See Figure 7.

Precleaners

Precleaners adapt to standard air cleaners (Figure 8) producing heavy duty air cleaners which extend filter service periods. *They impose added air restriction and are not recommended for heavy fuel engines.* Precleaners provide 94 percent efficiency in severe dust applications. Heavy duty air cleaners provide the same protection as standard filters, but they allow further extension of filter change periods. Service periods improve six to seven times over that of standard air cleaners.

Air Cleaner Dimensions

See Figure 9 on page 10.

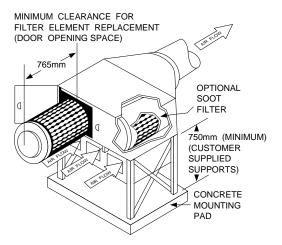


Figure 8

Air Cleaner Restriction

Air cleaner restriction versus engine air flow is shown in Figure 10. Restriction includes the air cleaner housing and elements. The air flows shown are based on the amount of air going through one double or one triple element housing. Total engine air flow for propulsion engines can be found in the *Engine Data* and *Engine Performance* sections of this guide. Heavy fuel engine air flow is in the *Engine Data* section. Also check the TMI System. The air flow entered on the chart is the flow through one air cleaner housing.

Caution: TMI air flow data is the flow required for an entire engine. As an example, since the vee engines require two air cleaner housings, the air flow taken from TMI for a 3612 or 3616 Engine requires division by 2 before entering the chart.

The Caterpillar supplied air cleaner housings contain a *pop up* type indicator set for a maximum restriction of 3.7 kPa (15 in. H₂0).

	Air C	leaner Specif	ications - ko	g (lbs.)	
Duty Rating	Element Qty.	Clean Element Weight (ea.)	Dirt Retention Cap. (ea.)		Veight J housing) Dirty
Standard Heavy Heavy	2 2 3	16 (35.3) 16 (35.3) 16 (35.3)	23 (50.7) 23 (50.7) 23 (50.7)	232 (511.5) 352 (776.0) 490 (1080.3)	278 (612.9) 435 (959.0) 566 (1247.8)

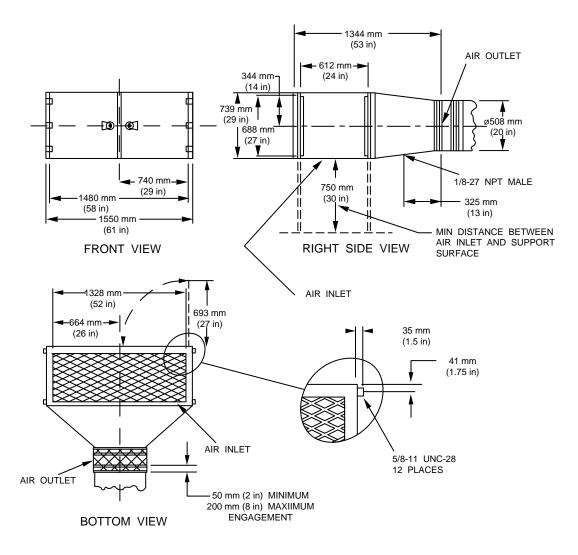


Figure 9

Engine Air Intake Silencer

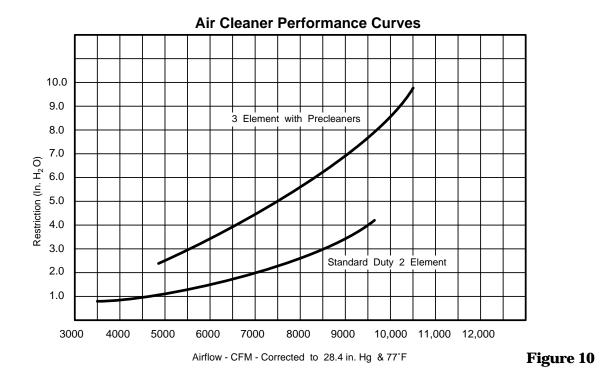
A Caterpillar air intake silencer can be used in an engine room using filtered air. The silencer can be mounted directly to the turbocharger compressor inlet as shown in Figure 11.

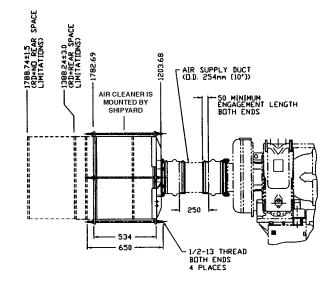
A Caterpillar air intake filter/silencer is also available for use with 3606 and 3612 engines. It cannot be used with 3608 and 3616 engines due to excessive inlet restriction. The filter/silencer provides good air filtration, but it should be used in a clean engine room environment (filtered air). It should be remote mounted from the turbocharger inlet as shown in Figure 11.

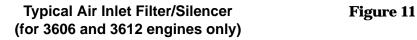
Air Inlet Adapters

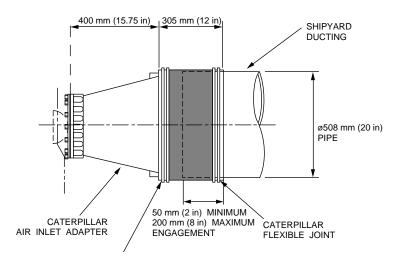
Caterpillar offers various air inlet adapters for connecting the shipyard furnished ducting to the turbocharger air inlet. They are shown in Figures 12 through 14. They are shipped loose and include gaskets and mounting hardware.

Caution: Turbocharger performance may be adversely affected if Caterpillar supplied air intake components are not used. They are designed to provide the proper air flow pattern ahead of the turbocharger.











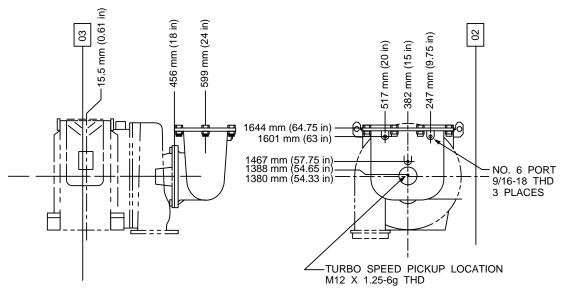
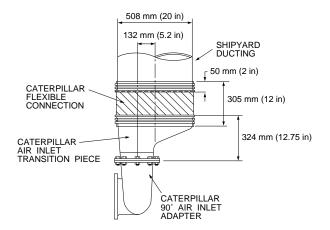


Figure 13

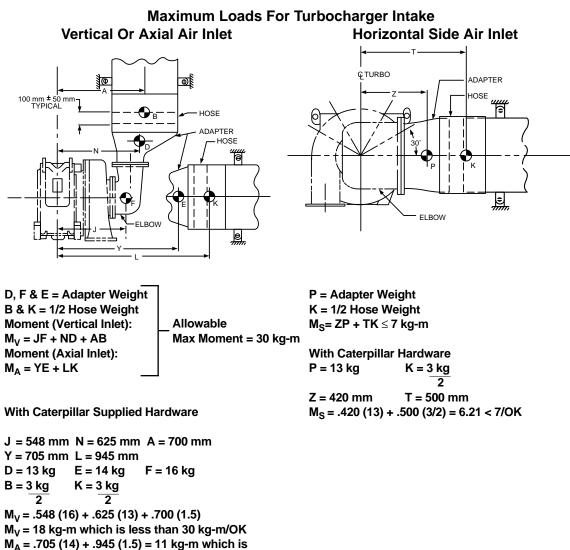
The inlet elbow shown in Figure 13 can be rotated in 30° increments.

Flexible Connections

Flexible connections are required to isolate engine vibration and noise from the ducting system. The flex should be as close to the engine as practical. The flex engagement with the air intake duct should be a minimum of 50 mm (2 in.) and a maximum of 200 mm (8 in) (see Figures 12 and 14). Care must be used to prevent exhaust piping heat from deteriorating rubber flex connections.



Typical Air Inlet Transition Piece Adapter (Rectangular To Round)



less than 30 kg-m/OK

Figure 15

Air Inlet Shutoff

An inlet air shutoff *must* be mounted directly in the air stream between the turbocharger compressor outlet and the aftercooler housing. The shutoff is actuated either manually or electronically. It is for emergency use only, not for normal engine shutdowns.

Turbocharger Speed Sensor

If a turbocharger speed sensor is required, the magnetic speed pickup is mounted in the 90° inlet compressor inlet elbow (see Figure 13). A special compressor nose cone and signal conditioner is required with the straight inlet adapter shown in Figure 12.

Turbocharger Loading

Figure 15 shows the maximum turbocharger loads and how to calculate the turbocharger load.

Turbocharger Air Inlet Design

For an axial air inlet, the Caterpillar air inlet adapter shown in Figure 12 should be used. This ensures smooth flow conditions at the turbocharger inlet. If a bend is used to connect to the Caterpillar straight inlet adapter, make the bend radius as large as possible. As a minimum the bend radius should be equal to the pipe diameter, 508 mm [20 in.], or preferably one and a half times the pipe diameter. If an air inlet elbow is required, use the Caterpillar supplied adapter shown in Figure 14. These two adapters are designed in conjunction with the turbocharger to provide favorable air flow at the compressor inlet.

Ventilating Air Calculation Guide

Definition of Engine Room

The space containing propulsion machinery, auxiliary diesel engines, boilers, generators and other major electrical machinery, etc.

Design Conditions

The outside ambient air temperature is assumed to be 35° C (95° F).

Engine room air flow calculations

The total air flow is the sum of the combustion air flow for engines and boilers added to the ventilation air flow for removal of radiated engine room heat.

The total air flow should always be greater than 150% of the combustion air flow.

Machinery areas separated from the engine room, such as auxiliary machinery and boiler rooms, should be calculated separately.

Combustion Air Flow Requirements

Air flows at various engine ratings are in the Engine Data section of this guide. Consult TMI for the latest data.

For repowers where a non-3600 ship service generator engine may remain in place, the combustion air flow for the generator can be estimated by:

$$^{q}dg = \frac{P_{dg} \times Q_{d}}{p}$$

Where:

 $q_{dg} = Combustion air flow for non-$ 3600 engines, m³/sec

- $P_{dg} = Maximum brake shaft power, kW$
- Qd = Specific combustion air requirement per manufacturer's data

Note: Where values for Q_d are not available, the following may be used for calculations:

 $Q_d = 0.0023 \text{ kg air/kW x sec}$

 $p = 1.15 \text{ kg/m}^3$ (density of air)

Combustion air flow for boilers can be calculated as follows:

$$q_{b} = \frac{Q_{s} \times Q_{f} \times Q_{a}}{p}$$

Where:

qb	= Combustion air flow for
10	boilers, m³/sec

- Q_S = Total steam consumption at sea, kg/sec
- Q_{f} = Fuel consumption in kg (fuel) per kg (steam).

Note: If specific data is not available, $Q_f = 0.079 \text{ kg/kg}$ may be used for calculations.

Q_a = Combustion air requirements in kg (air) per kg (fuel) **Note:** If specific data is not available, $Q_a = 16.8 \text{ kg/kg may be used for}$ calculations.

 $p = 1.15 \text{ kg/m}^3$ (density of air)

The total combustion air flow can be calculated as follows:

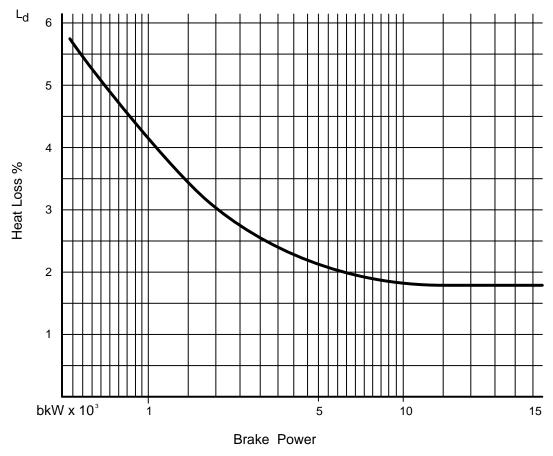
qc = qdp + qdg + qb

Where:

 $q_c = Sum of combustion air flow,$ m³/sec

Note: If the main engines use combustion air directly from atmosphere, q_{dp} will be zero.

q_{dg} = Combustion air flow for generator engines, m³/sec g_b = Combustion air flow for



Percent Of Heat Loss

Figure 16

Air flow requirements for removal of radiated heat

Heat radiated from propulsion engine

Heat radiated from the propulsion engines is found in the Engine Data section of this guide. Check the TMI system for the latest data.

Heat radiated from generator set engines

In repowers where a non-3600 generator set engine is already in place the radiated heat can be estimated by:

$$Ø_{dg} = P_{dg} \times \frac{L_d}{100}$$

Where:

- $P_{dg} = Maximum brake shaft power,$ kW
- L_d = Percent of heat loss as taken from Figure 16

Heat rejected from boilers

The heat radiated from boilers can be calculated as follows:

$$\emptyset_{\mathbf{b}} = \mathbf{Q}_{\mathbf{s}} \times \mathbf{Q}_{\mathbf{f}} \times \mathbf{h} \times \frac{\mathbf{L}_{\mathbf{b}}}{100} \times \mathbf{B}_{\mathbf{pl}} \times \mathbf{B}_{\mathbf{e}}$$

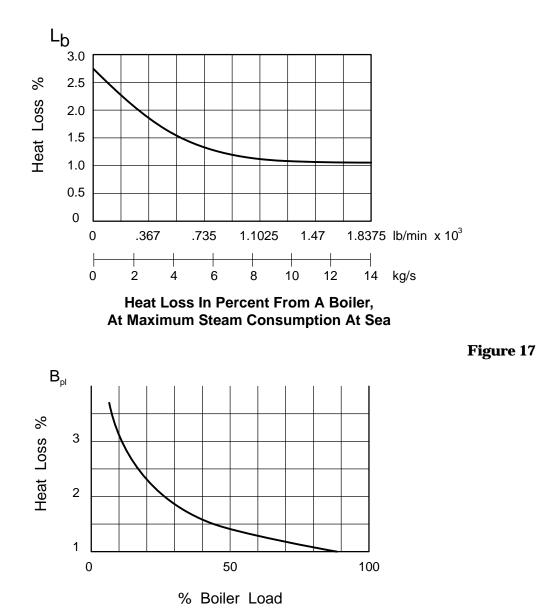
Where:

- $Ø_{\mathbf{b}}$ = Heat radiated from boilers, kW
- Q_S = Total steam consumption at sea, kg/sec
- Q_f = Fuel consumption in kg (fuel) per kg (steam)

Note: If specific data is not available, $Q_f = 0.079 \text{ kg/kg may be used for}$ calculations. h = Lower heating value of fuel, kJ/kg

Note: Where specific data is not available, h = 41800 kJ/kg may be used for calculations.

- L_b = Percent heat loss @ maximum steam consumption per Figure 17
- B_{pl} = Boiler partial load constant per Figure 18 below
- B_e = 0.1 for boilers located directly below exposed casing



Boiler Constant At Partial Load In Percent

Heat rejected from steam and condensate pipes

The heat rejected from steam and condensate pipes can be calculated as follows:

$$\mathcal{O}_{p} = Q_{s} \times Q_{f} \times h \times \frac{L_{p}}{100}$$

Where:

- $Ø_{\mathbf{p}}$ = Heat rejected from steam and condensate piping, kW
- Qs = Total steam consumption, kg/sec
- Q_f = Fuel consumption in kg (fuel) per kg (steam)

Note: If specific data is not available, $Q_f = 0.079 \text{ kg/kg} \text{ may be used for}$ calculations.

h = kJ/kg - Lower heating value of fuel

Note: If specific data is not available, h = 41800 kJ/kg may be used for calculations.

 L_p = Heat loss from steam and condensate pipes as a percent of energy supplied to the boiler

Note: If specific data is not available, 0.15 percent may be used for calculations.

Heat rejected from generators

The heat rejected from generators can be calculated as follows:

 $Ø_{g} = P_{g} \times (1 - \frac{N}{100})$ Where:

N = Generator efficiency, percent

Note: If specific data is not available, N = 96% may be used for calculations.

Heat rejected from electrical equipment

For conventional ships where details of the electrical installation are not known the heat rejected is assumed to be 10% of the effective output of the generators and can be calculated as follows:

$$\emptyset_{el} = P_g \times \frac{10}{100}$$

Where:

 $Ø_{el}$ = Heat rejected by electrical machinery, kW

 P_g = Output of generator, kW

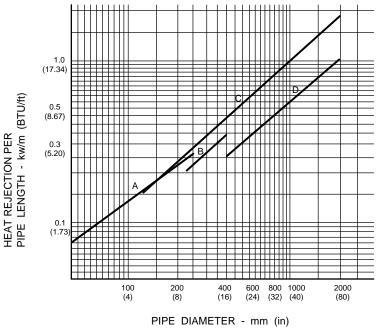
Heat rejected from exhaust pipes

The heat rejected from exhaust piping, Q_{ep} , can be approximated from Figure 19. The heat rejection is given in kW/m of pipe versus diameter of pipe with four different types of insulation.

Heat rejected from hot tanks

The heat rejected by hot tanks, Q_t, is based on the sum of the hot tank surface area contiguous with the engine room. These values may be approximated from Figure 20.

Heat Rejection from Tanks		
k\		kW/m ² (Btu/min/ft ²) @ 70° (158°F)
Uninsulated Approx. 50 mm	0.060 (0.320)	0.105 (0.550) 0.021 (0.111)
(2 in.) insulatio		0.021 (0111)



The graph is based on the temperature difference $\triangle t = 350^{\circ}C$ Curve **A** 40mm Mineral wool with $\lambda = 0.038$ W/m x C° Curve **B** 50mm Mineral wool with $\lambda = 0.038$ W/m x C° Curve **C** 70mm Asbestos free calcium silicate bowl with $\lambda = 0.070$ W/m x C° Curve **D** 70mm Mineral wool with $\lambda = 0.037$ W/m x C°

Heat Rejected From Exhaust Piping

Figure 19

Heat rejected from other machinery

Evaluate the heat rejected from other machinery, Q_0 . Include miscellaneous refrigeration compressors, steam turbines, incinerators, etc., which may be unique to the particular ship's engine room.

Total air flow for removal of machinery rejected heat

The sum of the air flow for removal of machinery radiated heat can be calculated as follows:

$$\mathbf{q}_{h} = \frac{\mathcal{O}_{dp} + \mathcal{O}_{dg} + \mathcal{O}_{b} + \mathcal{O}_{p} + \mathcal{O}_{g} + \mathcal{O}_{el} + \mathcal{O}_{ep} + \mathcal{O}_{t} + \mathcal{O}_{o}}{P \mathbf{x} \mathbf{c} \mathbf{x} \Delta \mathbf{t}}$$

Where:

qh	= sum of air flow for removal of
	rejected heat, m³/sec
Ø _{dp}	= heat rejected from propulsion
чp	engines, kW
Ødg	= heat rejected from generator
чg	engines, kW

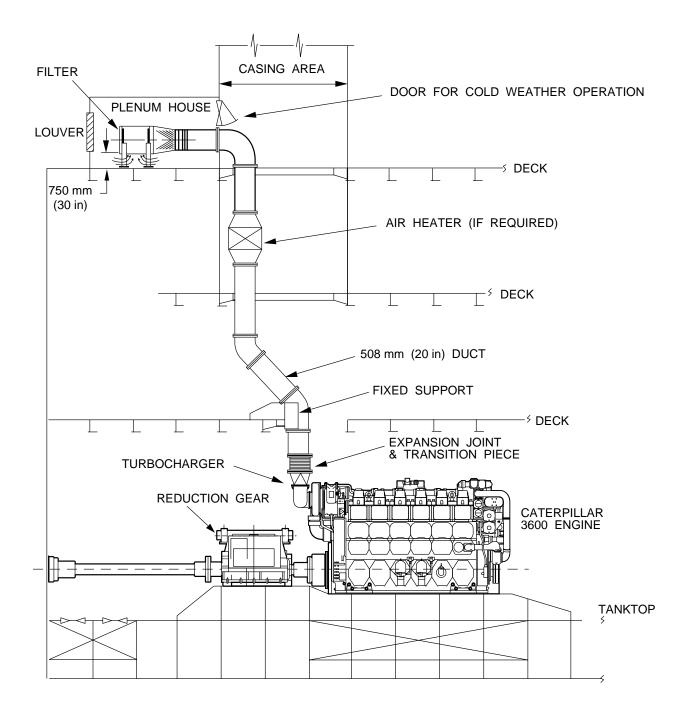
Ø_p = heat rejected from steam and condensate pipes, kW

 \emptyset_{el} = heat emitted from electrical installation, kW

Ø₀ = heat emitted from other components, kW

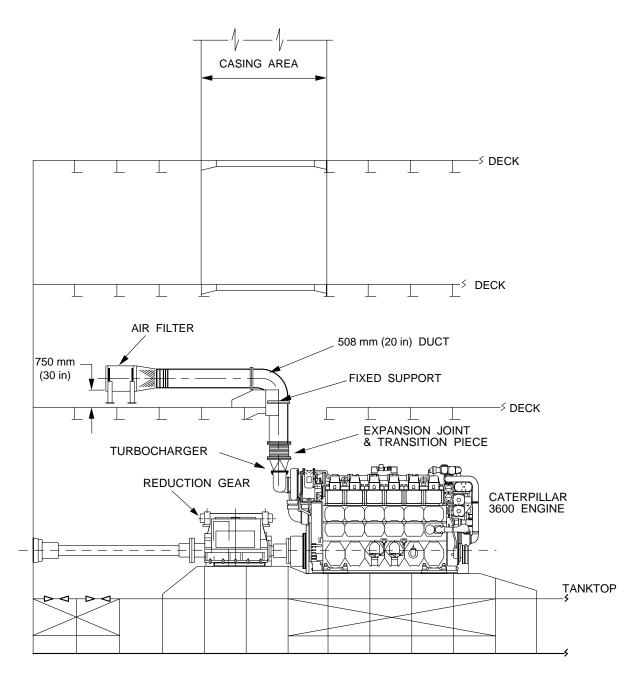
P = 1.15 kg/m^3 (density of air)

$$\Delta t$$
 = 12.5°C (increase of mean
temperature in the engine
room)



Remote Mounted Air Cleaner Arrangement Combustion Air From Outside Engine Room

Figure 3



Remote Mounted Air Cleaner Arrangement Combustion Air From Inside Engine Room

Figure 4

CATERPILLAR®

Diesel Engine Systems - Exhaust

Manifolds Exhaust Backpressure Limits Exhaust Backpressure Calculations Exhaust Flow Mass/Volume Conversions **Exhaust Connections** Turbocharger **Flexible Connections** Exhaust Piping Cleanliness Silencer Silencer Data **Exhaust Noise** Sizing Exhaust Gas Economizer Exhaust Slobber

Emissions

Nitrogen Oxide Hydrocarbons Particulates Carbon Monoxide Carbon Dioxide Sulfur Dioxide 3600 Emissions Data Effect of Ambient Conditions Control Methods Measurement Units and Conversions

Manifolds

The General Information section of this guide gives a description of the engine exhaust manifold systems.

Manifold shielding is available to meet OSHA and various marine society temperature requirements. Shields also reduce heat rejection to the surroundings. Refer to the Caterpillar TMI System for manifold heat rejection to the atmosphere. The TMI data assumes shielded manifolds are used.

Exhaust Backpressure Limits

For distillate fuel operation, the total 3600 Engine exhaust backpressure limit is 2.5 kPa (10 in. H₂O). This level has been established to maintain low brake specific fuel consumption and exhaust temperatures, and it should be kept below this limit. However, some applications may have a higher backpressure level, particularly when repowering existing installations. An increase in fuel consumption of approximately 0.8% per 2.5 kPa (10 in. H₂O) of exhaust back pressure above 2.5 kPa (10 in. H₂O) will occur. Backpressures up to 6.7 kPa (27 in. H₂O) are allowed with factory approval.

The maximum exhaust backpressure limit for heavy fuel operation is 2.5 kPa (10 in. H_2O) due to the effect of higher backpressure on exhaust valve temperature. Consult the factory if higher backpressures are expected.

Vee engine exhaust piping should be designed with equal restrictions on each bank to prevent unequal bank-to-bank backpressures. Measure system backpressure in a straight length of the exhaust pipe, preferably 3 to 5 pipe diameters away from the last size transition from the turbocharger outlet. See Figure 1 for a typical measurement location. In this example, the backpressure measurement would only include the components downstream of the measurement location. The actual backpressure includes the components upstream of the measurement location as well, and it can be calculated as shown in the following section.

Exhaust Backpressure Calculations

Use the following formula to keep exhaust backpressure below the limit. Calculate a pipe diameter according to the formula, then choose the next larger commercially available pipe size.

Pressure drop limits of the exhaust system include losses due to piping, fittings and the exhaust silencer.

Calculate backpressure by:

$$P (kPa) = \frac{L \times S \times Q^2 \times 3.6 \times 10^6}{D^5} +$$

(pressure drop of silencer and other components)

P (in. H₂O) =
$$\frac{L \times S \times Q^2}{187 \times D^5}$$
 +

(pressure drop through silencer and other components)

 $P = Backpressure (kPa), (in. H_{2}O)$

psi = 0.0361 x in. water column²

kPa = 6.3246 x mm water column

L = Total Equivalent Length of pipe (m), (ft)

 $Q = Exhaust gas flow (m^{3/min}), (cfm)$

D = Inside diameter of pipe (mm), (in.)

S = Density of gas (kg/m^3) , (lb/ft^3)

$$S (kg/m^3) = \frac{352.5}{Stack Gas Temperature} + 273^{\circ}C$$

 $S (lb/ft^3) = \frac{39.6}{Stack Gas Temperature} + 460^{\circ}F$

To obtain equivalent length of straight pipe for various elbows:

- $L = \frac{33 \text{ D}}{X}$ Standard Elbow (Radius of elbow equals pipe diameter)
- $L = \frac{20 \text{ D}}{X} \text{ (Radius > 1.5 diameter)}$

 $L = \frac{15 \text{ D}}{X} 45^{\circ} \text{ Elbow}$

 $L = \frac{66 \text{ D}}{X} \text{ Square Elbow}$

where X = 1000 mm or 12 in.

As shown above, if 90° bends are required a radius of at least one and a half times the pipe diameter lowers the resistance.

The following table lists exhaust restriction for various Caterpillar supplied exhaust components (based on MCR ratings).

 $\begin{array}{l} \mbox{Rectangular to Round Adapter} \\ (Turbo Outlet). . .0.5 kPa (2.0 in. H_2O) \\ \mbox{Expander 356 mm x 457 mm diameter} \\ (14 in. x 18 in.) (Round to Round \\ \mbox{Expander}). . . . 0.25 kPa (1.0 in. H_2O) \\ \mbox{356 mm (14 in.) Diameter} \\ \mbox{Bellows. 0.1 kPa (0.4 in. H_2O)} \\ \mbox{457 mm (18 in.) Diameter} \\ \mbox{Bellows. 0.025 kPa (0.1 in. H_2O)} \end{array}$

As a guide, the total flow loss of the standard Caterpillar exhaust adapters is 1 kPa (4 in. H_2O). This leaves an additional 1.5 kPa (6 in. H_2O) of flow losses for the exhaust piping and silencer.

Example:

Figure 1 shows a typical exhaust system for a 3600 Engine from the turbocharger to the stack outlet. The components included in this example are as follows:

Rectangular to 14 in. Round Adapter 14 in. Bellows 14 in. to 18 in. Round Adapter Two Standard Radius 18 in. Elbows Various Lengths of Straight Pipe 18 in. Bellows Exhaust Silencer Exhaust Opening to Atmosphere

To calculate the total backpressure for these components, use the preceding formulas to determine the equivalent length of piping and elbows, and add in the backpressure values for the other components. Assume the engine is a 3606 engine with an MCR rating of 2030 bkW at 1000 rpm (exhaust gas flow of 437 cmm at 412°C from the *Engine Data* section).

Equivalent length for 18 in. (457 mm) Standard Elbow:

$$L = \frac{33 D}{X} = \frac{33 (457)}{1000} = 15.1 m$$

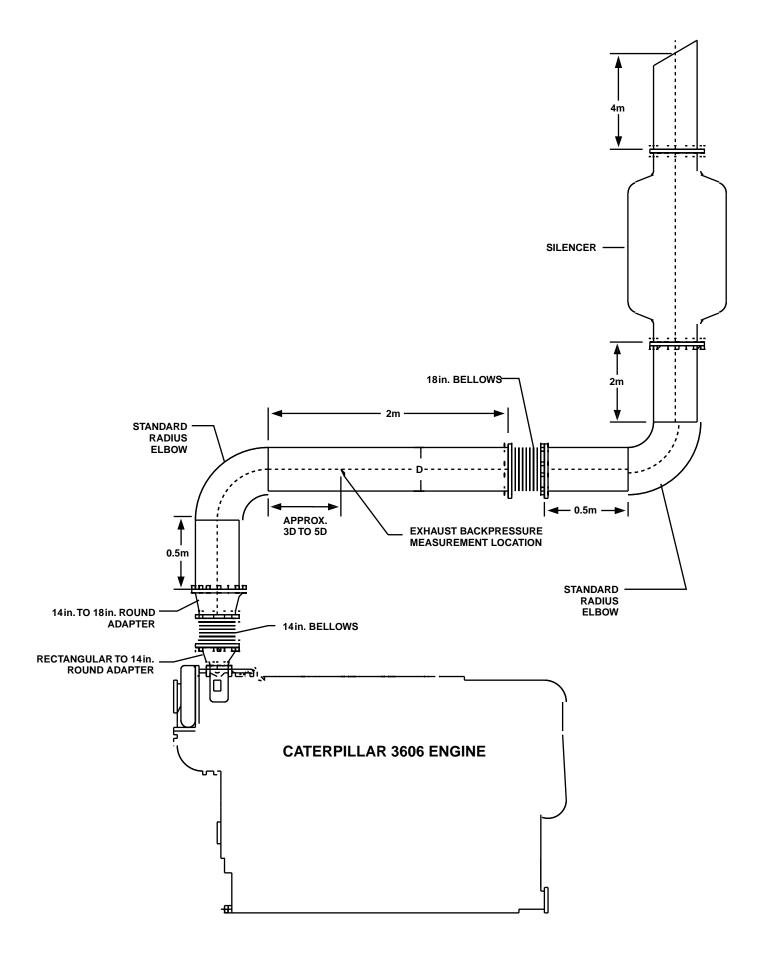
Total length of piping and equivalent length of two elbows:

L = 0.5 m + 15.1 m + 2 m + 0.5 m + 15.1 m + 2 m + 4 m = 39.2 m

Backpressure in piping and elbows:

$$S = \frac{352.5}{412 + 273} = 0.515 \text{ kg/m}^3$$

$$P = \frac{(39.2)(0.515)(437^2)(3.6)(10^6)}{457^5} = 0.7 \text{ kPa}$$



Backpressure in other components:

Rectangular to 14 in. Round Adapter	0.5 kPa
14 in. Bellows	0.1 kPa
14 in. to 18 in. Round Adapter	0.25 kPa
18 in. Bellows	0.025 kPa
Exhaust Silencer	0.375 kPa (estimated)
Exhaust Opening to Atmosphere	0.55 kPa (estimated)
	1.8 kPa

Total system backpressure:

P = 0.7 + 1.8 = 2.5 kPa

This meets the 2.5 kPa backpressure limit established for 3600 engines, so this application would be acceptable.

Exhaust Flow

Mass/Volume Conversions

Air flow and temperature data for propulsion engines can be found in TMI and the Engine Data and Engine Performance sections of this guide. The flows available in TMI and Engine Data and Engine Performance sections of this guide are volume flows. Mass flow conversions are:

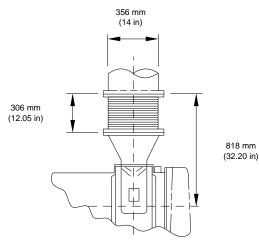
> Exhaust flow in kg/hr = (exhaust flow in m^3 /min) (21150) (exhaust gas temp in °C) + 273

Exhaust flow in lb/hr = (exhaust flow in ft³/min) (2333) (exhaust gas temp in °F) + 460

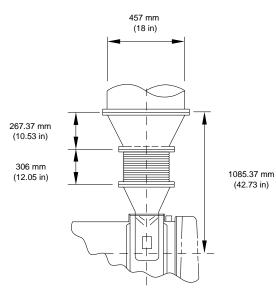
Exhaust Connections

Turbocharger

Turbochargers are located at the flywheel end of the engines. The turbocharger exhaust outlet is rectangular with an area equivalent to 311 mm (12 in.) diameter. An optional cast adapter provides a circular connection point (see Figure 2). Also available are a 355 mm (14 in.) flexible bellows (for misalignment and thermal growth), an expansion transition from 355 mm (14 in.) to 457 mm (18 in.), a 457 mm (18 in.) bellows and an exhaust flange with bolting and mounting hardware. See Figures 2 and 3.

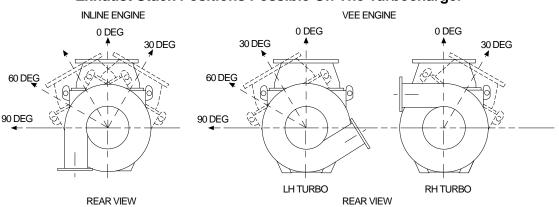








A 90° exhaust outlet adapter is also available. Its outlet can be oriented in 15° increments around a vertical plane (see Figure 8). The exhaust outlet from the turbocharger can be rotated in 30° increments (see Figure 4). Turbocharger water lines are available for alternate turbocharger exhaust orientations.



Exhaust Stack Positions Possible On The Turbocharger

Figure 4

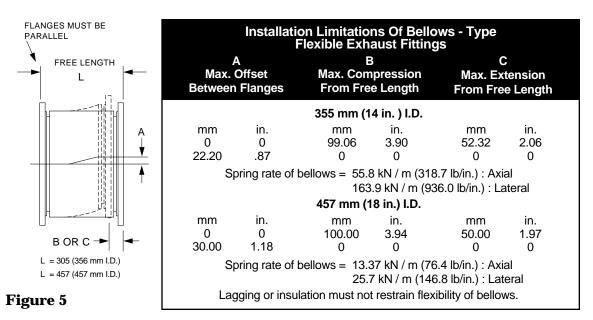
Flexible Connections

Exhaust piping must be isolated from the engine with flexible connections installed close to the engine exhaust outlet. It has three primary functions:

- Isolates the weight of the exhaust piping from the engine.
- Reduces vibrational fatigue stresses.
- Allows relative shifting of exhaust components. Shifting may result from expansion and contraction due to temperature changes and torque reactions when the engine or ship set generators are resiliently mounted.

Prestretch the bellows during installation to allow for thermal growth expected. *Approximately 20 mm (.8 in.)* of vertical growth will occur at the exhaust bellows. Four small straps can be tack welded between the two end flanges to prevent the bellows from being installed in a flexed condition. Attach a warning tag to note the weld straps; the tag *must* be removed before starting the engine.

The installation limitations of Caterpillar supplied flexible exhaust bellows are shown in Figure 5.



Exhaust Piping

A common exhaust system for multiple installations is not acceptable. Combined exhaust systems with boilers or other engines allow operating engines to force exhaust gases into engines not operating. Every gallon of fuel burned provides about one gallon of water in the exhaust. The water vapor condenses in cold engines and causes engine damage. Soot clogs turbochargers, aftercoolers, and air cleaner elements. Duct valves separating engine exhausts is discouraged. High temperatures warp valve seats and soot deposits cause leakage.

Each engine should have an exhaust pipe led to atmosphere at the top of the stack as shown in Figure 6. A flexible exhaust fitting must be mounted directly on the transition piece at the turbocharger outlet.

The maximum gas velocity should not exceed 50 m/sec (164 ft/sec) at full load. Avoid sharp bends, but where bends are necessary have the largest possible radius. The minimum radius should be two pipe diameters. The piping should be as short as possible and insulated. Protect the insulation by mechanical lagging to keep it intact. Insulate all flexible exhaust fittings with removable guilted blankets.

Exhaust piping must be able to expand and contract. Install flexible exhaust fittings between fixed points in the system. It is recommended that one fixed point be installed at the turbocharger outlet directly after the flexible exhaust fitting. This will prevent the transmission of forces resulting from weight, thermal expansion, or lateral displacement of the exhaust piping acting on the turbocharger.

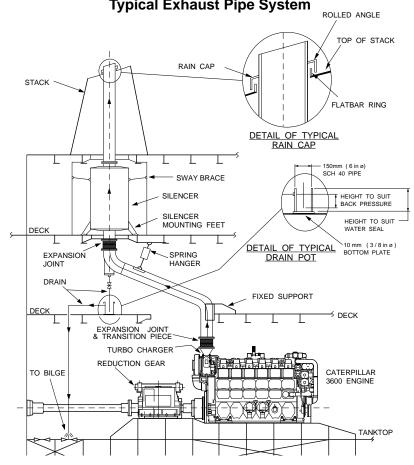
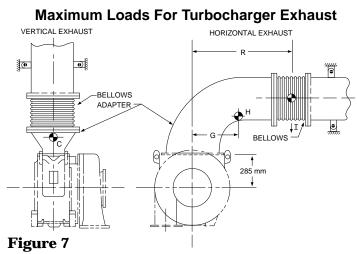
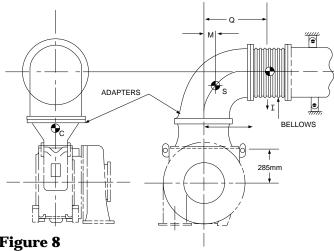




Figure 6



Horizontal Exhaust



C, H & S = Adapter Weight I = 1/2 Bellows Weight Vertical Exhaust C + I = 180 kg Maximum(includes all forces acting on turbo) **Horizontal Exhaust** $Mh_1 = MS + QI$ Allowable Maximum Moment = 120 mkg $Mh_2 = GH + RI$

With Caterpillar Hardware

Q = 516 mm	R = 580 mm
M = 104 mm	G = 100 mm
H = 47 kg	S = 47 kg
$I = \frac{12 \text{ kg}}{2} = 6 \text{ kg}$	C = 28 kg

 $Mh_1 = .104 (47) + .516 (6) = 8 mkg < 120.:OK$ $Mh_1 = .100 (47) + .580 (6) = 8.2 mkg < 120.0K$ Vertical Load

 $28 + 6 = 34 \text{ kg} < 180 \therefore OK$

Figure 8

Careful consideration must be given to turbocharger loading. Figures 7 and 8 show the maximum allowable loads. Thermal growth of the exhaust piping must be anticipated to avoid excessive load on supporting structures. Steel exhaust pipe expands 1.13 mm/m for each 100°C (0.0076 in./ft for each 100°F) rise of exhaust temperature. This amounts to 16.5 mm (0.65 in.) expansion for each 3.05 m (10 ft) of pipe from 35° to 510°C (100° to 950°F).

Support piping using spring or roller type hangers to allow for pipe movement, and to minimize the transmission of sound to other parts of the ship.

Fit exhaust piping with continuously open water drains (see Figure 6).

Combining of the individual engine exhaust outlets on 3612 and 3616 vee engines can create problems. The combining fabrication may result in unequal thermal growth and backpressure from one bank to the other. The unequal growth can put unwanted loading into the turbocharger mounting or the flex bellows. Unequal backpressure can adversely affect the operation and performance of the engine. See Figure 9 for a suggested piping arrangement.

Piping must be designed with engine service in mind. In many cases an overhead crane is needed to service the heavier engine components.

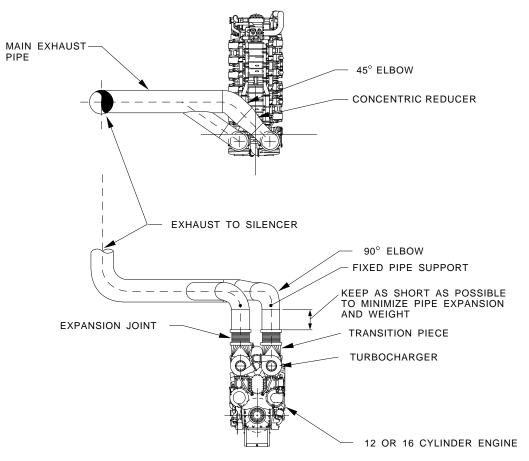


Figure 9

Cleanliness

Install an identifiable blanking plate to prevent debris from falling into the turbocharger during installation. The Caterpillar shipping cover can be used. Install it directly on the turbine housing and attach a warning tag indicating the plate must be removed before starting the engine.

Silencer

Vertical or horizontal silencers can be used. When practical orient the silencer vertically and use side inlets to eliminate extra inlet and discharge elbows. Locate them as close as possible to the end of the exhaust pipe. The exact location can be selected based on the available space within the engine room or casing areas. Silencers fitted with a spark box must have accessible cleaning ports. Use resilient mounts to limit noise and vibration transfer to the surrounding structures.

Single silencers on vee engines should have dual inlets rather than a "Y", "T", or 180 degree abrupt enlargement.

Provide a minimum of 5 diameters of straight piping upstream of the silencer inlet and 2.5 diameters downstream from the outlet to minimize turbulence.

Insulate the silencer to avoid temperatures below the dew point of sulfuric acid and to protect personnel from injury. A silencer with higher heat resistant material is required when insulating lagging is used.

Silencer Data

The following technical information has been obtained from Beaird Industries Inc. and is presented to provide a guide for silencer selection information. Other manufacturers can be used with 3600 Engines.

Exhaust Noise

See the *Noise* section of this guide for 3600 noise data. The procedure given in this section estimates the silenced Aweighted sound level of exhaust noise 3m (10 ft) from the exhaust pipe of an engine using a Maxim[™] MSA1 or MSA2 [™] silencer. It may be used when unsilenced engine noise data is unavailable or when a first approximation of silenced sound levels is desired. The reduction in sound level achieved with a silencer is dependent on the frequency distribution of the noise source.

Information Required

- Engine horsepower
- Silencer model

Procedure:

 $SL' = SL_0$ NR dB(A) at 3m (10 ft)

- SL₀= Unsilenced engine sound level at 3m (10 ft) determined from Figure 10 as a function of horsepower (dB(A))
- NR = Silencer noise reduction factor obtained from Figure 11 as a function of silencer model (dB)

Example:

- Horsepower 1000 hp
- Silencer Model MSA1

 $SL_0 = 114 \text{ dB}$ (A) (from Figure 10) NR = 20 dB (from Figure 11) $SL' = SL_0 - NR$ = (114) - (20)SL' = 94 dB (A) at 3 m (10 ft) Sizing Maxim $^{\mbox{\scriptsize TM}}$ Silencer Models MSA1 - MSA2

Information Required:

- Q_0 = Volume Flow Rate (ft³/min)
- $T_0 = Exhaust Gas Temperature (^{0}F)$
- ΔP = Allowable Silencer Pressure Drop (in. H₂O)

Procedure:

Determine standard velocity (V_S) from Figure 12, which corresponds to the allowable silencer pressure drop.

Determine velocity correction factor (C_r) from Figure 13, which corresponds to the Exhaust Gas Temperature.

Calculate minimum silencer area. $A_{min} = Q$ divided by $C_r V_s$. From Figure 11 select a silencer size with an area, m² (ft²), equal to or greater than A_{min}

Example 1 (Determine silencer size): $Q_0 = 10,000 \text{ ft}^3/\text{min}$ $T_0 = 850^\circ\text{F}$ $\Delta P = 4 \text{ in. H}_2\text{O}$ maximum a. $V_s = 4,000 \text{ ft/min}$ (Figure 12)

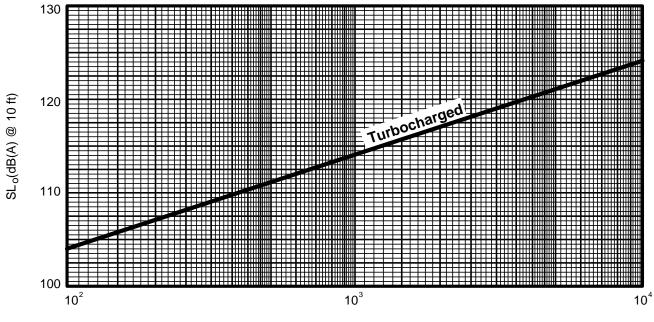
b. C_r = 1.57 (Figure 13)

c. $A_{min.} = Q_0$ divided by $C_r V_s = 10,000$ divided by (1.57)(4,000) =1.59 ft²

d. Silencer Size = 18 in. (A=1.77 ft²) (Figure 11)

Example 2 (Determine actual pressure drop for the silencer sized in Example 1): $V_s = Q_0$ divided by $C_rA = 10,000$ divided by (1.57)(1.77) = 3599 ft/min $\Delta P = 3.25$ in. H₂O (Figure 12)

Note: Heavy fuel engines require a higher air flow. This must be taken into account when sizing the silencer.



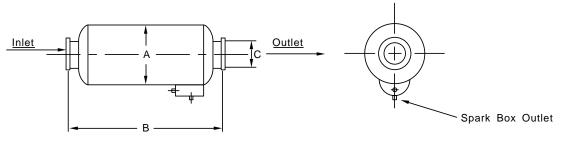
Horsepower

Unsilenced A-Weighted Sound Level Versus Engine Output

Figure 10

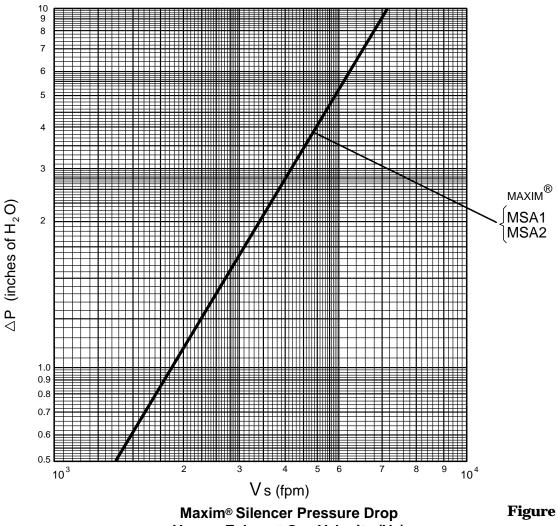
Exhaust Silencer Specifications												
MSA1									MS	A2		
Size	D	imensior	າຣ	Weight	Area	NR	D	imensior	າຣ	Weight	Area	NR
mm (in)	Α	В	С	kg (lb)	m² (ft²)	db	Α	В	С	kg (lb)	m² (ft²)	db
305 (12)	76 (30)	175 (69)	305 (12)	259 (570)	.08 (.785)	20	76 (30)	277 (109)	305 (12)	338 (745)	.08 (.785)	24
356 (14)	91 (36)	196 (77)	356 (14)	338 (745)	.10 (1.07)	20	91 (36)	259 (102)	356 (14)	438 (965)	.10 (1.07)	24
406 (16)	102 (40)	221 (87)	406 (16)	494 (1090)	.13 (1.39)	20	102 (40)	302 (119)	406 (16)	608 (1340)	.13 (1.39)	24
457 (18)	114 (45)	254 (100)	457 (18)	649 (1430)	.16 (1.77)	20	114 (45)	323 (127)	457 (18)	839 (1850)	.16 (1.77)	24
508 (20)	127 (50)	274 (108)	508 (20)	812 (1790)	.20 (2.18)	20	127 (50)	366 (144)	508 (20)	987 (2175)	.20 (2.18)	24
559 (22)	137 (54)	295 (116)	559 (22)	1002 (2210)	.25 (2.64)	20	137 (54)	409 (161)	559 (22)	1202 (2650)	.25 (2.64)	24
610 (24)	152 (60)	325 (128)	610 (24)	1200 (2645)	.29 (3.14)	20	152 (60)	419 (165)	610 (24)	1542 (3400)	.29 (3.14)	24
660 (26)	163 (64)	345 (136)	660 (26)	1338 (2950)	.34 (3.68)	20	163 (64)	465 (183)	660 (26)	1746 (3850)	.34 (3.68)	24
711 (28)	173 (68)	384 (151)	711 (28)	1742 (3840)	.40 (4.28)	20	173 (68)	508 (200)	711 (28)	2195 (4840)	.40 (4.28)	24
762 (30)	183 (72)	411 (162)	762 (30)	2028 (4470)	.46 (4.91)	20	183 (72)	549 (216)	762 (30)	2336 (5150)	.46 (4.91)	24

Note: Dimensions are approximate, and listed in cm(in).



Typical MAXIM[®] Silencer

Figure 11



Versus Exhaust Gas Velocity (V_s)

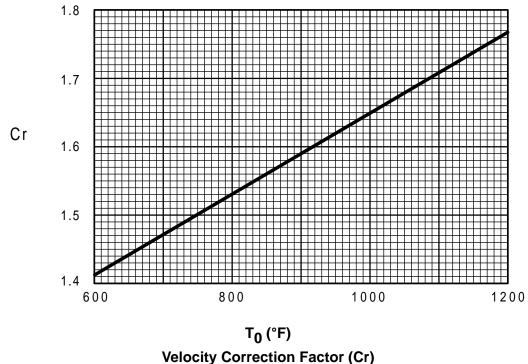
Figure 12

Exhaust Gas Economizer

Separate exhaust gas economizers should be used for each engine. However, if each engine has separate gas sections and it is acceptable to the owner and regulatory agency, a common economizer can be used. Exhaust gas flow and temperature at various propulsion engine loads is found in the Engine Data section.

Exhaust Slobber (extended periods of insufficient load)

Extended engine operation at no load or lightly loaded conditions (less than 15% load) may result in exhaust manifold slobber, which is a black oily mixture of fuel and/or oil and soot. The presence of exhaust manifold slobber does not necessarily indicate an engine problem, and is not usually harmful to the engine. The results can be unsightly and objectionable.



Versus Exhaust Gas Temperature



A normally operating engine should be expected to run for at least one hour at light loads without significant slobber. Some engines may run for as long as four or more hours before slobbering. However, all diesel engines will eventually slobber if run at light loads.

If extended idle or lightly loaded periods of engine operation are mandatory, the effects of the engine slobber can be avoided by loading the engine to at least 30% load for approximately ten minutes every four hours. This removes fluids accumulated in the manifold. Correctly sized engines for each application minimizes exhaust manifold slobber.

Emissions

Diesel engines emit substances that are regulated in many areas. They include nitrogen oxides (NO_x) , particulates, hydrocarbons, sulfur oxides, carbon monoxide, and carbon dioxide. Check local regulations to determine limitations and special permits which might apply.

Types of Emissions

Nitrogen Oxides

Nitrogen oxides are formed by decomposition of the molecular oxygen and nitrogen present in the combustion air and recombination as nitrogen oxides. This occurs during high temperature combustion. Nitrogen oxides consist primarily of nitric oxide (NO) and nitrogen dioxide (NO₂). The designation NO_x indicates 1 or 2 oxygen atoms can be present in the molecule. Generally, over 90% of the NO_x in diesel exhaust is in the form of NO. The NO gradually oxidizes to the more harmful NO₂ specie in the atmosphere. By convention, the NO_x mass emissions (such as g/hr) are usually given as an equivalent mass of NO₂. NO_x emissions in parts per million by volume can be calculated approximately from the mass emission rate (if available) and the exhaust flow:

 NO_x concentration = 629 x $\frac{(NO_x mass emissions)}{(Exhaust mass flow)}$

Where:

 $\rm NO_x$ concentration is in parts per million (ppm) $\rm NOx$ mass emissions are in g/hr of equivalent $\rm NO_2$ Exhaust mass flow is in kg/hr

Hydrocarbons

Hydrocarbons are unburned or partially burned fuel and lubricating oil. Hydrocarbon emissions in parts per million can be calculated approximately from the mass emission rate and the exhaust flow:

HC concentration = 2067 x (HC Mass Emissions) (Exhaust Mass Flow)

Where:

HC concentration is in parts per million (ppm) HC mass emissions are in g/hr Exhaust mass flow is in kg/hr

Particulates

Particulate emissions include unburned carbon (soot), ash, high molecular weight hydrocarbons, and sulfates. The level of particulate emissions depends on the type of measuring system used. There is no universally accepted method for measuring marine diesel emissions. Particulates can be measured by passing a known portion of the exhaust through a filter which is weighed before and after the sampling. The amount of particulate collected on the filter depends on the temperature of the filter, and on whether the sample is diluted with clean air. The dilution ratio is accounted for in calculating the emissions. Caterpillar has developed a correlation between smoke and particulate concentration which can be used to approximate particulate emissions.

Carbon Monoxide

Carbon monoxide (CO) results from incomplete combustion of the fuel. CO emissions in parts per million (by volume) can be calculated from the mass emission rate (if available) and the exhaust flow: $CO concentration = \frac{1034 (CO mass emissions)}{(Exhaust mass flow)}$

Where:

CO concentration is in parts per million (ppm) CO mass emissions are in g/hr Exhaust mass flow is in kg/hr

Carbon Dioxide

Carbon dioxide (CO_2) is one of the primary natural byproducts of combustion (water is the other primary byproduct). Since CO_2 emissions are being monitored increasingly worldwide, it is important to be able to determine the amount of CO_2 in the exhaust. Several factors affect CO_2 emissions including the engine output (amount of fuel burned), the carbon/hydrogen ratio of the fuel, and the heating value of the fuel. Consult a Caterpillar representative for CO_2 emissions data for a particular application.

Sulfur Dioxide

The sulfur present in the fuel oxidizes primarily to sulfur dioxide (SO₂). A small amount, generally 2% or less, ends up as sulfate. The emissions of sulfur dioxide depend only on the sulfur level of the fuel and the fuel consumption rate of the engine. Sulfur dioxide emissions can be calculated by the formula:

Specific SO₂ emissions = (0.01998) (bsfc) (Fuel sulfur in percent)

```
Where:
Specific SO_2 emissions are in g/kW-hr
Fuel sulfur is in percent by weight
bsfc is in g/kW-hr
```

Example: Fuel sulfur.....0.25% Fuel consumption......195 g/kW-hr

Specific $SO_2 = (0.01998) (195) (0.25)$

Emissions = 0.974 g/kW-hr

 SO_2 emissions in parts per million (by volume) can be calculated from the mass emission rate and the exhaust flow:

 SO_2 concentration = $\frac{452 (SO_2 \text{ mass emissions})}{7}$

(exhaust mass flow)

Where:

SO₂ concentration is in parts per million (ppm) SO₂ mass emissions are in g/hr Exhaust mass flow is in kg/hr

3600 Emissions Data

Factors affecting emissions include engine rating, rated speed, turbocharger, timing, ambient conditions, and fuel. Emissions levels for some ratings are available in the TMI. Consult the factory for emission estimates for ratings not in the TMI. Information that must be provided with an emissions request includes:

- Rated speed and power
- Type of rating (e.g., MCR, Ship set auxiliary)
- Duty cycle description
- Ambient conditions
- Fuel type
- Speed and load point for requested emissions.

Effect of Ambient Conditions

Ambient conditions affect emissions. Hotter inlet air and higher altitudes will increase NO_x and particulate emissions.

Control Methods

Caterpillar Engines are developed to minimize exhaust emissions. Features of 3600 Engines including high pressure unit injectors and low temperature aftercooling reduce exhaust emissions.

On some ratings NO_x emissions can be reduced by retarding injection timing. NO_x emissions can be reduced by approximately 20%. Particulates, visible smoke, fuel consumption, exhaust temperature, exhaust flow, and turbocharger speed are all increased by retarding timing for NO_x control. Altitude capability is reduced with retarded timing. Consult the factory for availability of reduced NO_x emission engines. Exhaust after treatment of various types has been tested on diesel engines. NO_x can be reduced by selective catalytic reduction by ammonia in which ammonia is added to the exhaust gas and reacted with the NO_x as a catalyst. Particulates can be removed by ceramic filters. These systems are considered experimental.

Measurement Units and Conversions

Emission rate can be calculated from brake specific emissions:

Emission rate (g/hr) = (brake specific emissions in g/hp-hr) x (power in hp)

Emission regulations are often in terms of parts per million (ppm) or grams per standard cubic meter at a reference exhaust oxygen concentration to take dilution into account. The following formula can be used to convert pollutant concentration actually present to the reference oxygen concentration:

$$X ref = X actual \frac{20.9 - 0 ref}{20.9 - 0 actual}$$

Where:

- X actual = Pollutant concentration in ppm at actual exhaust oxygen concentration.
 - X ref = Pollutant concentration in ppm at reference exhaust oxygen concentration.
- 0 actual = Oxygen concentration in actual exhaust in percent

0 ref = Reference exhaust concentration in percent

Example:

Measured 1000 ppm NO_{x} at 8% oxygen. Equivalent at 5% oxygen

X ref = 1000 ppm
$$\frac{20.9 - 5}{20.9 - 8}$$

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Diesel Engine Systems - Starting Air

Starting Systems Ambient Capability Prelubrication Air Starters Air Tank Sizing Air Tank Requirements Customer Connections Cleanliness Testing

Starting Systems

Air starting motors are used on virtually all 3600 Engines. Figure 1, on page 45, is a typical overall schematic of a marine engine air starting system.

Ambient Capability

The 3600 Engine can be started without combustion aids down to 0°C (32°F). Do not load the engine until it has reached proper operating temperatures. *Note: Do not inject ether into the air intake system.* If ambients below 0°C (32°F) are to be encountered, use jacket water and/or oil preheaters. See the *Cooling* and *Lubricating Oil* sections of this guide.

Most 3600 Engines are started with jacket water and oil temperatures near a 25°C (77°F) ambient. Jacket water and/or oil preheating may be required in some applications. Additional air tank volume may be required with lower ambient temperatures.

The approximate effect of low temperatures on engine cranking is shown in Figure 2.

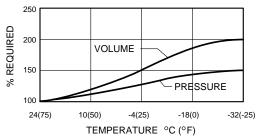


Figure 2

The curves show approximately:

- The amount of pressure increase at the starter air inlet to achieve the equivalent of 24°C (75°F) cranking rpm.
- The amount of air tank capacity increase to achieve the equivalent of 24°C (75°F) cranking time.

- If a 1000 L (265 gal) air tank at 828 kPa (120 psi) cranks an engine for 6 seconds at 24°C (75°F), approximately 50% more, or 1500 L (397 gal), is needed to crank for 6 seconds at -4°C (25°F).
- If 1034 kPa (150 psi) air at 24°C (75°F) cranks an engine to 180 rpm, approximately 25% more, or 1293 kPa (188 psi), is needed to crank to 180 rpm at -4°C (25°F).

Prelubrication

The engine must be prelubed prior to each start. The continuous prelube pump is electrically driven. If an intermittent air driven prelube pump is used, increase the air tank volume accordingly. The Caterpillar intermittent air prelube pump consumption rate is 28.2 L/sec (60 cfm) based on free air at 15.6°C @ 99 kPa (60°F @ 14.4 psia). See the "Lubricating Oil" section of this guide for prelube time requirements.

Air Starters

The Caterpillar supplied air starting system includes vane type air starting motors, a lubricator, an air relay valve, a strainer, a shutoff valve, and a pressure regulator if required by the air supply system.

Figure 3, page 46, shows an air starting system with electric prelube and Figure 4, page 47, shows an air starting system with air prelube.

Typically the in-line engines use one vane type starting air motor and the vee engines use two.

Turbine starters are also available by special order for installations requiring low pressure air starting. They operate on air pressures from 621 kPag (90 psig) to 829 kPag (120 psig).

Example:

Pressure Requirements

Vane type starters operate on gauge air pressures from 621 kPag (90 psig) to 1550 kPag (225 psig) at the starter inlet ports. Air pressure at the starter must not exceed 1550 kPag (225 psig). An air pressure drop is associated with each air supply component (such as the lubricator, strainer, relay valves, etc.) during starting. The dynamic losses range from 207 to 414 kPa (30 to 60 psi) depending on engine model and supply line pressure. Thus, 621 kPag (90 psig) air tank pressure will not start the *engine.* A minimum supply line pressure of 862 kPag (125 psig) is recommended for proper starting, regardless of starter type.

Every installation will have a different pressure drop in the supply line, depending on the length of supply line, piping size, and the number of valves, elbows, etc. For an initial system evaluation, a 207 kPa (30 psi) supply line pressure drop may be assumed.

Note: The air pressure in the air receiver will decrease when the starter operates if the system pressure is the same as the pressure delivered to the starting air motors. In this case, the air starting pressure must be higher at the beginning of the starting sequence. If system pressure is much greater than that required by the air motor(s) and a regulating valve is used, then air pressure in the air receivers will not decrease upon initial cranking.

A pressure regulator must be used to reduce the air pressure when the supply pressure exceeds 1550 kPag (225 psig). Depending on starter type, the pressure regulator should be set to operate between 860 to 1550 kPag (125 to 225 psig). This will ensure 621 kPag (90 psig) or greater pressure to the starter inlet port during cranking. The regulator must be sized to handle the following air flows at the stated regulator outlet pressure settings:

Static Regulator Outlet Pressure kPag (psig)		Air Flow Capacity Per Starter L/sec (SCFM)
862 (125)	620-655 (90-95)	400 (720)
1550 (225)	1172 (170)	615 (1300)

The higher 1550 kPag (225 psig) setting will improve starting under adverse starting conditions such as low ambient temperature. Two Caterpillar supplied pressure regulators are available. They are rated for tank pressures of up to 4140 kPag (600 psi).

Air Tank Sizing

At least two electric motor driven air compressors are normally used to fill the ship's starting air tanks from atmospheric pressure to maximum pressure in the time required by regulatory agencies. About 60 minutes should be allowed if the ship is not classed. The compressors should be arranged for automatic start/stop operation and fitted with an unloading device.

Due to the many variables encountered in the engine starting process, the exact amount of starting air required for all engine installations cannot be predicted. The 3600 Air Start Tank Sizing Curve, Figure 5, shows the required tank volume for in-line or vee engines versus the desired number of starts for different initial tank pressures. Most marine societies require a minimum of 6 consecutive starts for propulsion engine applications. Refer to the applicable marine society rules for other applications. The curves for 1600 kPa (230 psi) and less allow for 6% pressure drop between the tank and the starter. For pressures greater than 1600 kPa (230 psi), the curves assume regulation to 860 kPa (125 psi) at the starter. See the table above for regulator air flow capacities.

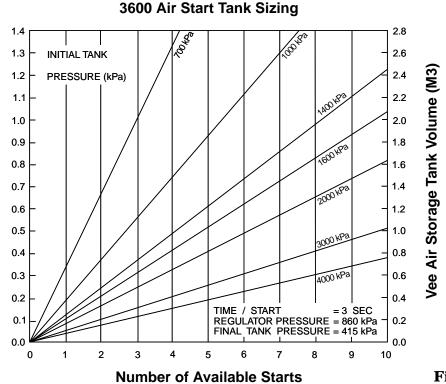


Figure 5

If the engine will be started at ambient temperatures lower than 25°C (77°F), additional storage tank volume may be required. Additional volume may also be required if the air is used for other purposes besides starting air, such as air prelube and pneumatic controls. The Caterpillar intermittent air prelube pump consumption rate is 28.2 L/sec (60 cfm). The pump motor operating air pressure is 689 kPa (100 psi), and it is supplied with its own air pressure regulator. The intermittent prelube pump will normally operate between one and five minutes before the engine is started, but should not be run for longer than ten minutes.

Air Tank Requirements

Air tanks must meet all applicable specifications [e.g., American Bureau of Shipping, Lloyds Register, The American Society of Mechanical Engineers (ASME)] and be complete with the following:

- Safety Valve
- Drains
- GaugeInlets
- Inspection Openings
- Outlets

Check the safety valves periodically for sticking. Fit the receiver drains with automatic drain traps to keep water and compressor oil from accumulating.

Customer Connections

Vane type starters must be supplied with clean air. Deposits of oil-water mixture must be removed by traps installed at intervals in the lines. Lines should slope toward the traps and away from the engine.

Air supply pipes should be short and at least equal in size to the motor intake. Black seamless steel ASTM-A106 grade 'B' pipe is preferable with wall thickness dependent on the line air pressure and the type of connections (socket weld, threaded, etc.) used in the system.

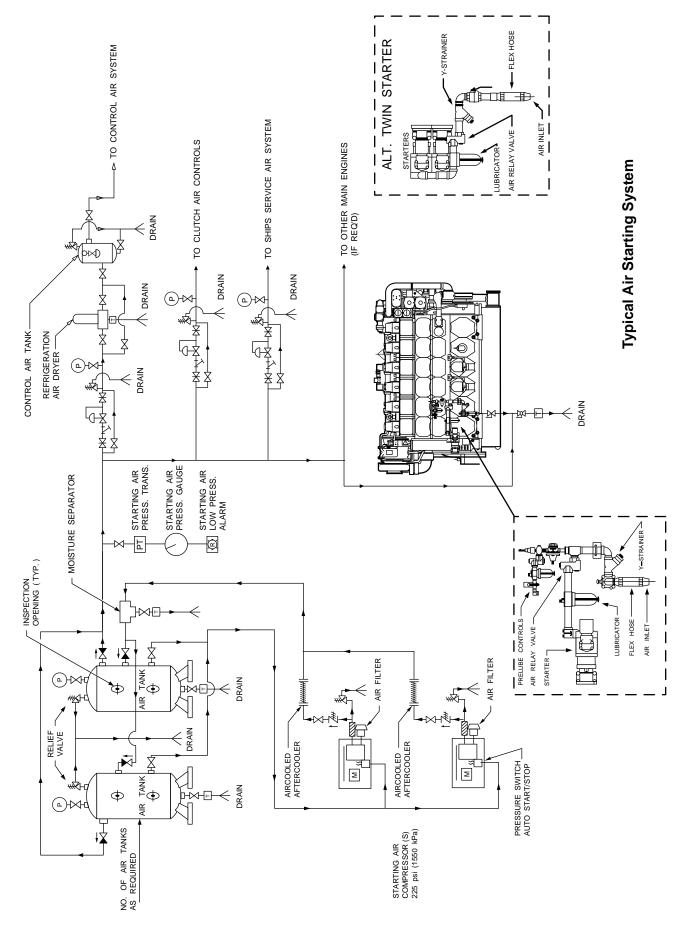
A flexible connection is required close to the engine and positioned to make maximum use of its flexibility. Caterpillar supplied starting systems include a flexible hose 610 mm (2 ft) long. If the engine operates at ambients below 0°C (32°F), and operates in a high humidity environment, an air dryer is needed to prevent condensed water from freezing in piping. *When the same air is used for other purposes, e.g., engine controls, the air dryer is essential.*

Cleanliness

Purge the compressed air lines of debris and loose weld material prior to initial startup. Dirty supply lines can damage starters and cause malfunctions of the relay valve. A damaged valve can open or keep open the main air supply lines and cause pinion and flywheel ring gear teeth damage (pinion spinning while engaging).

Testing

Hydrostatically test the compressed air lines to at least 1.5 times the system working pressure, or to the requirements of the applicable regulatory agency.



Air Starting Motor - Electric Prelube Pump with Electric Controls

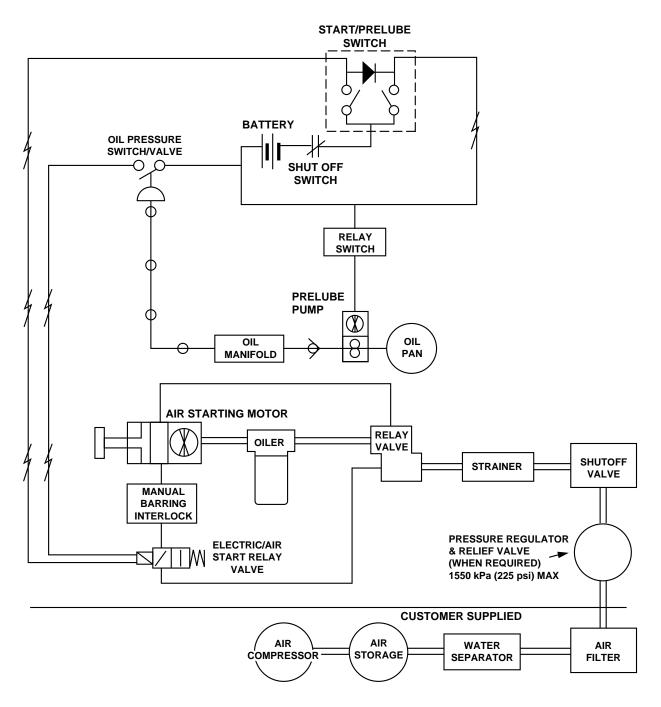
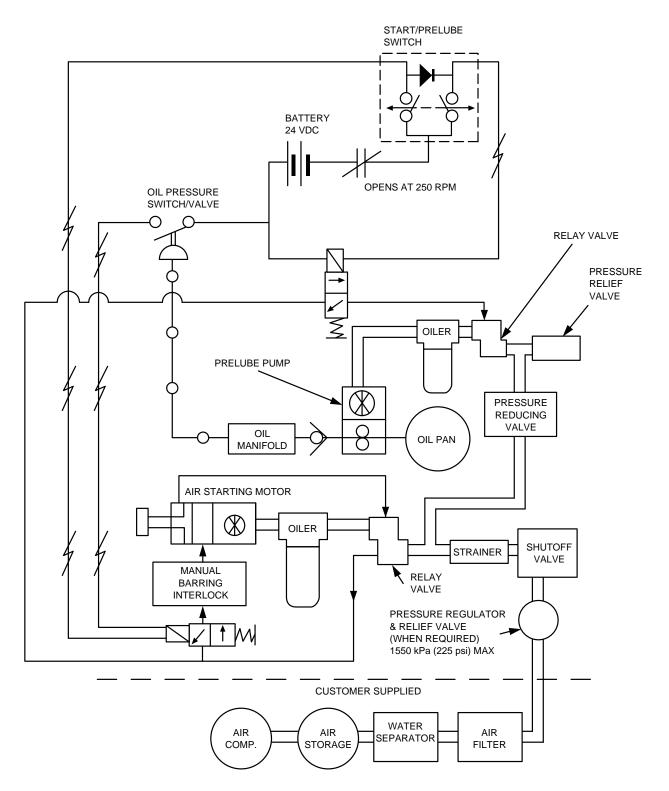


Figure 3

Air Starting Motor - Air Driven Prelube Pump with Electric Controls



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Engine Systems -Crankcase Ventilation

Crankcase Ventilation

Normal combustion pressures in an internal combustion engine cause some blowby past piston rings into the crankcase. To prevent pressure buildup within the crankcase, vent tubes and crankcase breathers are provided.

Do not vent crankcase fumes into the engine room. Fumes clog air filters and increase air inlet temperature causing engine damage. They can also cause problems in the electrical equipment.

Crankcase fumes should be discharged to the atmosphere through a venting system as shown in Figure 1. A separate vent line for each engine is required. The vee engines have breathers located on the service side of the engine. Crankcase vent pipes must be large enough to minimize backpressure. Blowby on a new engine will be approximately .02 m³/hr/bkW (.5 ft³/hr/bhp). The pipes should also be adequately sized to accommodate a worn engine. Size vent piping for .04 m³/hr/bkW (1 ft³/hr/bhp) with a maximum of 13 mm H₂O (0.5 in. H₂O) pressure drop in the piping.

Loops or low spots in a crankcase vent pipe must be avoided to prevent condensation from collecting in the pipe and restricting normal fume discharge. Where horizontal runs are required, install the pipe with a gradual 41.7 mm/m (.5 in./ft) slope from the engine. In typical marine installations, the weight of the vent pipes will require separate off-engine supports as part of the installation design (see Figure 1).

Vent the pipe directly to atmosphere at the top of the stack and fit with a gooseneck (with flame screen) to keep rain or spray from entering the engine. Give consideration to other equipment located near the discharge area. The small amount of oil carryover can accumulate over time and become unsightly.

An oil vent/condensate trap installed in the piping will minimize the amount of oil discharge through the vent pipe (see Figure 1).

In cold climate conditions the oil vent/condensate trap should be installed closer to the engine breather connection to prevent condensation from freezing in the trap.

Under no circumstances should crankcase pressure vary more than $25.4 \text{ mm H}_2\text{O}$ (1.0 in. H_2O) from ambient barometric pressure. Make measurement at the engine dipstick location with the engine at operating temperature and speed, and at 50%-75% rated load.

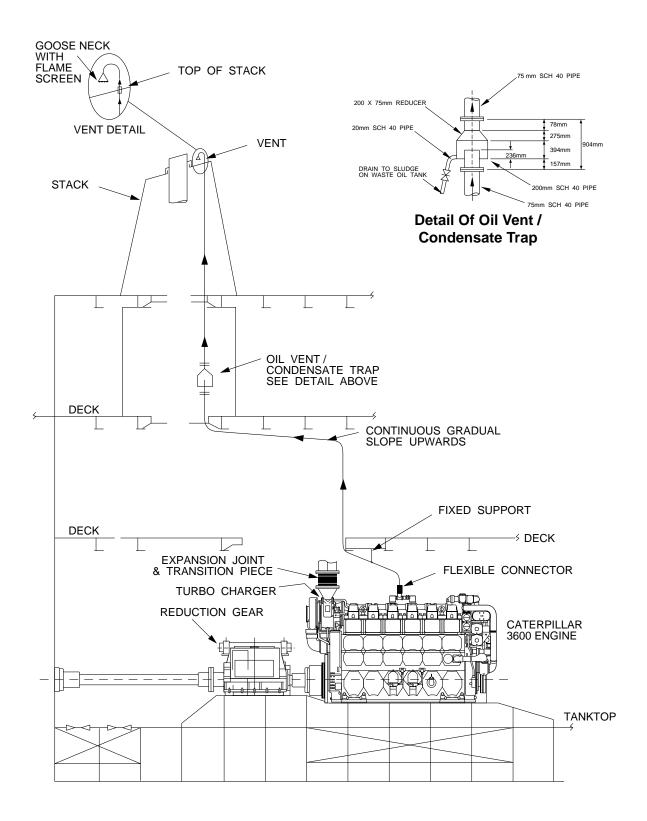


Figure 1

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3600 Marine Engine Application and Installation Guide

Mounting and Alignment

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Mounting and Alignment

Foundation Design Engines Marine Gear **Generator Sets Construction Materials Dual Engine Installation** Installations Near the Ship's Side Mounting Hard Mounting **Resin Chocking** Steel Chocking **Collision Blocks Guide Blocks** Hold Down Bolts **Isolation Mounts** Caterpillar Silicone Shear Pads Christie & Grey Mounts Alignment Hard Mounting Preparation and Cleaning **Engine Installation**

Marine Gear Input Shaft Face Runout Axial Alignment Coupling Installation Final Axial Alignment Cold Crankshaft Deflection Check Hot Alignment Hot Crankshaft Deflection Check Isolation Mounting Caterpillar Silicone Shear Pads Procedure Christie & Grey

Foundation Design

Engines

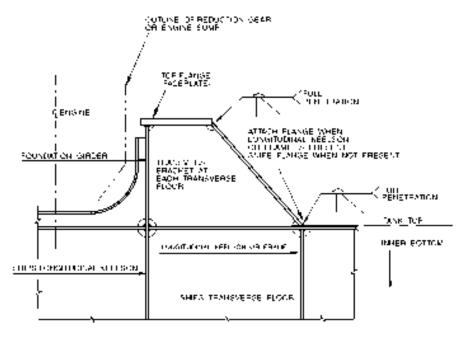
This section deals with propulsion engine and marine gear foundations and their relationship to ship framing. Refer to *Mounting* and *Alignment* of this section for information on bolting, chocking, and alignment.

The majority of 3600 Marine applications will be classed by a Marine Classification Society. The contractor or engineering firm must submit structural drawings and/or modifications to the society for approval. Also, submit the drawings to Caterpillar for review. If required, engine foundation steel should be certified and approved by the classification society.

Frame line and floor spacing will depend on the ship type, classification society requirements, shipyard procedures, production and fabrication techniques, etc. From a machinery standpoint, it is desirable for floors and brackets to be aligned vertically with the engine crankshaft bearings and cylinder block bulkheads. This provides rigidity for the engine and reduction gear units. Main bearing spacings on the Caterpillar 3600 Family of Engines are 410 mm (16.1 in.) and 460 mm, (18.1 in.) for the in-line and vee engines respectively. At this distance the frame and/or floor spacing may be too close for inspection and maintenance of the inner bottom structure. When this occurs the spacing requirement may increase to a maximum of 610 mm (24 in.).

Exact analytical methods cannot always be used to design engine foundations. The design is also influenced by several factors, including previous successful installations, the designer's experience, and the basic dimensions of the specific engine being installed. See the *Engine Data* section of this guide for specific information on 3600 Engine weights and dimensions.

The engine foundation must resist vertical, horizontal, and fore-and-aft deflection. Integrate the foundation into the reduction gear foundation to connect the overall structure to the ship's inner bottom structure as shown in Figure 1. The thrust from the propeller and the dynamic forces from the main engine and reduction gear are evenly distributed over a large area of the inner bottom structure.



Sectional View At A Ship's Transverse Frame

Figure 1

As shown in Figure 2 on page 28, the foundation's longitudinal foundation girders located on each side of the engine or gear box continue below the tank top as keelsons in the inner bottom structure. When it is not possible to use one piece girders and keelsons, they should at least be in alignment above and below the tank top.

The main engine foundation must have sufficient rigidity to transmit static and dynamic forces from the main engine into the foundation. The girder and face plate must:

- Increase bending inertia of the structure
- Facilitate chock installation
- Permit installation of side blocks and collision chocks
- Provide a *work shelf* for servicing the side of the engine

The main engine and reduction gear foundation must also be designed to absorb the loads from:

- Ship's vibration
- Propeller thrust
- Thrust and torque of the engine
- Ship's motion at sea
- Thermal, static and dynamic effects
- Crash reversals

Because the loads originate from sources other than the engine, the foundation sections should be uninterrupted and have adequate section strength.

To avoid natural frequency resonance between engine and hull, the ship builder must ensure resonance between torque excitation and the natural transverse hull frequencies does not occur.

Foundation Deformations

The designer must assess the rigidity of the foundation versus the engine and gear deformation. The following engine bending inertias may be used to evaluate the foundation system:

Table of Bending Inertias

Engine Model	Bending Inertia (I _x)
3606 3608	3.8 E11 mm ⁴ 3.8 E11 mm ⁴
3612	6.0 E11 mm ⁴
3616	6.0 E11 mm ⁴

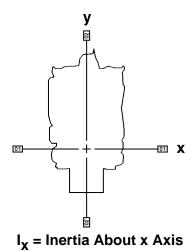


Figure 3

Double continuous fillet welding must be used for the entire engine foundation and inner bottom structure in the proximity of the engine and gear box. Full penetration welds are recommended when heavy scantlings are required, such as longitudinal girders and engine foundation top flange. Submit details of the main engine scantlings and welding to the appropriate classification society.

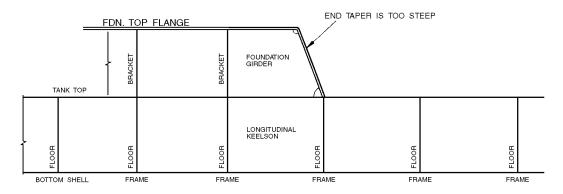
Engine foundation design involves:

- Engine position relative to the structure, either as new construction or repower. This may be the most important consideration.
- Bulkhead and deck locations.
- Depth of double bottom.
- Spacing and location of the transverse floor and longitudinal girders.
- Other engine room machinery.

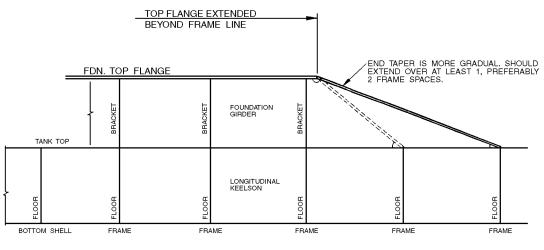
More engine location possibilities will be available in new ship construction. The main engine's location may be moved somewhat to facilitate optimum shafting positioning. Specific repowering is discussed in more detail in the *Repowering Applications* section of this guide. The foundation girders must be integral with the longitudinal keelsons within new engine room construction. The distance of the foundation girders from the engine centerline is determined by the engine mounting feet location shown in Figures 4 through 8 on pages 29 through 33 in the *Mounting* section. After allowing chocking clearance, the height of the mounting feet below the horizontal centerline of the engine determines the foundation height. See the *Mounting* section for chocking discussion.

Extend the engine foundation top flange beyond the forward engine mounting foot to allow room for collision blocks. At this point, taper the flange downward to meet the tank top at a floor. Review the top flange length and its location relative to the ship's framing. It must extend beyond a frame to accommodate one pair of brackets at the forward end before it tapers gradually downward to the tank top.

The forward taper is generally determined by the ship's transverse frame spacing. In closely spaced framing, the end taper should extend over two frame spaces while in ships with larger frame spaces, the forward taper would generally extend over one frame space, Figure 9. The taper should be gradual, but will depend on the floor spacing; approximately 30°- 45° above the horizontal.



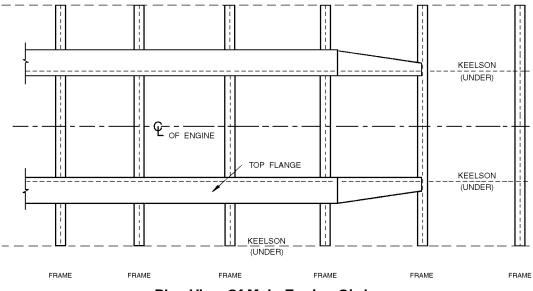
Improper Tapering Off - Engine Foundation



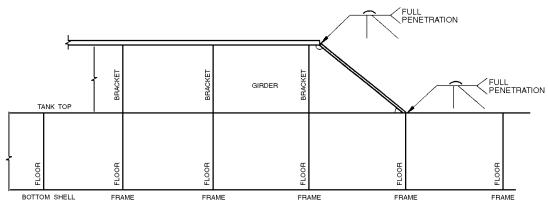
Proper Tapering Off - Engine Foundation

Also taper the foundation girder top flange down to the tank top. The sloping flange can be thinner than the foundation top flange, about 60 to 75% of the top flange thickness. Make the sloping flange from straight flat bar or flat bar tapered to a lesser width at the tank top end, Figure 10. The flange must have a full penetration weld at the tank top. Double continuous welds are generally used in the foundation and full penetration welds are used where thick plates ($\geq 1/2$ in.) join each other. The foundation top flange must be wider than required for engine mounting feet. Include requirements for side guide blocks and damming when using poured chocking.

The aft end foundation location is determined in a similar manner to the forward using the last set of mounting foot bolts and the need for rear collision blocks. The engine top flange should have a transition into the reduction gear foundation.



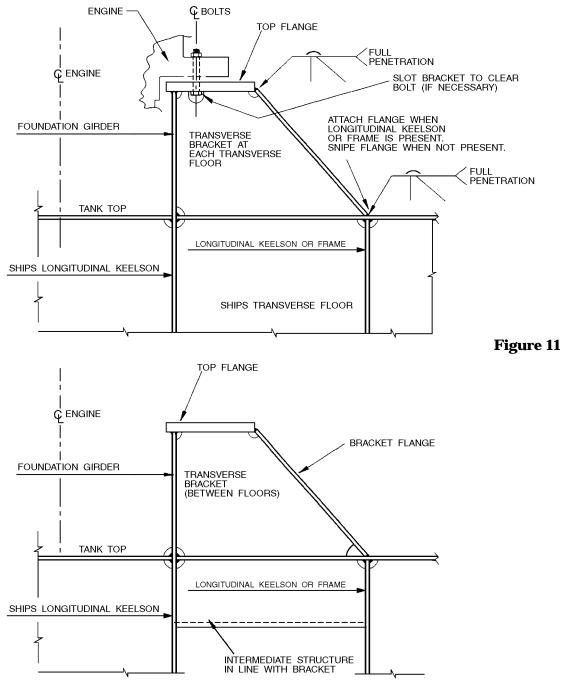
Plan View Of Main Engine Girders



Foundation Girders-Tapered Brackets

Figure 10

Transverse brackets must be provided at each frame. In general, the brackets are welded at the top to the top flange, and at the bottom to the tank top unless there is no longitudinal structure under the tank top. Where no longitudinal keelson or frame is present, the bracket flange must be cut to clear the tank top. See Figure 11. Brackets and bracket flanges must never be placed on unsupported *soft* plating. The transverse width of each bracket is generally determined by the space between the longitudinal keelson at the foundation girder and the next outboard longitudinal keelson or frame. The bracket shape is in general terms about 45°, but is determined by the geometry of the structure. Where widely spaced transverse floors are present on the ship, intermediate brackets with intermediate frames under the tank top must be installed. See Figure 12.



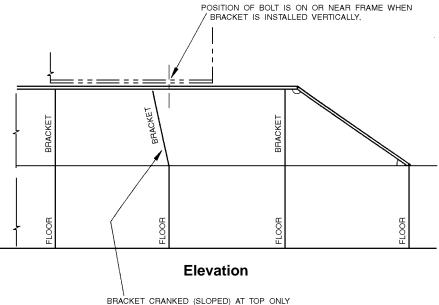


Figure 13

BRACKET CRANKED (SLOPED) AT TOP ONLY TO CLEAR BOLT. RETAIN BOTTOM IN LINE WITH THE FLOOR.

Brackets, whether at frames or at intermediate frames, will occasionally interfere with engine hold down bolts. When this occurs two options are:

- Slot the transverse bracket to permit inserting the bolt. See Figure 11
- *Crank* (slope) the bracket to clear the bolt. See Figure 13.

Marine Gear Foundation Design

The marine gear fore and aft position is determined by the propeller shaft coupling flange location. The height above baseline is established by the propeller shaft elevation. Elevation and geometry above baseline of the reduction gear input shaft establishes the engine crankshaft centerline.

The reduction gear mounting flange is generally much wider than the mounting flange under the main engine. In many installations they are located at differing distances from the engine centerline. Consequently, the reduction gear foundation has a different configuration than the engine foundation. As mentioned previously, the engine and gear box foundations must be integrated into one unit. This allows the combined foundation to be connected to the ship's inner bottom structure for engine and gear support. With the reduction gear positioned, the forward and aft ends of the gear foundation top flange can be determined.

The elevation of the top flange above baseline can also be established by allowing 25 to 40 mm (1 to $1 \frac{1}{2}$ in.) for chocking below the reduction gear mounting flange. Join the two foundations to form one unit integral with the ship's structure. In new ship construction, the longitudinal girders in the engine room are usually positioned to accommodate the main engine foundation requirements, Figure 14. In new ship construction, the girders would be *cranked* (sloped) to match the position needed for the engine and gear box foundation. This may not be true on repowers, as the girders were positioned to suit the original engine. See the section on Repowering Applications.

Avoid cutouts through the foundation longitudinal girder where possible. Occasionally, an opening will be required in a foundation girder for access or for piping. When this occurs the opening should be circular in shape or have rounded corners to eliminate stress concentrations. Openings in foundation girders should be as small as practical and near the neutral axis of the girder.

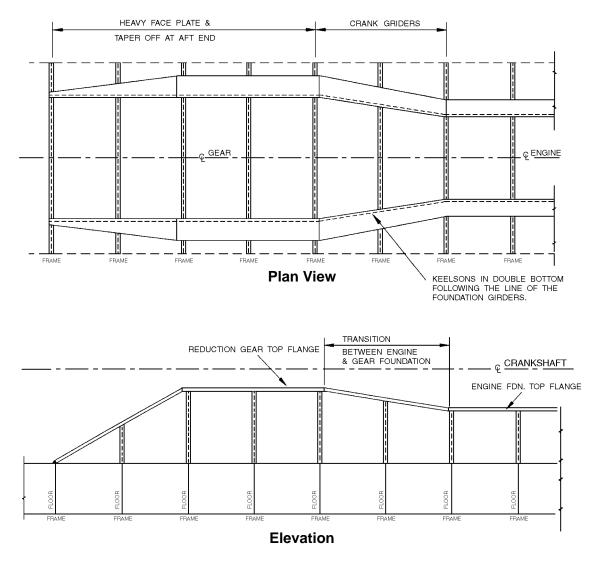


Figure 14

In cases where the cutout becomes too large (about 1/3 the depth of the girder) weld a reinforcing ring or doubler plate to the girder to compensate for the removed material.

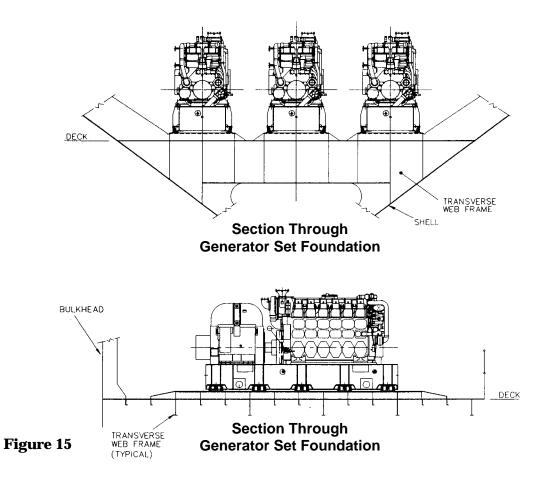
Generator Set Foundations

The principals of propulsion engine foundations at the tank top level apply to generator sets as well. Align the generator foundation with longitudinal girders. It must be supported by transverse brackets or chocks between the foundation flange and the tank top. Align the brackets with the floors or frames. Generators mounted on Caterpillar's rigid base and sitting on spring isolators do not need the foundation depth required by propulsion engines. They are often constructed of two heavy angles tied together by several transverse angles.

Figure 15 illustrates generator sets located on intermediate deck levels above the tank top; the same foundation principals apply.

Deep transverse web frames tied into the hull or supported by columns are optimum for intermediate deck level mounting.

Use continuous welding at all foundation locations.



Construction Materials

Fabricated foundation steel must meet classification society requirements. Society requirements are also a good guide for unclassed vessels. Higher strength steels are normally not used in engine and gear box foundations as thinner scantlings may lead to potential problems with foundation buckling.

Plate thicknesses of the various structural components may vary with the selection of the engine. In general, the following *minimum* plate thicknesses are provided for guidance.

- Engine foundation top flange 38 mm (1 1/2 in.)
- Engine foundation girders 19 mm (3/4 in.)
- Reduction gear top flange 44 mm (1 3/4 in.)
- Reduction gear girder 22 mm (7/8 in.)
- Transverse brackets Same as girder thickness or at least equal to the thickness of the floors in the double bottom.

• Bracket flange - No less than 60% of the bracket thickness but at least 13 mm (1/2 in.). Brackets may be flanged or have a flat bar welded to the web of the bracket. In either instance, the free bar width should be a minimum of 152 mm (6 in.).

Dual Engine Installation

The principles outlined previously for single main engine installations are applicable for multiple main engines. One further recommendation is to join the main engine foundations together with a bracket extending between the two inboard foundation girders, Figure 16. The bracket depth is determined by the desired floor plate height. The thickness and scantlings are determined by the depth and span of the bracket between the two girders. Where deep brackets or long spans are present, stiffen the bracket between the two longitudinal girders by a standard size rolled beam or flat bar. The center brackets may have small lightening holes for piping, etc.

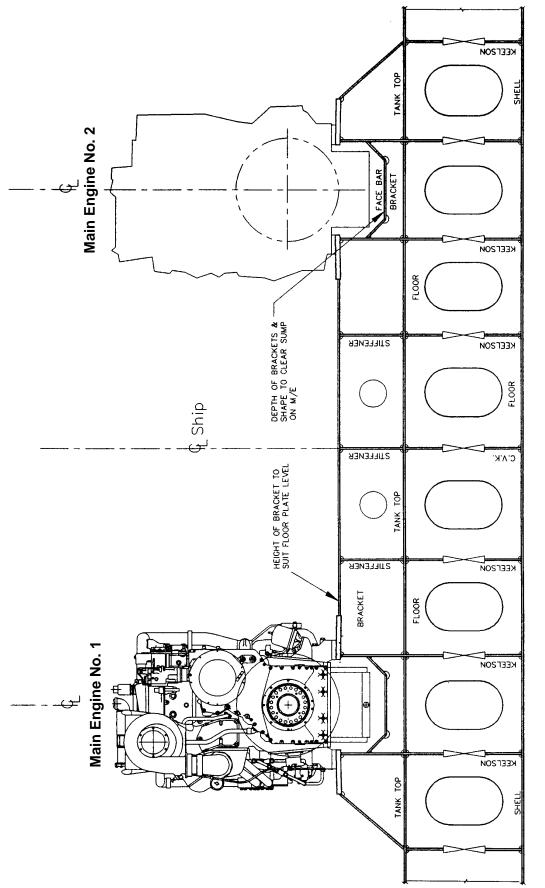
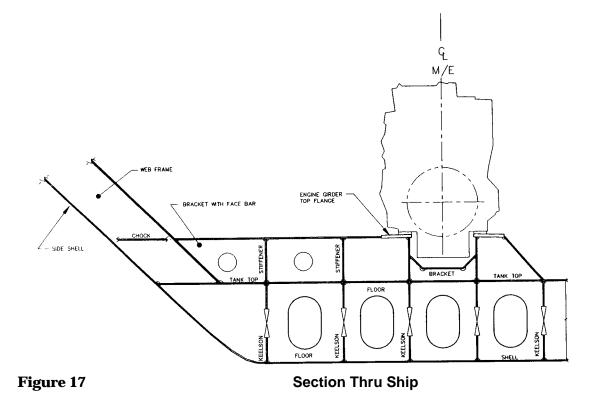




Figure 16

Installations Near the Ship's Side

In small ships or where twin screw/twin engines are used, the main engine girders may be close to the ship's side. When this occurs the outboard engine girder may be bracketed directly to the ship's web framing as shown in Figure 17. The bracket web would usually be of a thickness equivalent to the web frame thickness. The face bar of the bracket may be sniped or welded directly to the web frame face plate. A welded connection is preferable. However, when welded directly a flat bar chock must be provided on both sides of the web frame.



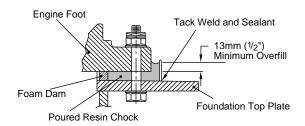
Mounting

Main propulsion engines are normally bolted directly to the engine foundation using resin chocks. Steel shims can also be used. Isolation mounting is also available from Caterpillar. Engine mounting *"Footprints"* are shown in Figures 4 through 8, pages 29 through 33.

This section primarily deals with propulsion engine mounting systems. Mount marine auxiliary engines used for ship's service generator set applications on the factory supplied rigid base setting on factory supplied spring isolators. See the *3600 EPG Application and Installation Guide*, Form No. LEKX1002 for further details.

Hard Mounting Resin Chocking

Marine Classification Society rules may apply on specific installations using poured resin chocks. *Do not use lead as a shim material. It is easily deformed and has poor support characteristics.* Figure 18 is an example of a poured resin chock.



Section A-A Elevation

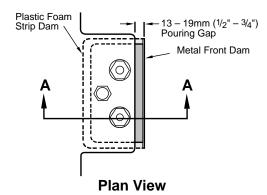


Figure 18

Use the following criteria:

- Normally six mounting feet (3 per engine side) are used for resin chocking. However, four mounting feet have sufficient area for resin chocks on the 3606 and the 3608 Engines. The 3612 and 3616 Engines require 6 feet.
- The chocking arrangement, planning and pouring should be reviewed by an approved resin manufacturer.
- The shipyard normally has final responsibility for chocking material installation.

Most classification societies permit the use of Chockfast Orange, manufactured by the Philadelphia Resins Corp., USA. The following guidelines apply:

- A maximum dead weight loading of 7 kg/cm² (100 psi).
- A maximum total loading, deadweight plus bolt tension, of 35 kg/cm² (500 psi).
- The combined bolt tension should exceed 2.5 times deadweight, but cannot exceed the requirement above.

- Permanently lock the hold-down bolts.
- The chock operating temperature must not exceed 80°C (176°F).
- The chock area should be greater than 130 cm² (20 in²).
- Increase the amount of resin used by 10% to provide allowances for damming. The seating must have enough footprint to facilitate foam rubber damming strips.
- The resin thickness must be 12 mm to 45 mm (0.5 in. to 1.75 in.). *Also see section on Isolation Mounts.*
- Do not allow resin material to flow between the engine and the foundation mounting plate.

Mounting surfaces must be free of dirt, grease and rust. Spray adjoining surfaces and bolts with a release agent for future removal of machinery bolts, jacking screws, etc.. For detailed information contact the resin manufacturer.

Steel Chocking

Caterpillar does not offer steel mounting plates for marine propulsion engines. Plates available for generator set engines can be modified to fit. They are 50 mm (2 in.) thick. An example of typical plates is shown in Figure 19.

The following can be used for guidance:

- Chocks must be manufactured from steel plate or cast steel material. Use the same type of material for all chocking on an engine. They are also required at each mounting foot.
- The recommended finished machined chock thickness is 38 mm (1.5 in.). Minimum thickness is 25 mm (1 in.). Using several loose metal shims is not recommended.
- Dirt, grease, paint and rust must be removed from the mounting surfaces prior to installing the chocks.
- The chock and top plate surface smoothness should be at least 3.2 micrometer $(125\sqrt{})$ finish and have a minimum of 80% contact surface on each side of the chock.

- Do not weld chocks in place. They must be removable for inspection.
- The final location of hold down bolt holes is determined with the engine in place on the foundation. See guide section, *Hold Down Bolts*, on page 18.
- For easy positioning, the top flange of the engine foundation should allow for tapered chocks. Taper the chock approximately 1°, see Figure 20. An alternative is a parallel top flange and tapered steel pads welded to the engine top flange, Figure 20.

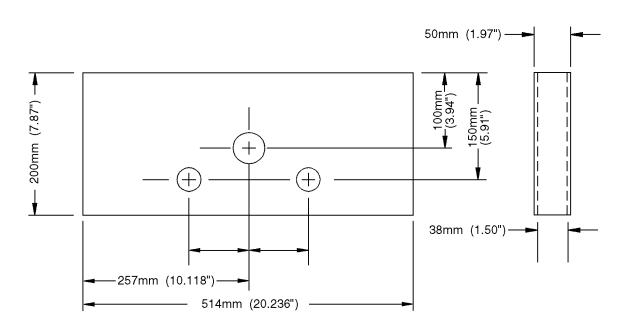


Figure 19



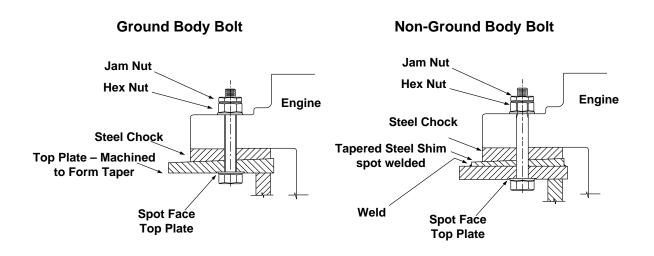


Figure 20

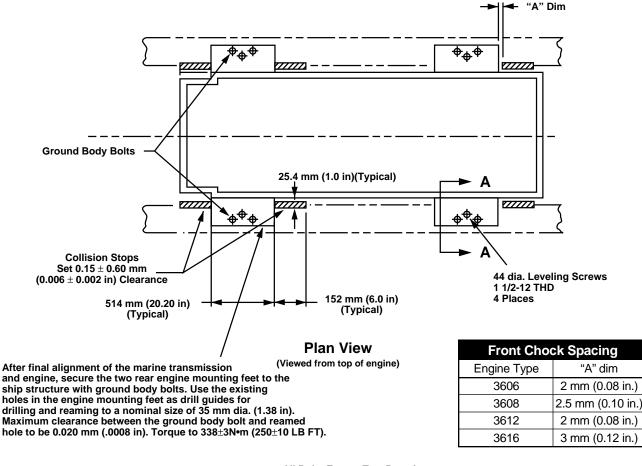
Collision Blocks

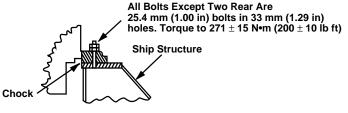
Collision blocks are normally required on marine installations. Guide blocks are optional when using the recommended bolting method described below. For location, see Figure 21. The figure also shows hole and bolt size detail of the normal hold down bolts as well as the ground body bolts used at the rear of the engine.

Collision blocks are normally manufactured by the engine installer. Use steel plates 25-38 mm (1 to 1.5 in.) thick. Extend the top of the plate to the top of the engine mounting foot. The base must be welded to the top plate of the engine foundation. Collision blocks must have clearance to allow for thermal growth of the engine. At engine operating temperature, the rear collision blocks should have a 0.15 mm (0.006 in.) gap between the feet and the blocks. See Figure 21. Use the following values for engine thermal expansion:

• The thermal expansion coefficient for the 3600 Engine block is equal to: $10 E^{-6} \text{ mm/mm/}^{\circ}C$ $(5.6 E^{-6} \text{ in./in./}^{\circ}F)$

Optional collision blocks can also be located at the front of each of the front mounting feet. Allow enough clearance for thermal growth of the engine. Locate them close enough to be used as an alignment reference point. See Figure 21.





Section A-A

Guide Blocks

Front guide blocks are not required if ground body bolts are used in *both* rear mounting feet. See *Hold Down Bolts*. If guide blocks are used, permanently secure them at the sides of each front mounting foot with 0.50 ± 0.05 mm $(0.02 \pm 0.002$ in.) clearance.

Hold Down Bolts

After final alignment of the marine gear and engine, secure both rear engine mounting feet to the ship structure with one ground body bolt per foot. Use the rear and outermost existing holes in the feet as a guide for drilling and reaming to a nominal size of 35 mm (1.38 in.) diameter. Maximum clearance between the ground body bolt and reamed hole is 0.020 mm (0.0008 in.). Torque the bolts to 338 \pm 13 N•m (250 \pm 10 lb-ft) (see Figure 20).

The ground body bolts should be torqued to 338 ± 13 N•m (250 ± 10 lb-ft) when the engine is mounted on resin chocking (see figure 18). The ground bolt torque should be increased to 900 ± 20 N•m (665 ± 15 lb-ft) when the engine is mounted on steel chocks (see figure 20).

The two front bolts in the outermost hole of each rear foot and the two bolts in the outermost holes of each of the remaining mounting feet are 25.4 mm (1.00 in.) bolts in a 33 mm (1.29 in.) clearance hole. The torgue value for bolts which are installed in these locations is 271 ± 15 N•m (200 ± 10 lb-ft) when the engine is mounted on resin chocking and should be increased to $800 \pm 20 \text{ N} \cdot \text{m}$ $(590 \pm 15 \text{ lb-ft})$ when the engine is mounted on steel chocks. The mounting feet holes can be used as a drill guide. The clearance allowed is sufficient to accommodate thermal growth of the engine.

Using ground body bolts in both rear feet does not pose thermal expansion problems across the engine width. An optional bolting method allows one ground body bolt to be used at the rear outermost hole of the right rear mounting foot. With this option, all the remaining hold down bolts would be treated the same as in the paragraph above. *Note: This method does require guide blocks at the front of the engine.*

If practical, insert the bolts with the bolt head down and the nuts on top. This permits periodic inspection of the bolted connection. After drilling the bolt holes in the foundation, spot face the lower contact face of the top flange normal to the bolt hole.

Eight or twelve hold down bolts will be required based on four or six mounting feet. *The bolt material should be SAE* grade 8 steel or better.

Isolation Mounts

Caterpillar's isolation mounting systems:

- Transfer steady state engine torque reaction to the ship structure.
- Allow alignment of the engine to the marine gear.
- Isolate the ship from engine vibration.
- Isolate the engine from ship vibration.

Caterpillar offers two types of isolation mounting systems:

Caterpillar silicone shear pads and the Christie and Grey system. For either, locate the six engine rigid body modes at the mounts within the following constraints:

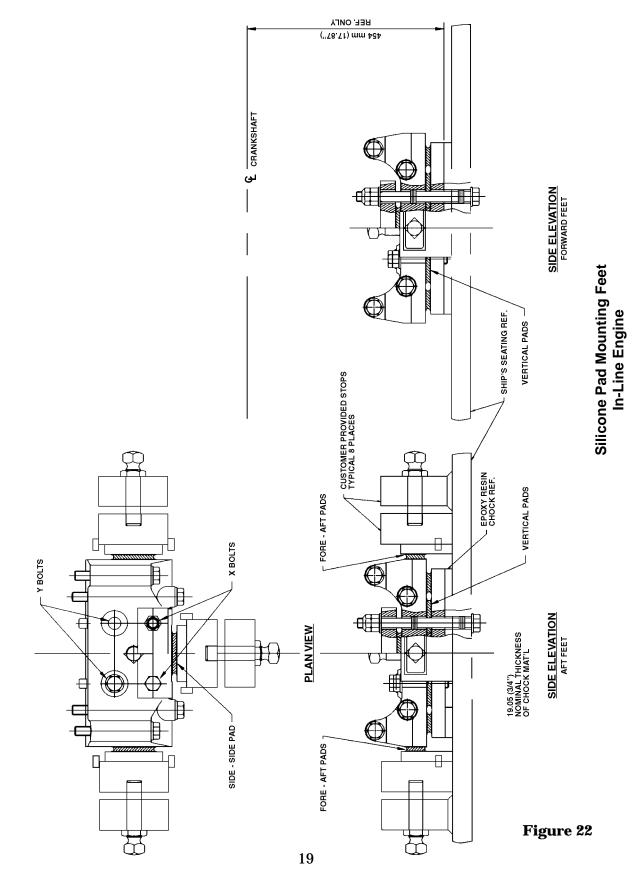
- Keep the roll mode below 70% of the engine firing frequency at low idle. Isolate excitation pulses from torque reaction.
- One-half order resonances, particularly the side-side and roll modes, are excited at speeds close to low idle when the engine is operating under no load conditions. This must be considered.
- In general, keep modes away from typical one-half and first order resonances.

Contact Caterpillar for the suitability of a soft mount design for a particular installation.

Caterpillar Silicone Shear Pad

The silicone shear pads, Figures 22 and 23, provide isolation for higher frequency vibration, such as the vibration causing structureborne noise. At the same time they restrain overall engine motion. *Large engine displacements need not be accommodated at* the torsional coupling and other engine/installation interfaces.

Note: The Caterpillar shear pad mounting system is not recommended for 3606 engines rated or operated below 900 rpm for an extended period of time.



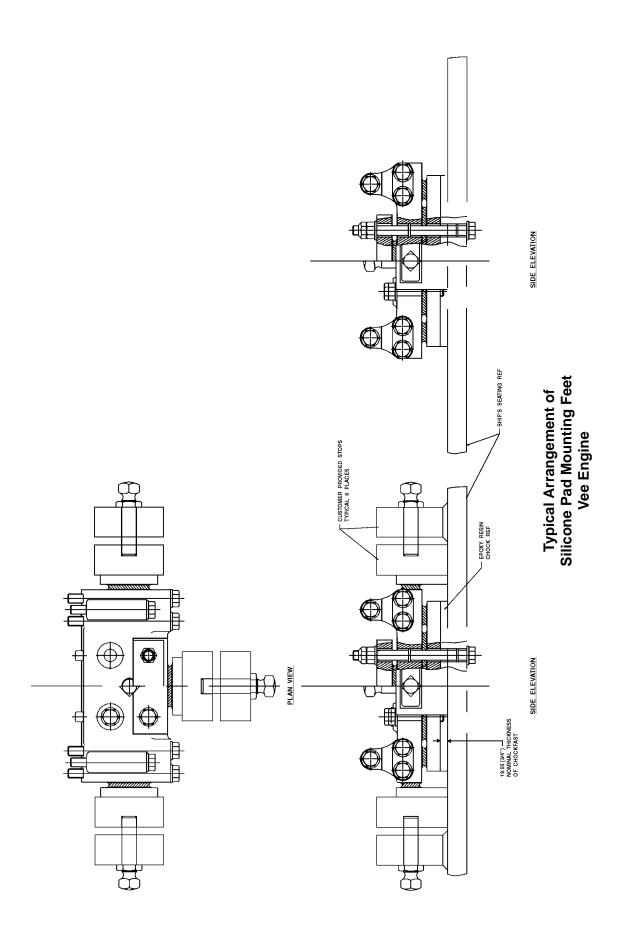


Figure 23

A thin layer of high silicone rubber is sandwiched between two metal plates, eliminating metal-to-metal contact between the engine and the ship structure. The pads are also used between the mounting feet and restraining stops on the engine foundation plates. This prevents excessive movement forward, aft, and side-to-side. Shear pads on top of the feet are used for vertical restraint. The following table lists the shear pad mounting configurations for all four 3600 engines:

Engine Total Number of Feet	Rear Foot Configuration	Middle Foot Configuration	Front Foot Configuration
3606 Four (4) Mounting Feet	5 pads vertically Fore-Aft collision pad Side-to-side pad Top pad	Not Required	5 pads vertically Top pad Side-to-side pad
3608 Six (6) Mounting Feet	5 pads vertically Fore-Aft collision pad Side-to-side pad Top pad	5 pads vertically Top pad (vertical restraint)	5 pads vertically Top pad Side-to-side pad
3612 Six (6) Mounting Feet	5 pads vertically Fore-Aft collision pad Side-to-side pad Top pad	5 pads vertically Top pad (vertical restraint)	5 pads vertically Top pad Side-to-side pad
3616 Eight (8) Mounting Feet	5 pads vertically Fore-Aft collision pad Side-to-side pad Top pad	5 pads vertically Top pad (vertical restraint)	5 pads vertically Top pad Side-to-side pad

3600 Shear Pad Mounting Configurations

Christie & Grey Mounts

This mounting system, Figure 24, uses six spring-rubber combination isolators to isolate vibration and noise. *During operation the engine is "free" to move. The torsional coupling, water, oil, fuel lines and exhaust connections must accommodate greater engine motion.* In addition, the engine coupling and/or output drive line must be flexible enough to maintain the engine bearing loads, as well as driven equipment bearing loads below appropriate limits.

Christie & Grey isolators are built with an internal buffer unit to eliminate the need for collision blocks on most applications.

Installation and Alignment

This section provides the basis of the alignment process and alignment variables. Always use the appropriate Caterpillar Special Instruction, Service Literature and Instructions. Use the specifications from the coupling and driven equipment manufacturer to install and align the components.

When the engine transitions from an at rest condition to normal operating temperatures, the thermal growth of the engine and the driven equipment must be compensated for during the alignment process. As an example, the total engine crankshaft centerline change due to thermal growth and oil film lift can be expected to be approximately 0.38 mm (0.015 in.)

Hard Mounting

These recommendations cover the installation and alignment of couplings to the 3600 Family of Engines engines driving free standing marine reduction gears. These recommendations apply specifically to hard mounted engines. The recommendations offered are a guideline only. Correct alignment of the equipment is the responsibility of the person performing the alignment. **Caution**: The person performing the alignment procedure should be familiar with basic alignment terminology as well as the basic alignment tooling and its use. Improper alignment may result in loss of life, serious injury, and/or equipment damage. Alignment should be performed by trained and qualified personnel.

Before the final alignment procedure can be started the following conditions must be met:

- Per manufacturer's installation instructions, install and align the propeller shaft and marine gear to each other.
- Permanently anchor the marine gear.
- The ship must be in the water with all permanent ballast in place.
- Fuel, water, and temporary ballast tanks must be filled to normal operating levels (generally 1/2 to 3/4 full).
- All major machinery weighing over 450 kg (1000 lb) must be installed or simulated by equivalent weights appropriately located.

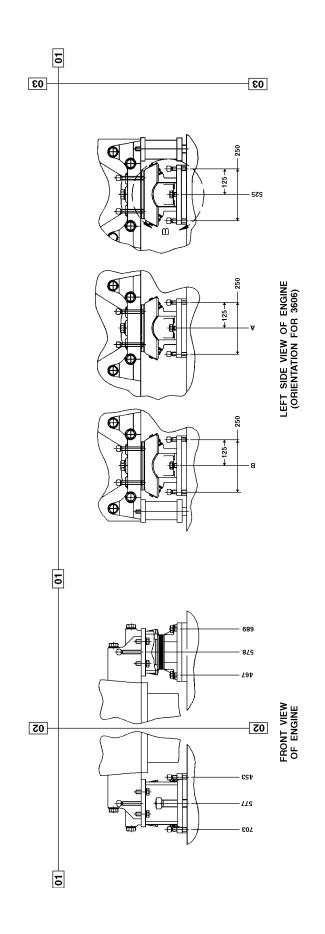
Preparation and Cleaning

Remove all dirt, burrs, grease and paint from:

- Mating surfaces of the engine mounting feet and the mounting pads.
- Matching surfaces of the engine flywheel and coupling.
- Mating surfaces of the marine gear input shaft and the coupling.
- Mounting surfaces of the Caterpillar split spacer ring, if applicable.

Engine Installation

• Locate the approximate location of each engine mounting foot on the engine foundation rails. This can be done by referring to the ship installation drawings and using the centerline of the marine gear input shaft as a reference. Mark a rough outline of the mounting feet locations on the engine foundation rails.



Typical Christie and Grey Mounting Feet

- Inspect the engine foundation rails. The engine mounting feet areas must be rust free, smooth, and free from weld splatter, etc.
- Move the engine into place over the foundation. *Caution:* Use lifting equipment with sufficient capacity to handle the
- weight of the engine.
 Position the engine flywheel face relatively parallel to the marine gear's input flange. Exact parallelism is not necessary at this point.
- Lower engine onto the foundation with the mounting feet on the previously marked outlines.
- *Lightly* lubricate the engine foundation under the vertical alignment jacking bolts with oil or grease.
- Install horizontal jacking screws and brackets. Note the screws and brackets are not part of the normal engine supply. Typically the brackets are installed on the four corner feet and they must be positioned to allow sufficient travel of the jacking bolts for movement of the engine to its final aligned position.
- Prior to the coupling installation, check flywheel face and bore runout according to the procedures and specifications outlined in the engine service manual. See the guide section on *Service and Maintenance*.

Note: Damage to the main and rod bearings may occur if they are not prelubed prior to rotating the engine.

Marine Gear Input Shaft Runout (Face and Bore)

Follow the marine gear manufacturer's procedures for installation and alignment. Check the input shaft face and bore runout. Dimensions must meet the marine gear manufacturer's specifications.

Axial Alignment

The exact axial spacing between the face of the engine flywheel and the gear input flange must be checked and adjusted prior to final placement of the engine and coupling installation. a. Measure Crankshaft End Play

Prior to performing the axial alignment the crankshaft end play must be measured.

- Remove one crankcase inspection cover.
- Use a 1524 mm (5 ft) pry bar between the crankshaft and the cylinder block. *Do not pry on the damper.* Move (thrust) the crankshaft all the way towards the front of the engine. A definite *klunk* can be heard when the crankshaft bottoms out against the thrust washer.
- Install a dial indicator with the tip on the flywheel face.
- Preload the dial indicator stem a minimum of one turn. Adjust the indicator bezel so the pointer is set on zero. Do not rotate the flywheel or runout error may be introduced resulting in incorrect readings.
- Move (thrust) the crankshaft all the way towards the rear of the engine and record the reading on the dial indicator. This measurement is known as crankshaft end play.
- Move (thrust) the crankshaft forward again. The dial indicator should return to zero.
- Repeat this procedure two or three times to verify results.
- Verify that the measured end play is within $0.4 \pm 0.2 \text{ mm} (0.016 \pm 0.008 \text{ in.})$. See the service manual for the latest specifications.

Note: Do not remove the dial indicator at this time. Periodically check to ensure the crankshaft does not move while positioning the engine to the appropriate axial spacing dimension.

- b. Measure the Marine Gear Input Shaft End Play
- Follow the marine gear manufacturer's procedure to accurately measure total input shaft end play.
- Record input shaft total end play.
- Verify that the end play measured meets the tolerances specified by the manufacturer.
- c. Calculate the modified axial spacing dimension.

To accurately place the engine, the engine crankshaft and marine gear input shaft must remain fixed. Ideally the shafts would be placed in their normal axial operating positions while positioning the engine. This is not easily done, and once set they tend to move one way or the other. It is suggested that both shafts be thrusted completely forward or completely aft and axial spacing be modified accordingly.

For example:

Coupling overall length (mating surface to mating surface) = 431.8 mm (17 in.)

Split spacer ring width = 63.5 mm (2.5 in.)

Total measured crankshaft end play = 0.36 mm (0.014 in.)

Total measured input shaft end play = 0.10 mm (0.004 in.)

Assume that both the crankshaft and the input shaft normally center themselves in the middle of their total end play when rotating (this must be verified with the marine gear supplier).

If both shafts are thrusted fully aft, 0.05 mm (0.002 in.) must be added to the axial spacing dimension. This compensates for the marine gear input shaft movement that will occur once the shaft is rotating. To compensate for the engine crankshaft movement that will occur, 0.18 mm (0.007 in.) must be subtracted from the axial spacing dimension.

Axial spacing dimension = coupling length + split spacer ring length.

Axial spacing dimension = 431.8 mm (17 in.) + 63.5 mm (2.5 in.) = 495.3 mm (19.5 in.).

Modified Axial Spacing Dimension = 495.3 mm (19.5 in.) + 0.05 mm (0.002 in.) - 0.18 mm (0.007 in.) = 495.17 mm (19.495 in.). Position the Engine

- Thrust the engine crankshaft and gear input shaft fully forward or aft.
- Mount a dial indicator with the tip on the marine gear input flange face.
- Preload the indicator a minimum of one revolution.
- Adjust the indicator dial to zero.
- Preload the dial indicator (previously installed on the engine flywheel) a minimum of one revolution and set the indicator to zero.
- Use an inside micrometer to measure the distance between the engin flywheel face and the pilot of the marine gear input flange. Measure along a line perpendicular to the marine gear input flange.
- Compare the figure to the modified axial dimension calculated previously. If this number is not within the tolerances specified by the coupling supplier, use the fore and aft jacking screws to position the engine accurately.
- After the engine is accurately placed, check the dial indicators on the flywheel and the marine gear input flange making sure the crankshaft or the marine gear input shaft has not moved. If the dial indicators are not on zero, the engine must be moved in the correct direction by the amount shown on the dial indicators.

Coupling Installation

Install and align the coupling according to instructions and specifications supplied by the coupling manufacturer. The coupling must have enough axial tolerance to avoid restricting movement of the engine crankshaft and marine gear input shaft within their respective end *play allowances.* The tolerances must be met in both cold and hot conditions. Allowance must be made for a change in crankshaft centerline from cold alignment conditions to hot running conditions. Vertical thermal growth changes the location of the crankshaft centerline as the engine's block temperature increases. Typically the growth of the engine will be greater than the driven equipment. Vertical growth of the engine and driven equipment must be evaluated to determine the cold alignment crank offsets.

The total engine crankshaft centerline change due to thermal growth and oil film lift can be expected to be approximately 0.38 mm (0.015 in.). Obtain the driven equipment growth from the manufacturer.

Note: Damage to the main and rod bearings may occur if they are not prelubed prior to rotating the engine.

Final Axial Alignment

Measure the axial space dimension and crankshaft end play. If these dimensions are not within appropriate tolerances, they must be corrected and the entire alignment procedure repeated.

Shimming, Bolting, Dowelling, Guide & Collision Stop Recommendations

After final cold alignment is completed and checked, the engine must be shimmed and dowelled in position. Collision stops may also be required. See guide section on *Mounting*.

Cold Crankshaft Deflection Check

The crankshaft deflection must be checked to verify stress has not been induced into the engine cylinder block as a result of engine mounting and alignment. Follow the engine service manual procedure to perform this check. Refer to the service manual to verify that crankshaft deflection is within specified limits.

Hot Alignment

Repeat the cold alignment procedure after the engine has been run and water and oil temperatures have reached normal operating points. Record the temperatures every 15 minutes as the alignment is being checked.

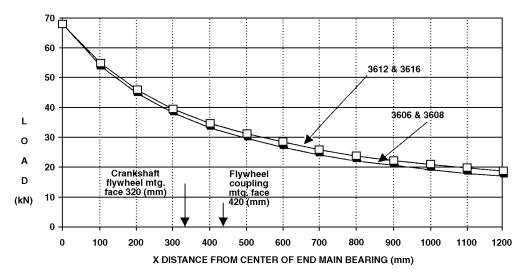
Record the dial indicator readings and verify they are within specified coupling limits in the hot condition.

Hot Crankshaft Deflection Check

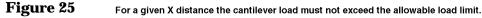
Follow the engine service manual procedure to check crankshaft deflection after the engine has been run and the water and oil temperatures have reached their normal operating point.

Note: Attention must be given to the warning statements in the service manual concerning the removal of crankcase access covers when the engine is hot. Explosions in the crankcase can occur, resulting in injury or damage if the covers are removed too soon after operating the engine.

The combined overhung weight of the flywheel and coupling influences the static deflection of the crankshaft. Figure 25 shows the allowable cantilevered crankshaft loads.



Crankshaft Maximum Cantilever Load



Isolation Mounting Caterpillar Silicone Shear Pads

The procedure for this mounting system is very similar to the alignment used for the hard mounted system described above. Read that section before beginning the alignment of shear pad mounting system.

Note: Before beginning the alignment procedure, read and understand the entire procedure. Improper alignment of this machinery may result in loss of life, serious injury, and/or equipment damage.

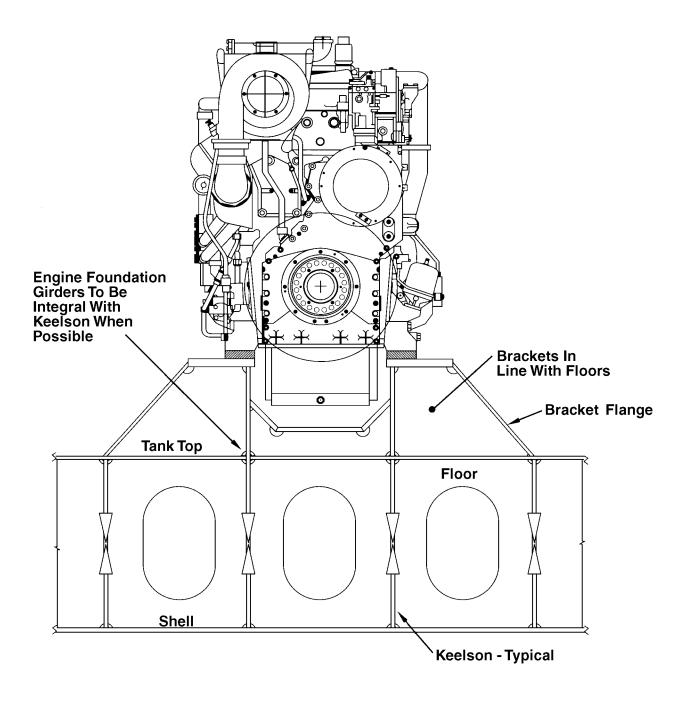
Contact a Caterpillar 3600 Marine Project Engineer at (765) 448-5000 to receive a copy of the installation procedures for the silicone shear pads.

Christie & Grey Alignment

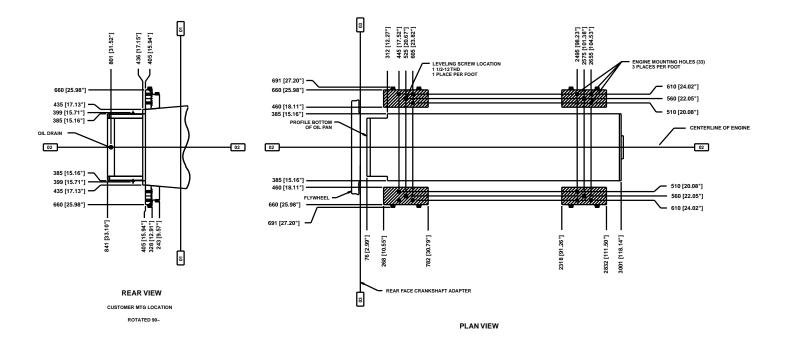
With this mounting system, the engine is free to move during engine operation. It is necessary to select the torsional coupling, water, oil, fuel, and exhaust connections to accommodate increased engine motion. The engine coupling and/or output drive line must be flexible enough to maintain the engine bearing loads, as well as driven equipment bearing loads, below appropriate limits.

The engine torque reaction will cause the isolators to compress/decompress and the crankshaft centerline to change; this must be compensated for during engine alignment. This alignment value is established for each application. Engine power rating, the type of isolators, operating temperature, and the coupling used are major factors affecting engine alignment values.

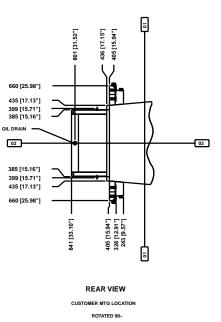
Christie & Grey isolators are built with an internal buffer unit to eliminate the need for collision blocks on most applications.

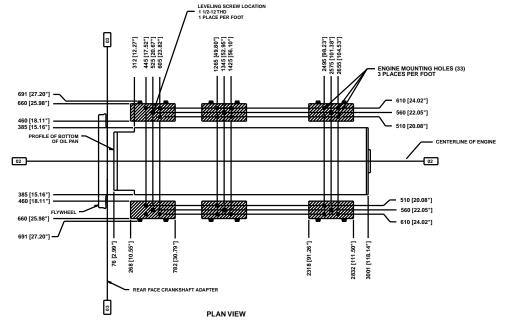


Typical Section Through Main Engine Foundation



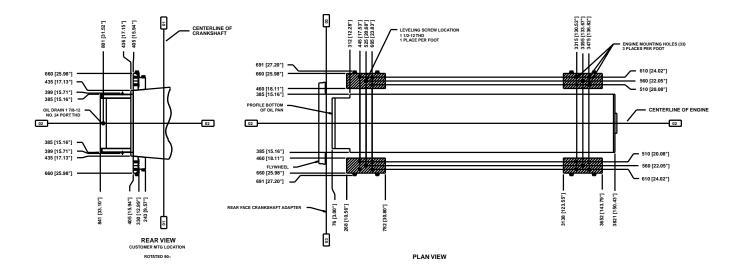




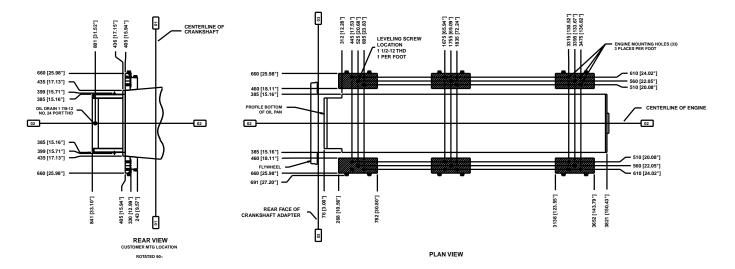




Mounting Feet Arrangement 3606 Marine Engine

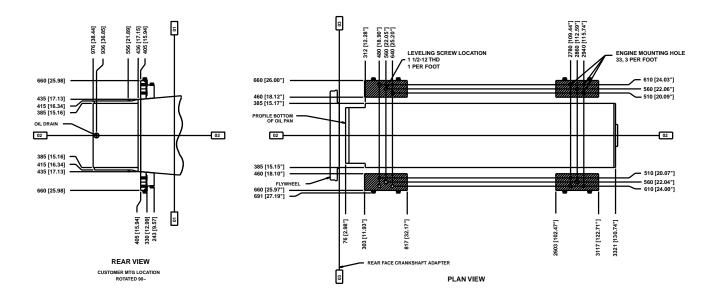




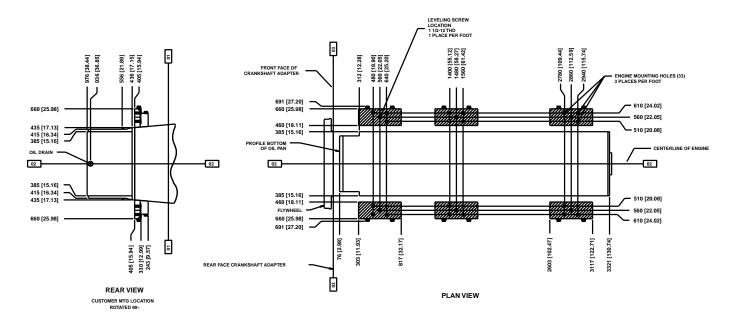


6 Pads-Plan View

Mounting Feet Arrangement 3608 Marine Engine



4 Pads-Plan View



6 Pads-Plan View

Mounting Feet Arrangement 3612 Marine Engine

Mounting Feet Arrangement 3616 Marine Engine



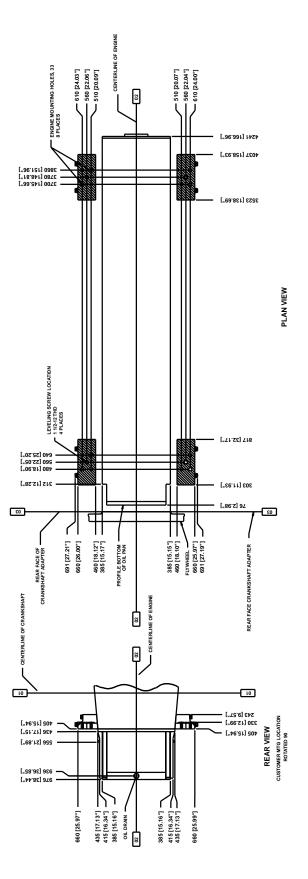
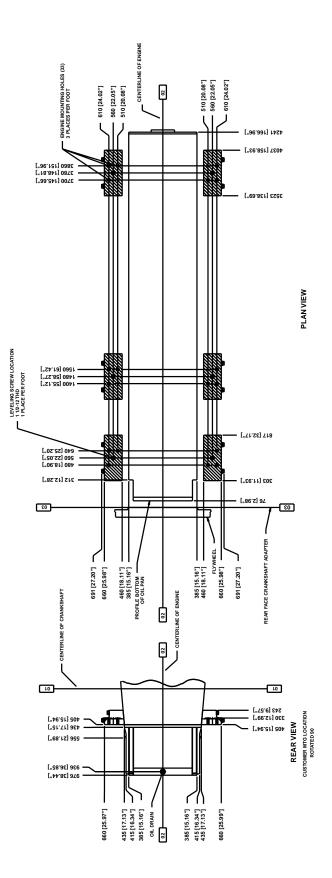


Figure 7



Mounting Feet Arrangement 3616 Marine Engine

6 Pads-Plan View

CATERPILLAR®

3600 Marine Engine Application and Installation Guide

• Controls

LEKM8468

CATERPILLAR®

Controls

Pneumatic Control System **Electronic Controls Engine Governors** Clutches Shaft Brake **Fixed Pitch Propeller Systems** Recommended Control System Raised Low Idle Speed Setting Engine Throttle Boost Shaft Brake Flexible Control System Timing Typical Pneumatic Control System Controllable Pitch Propeller Systems Single Engine Multiple Engines Instrumentation and Monitoring Systems Wire Routing Instruments Alarms and Shutdowns Protection System Settings Alarm Settings Caterpillar Protection Systems Marine Monitoring System

Standard Relay Based Protection System Alarm Panel Electrical Systems Caterpillar Wiring Diagrams Electrical Speed Switch Commissioning Instrumentation Fixed Pitch Controllable Pitch 3161 (LIO) Marine Governor Setup Control system types and sophistication levels are varied. This section covers common Caterpillar 3600 engine control arrangements and governor features.

The two basic control systems used are electric and pneumatic. A number of variations can be developed from these, but only the more common will be discussed herein.

Pneumatic Control System

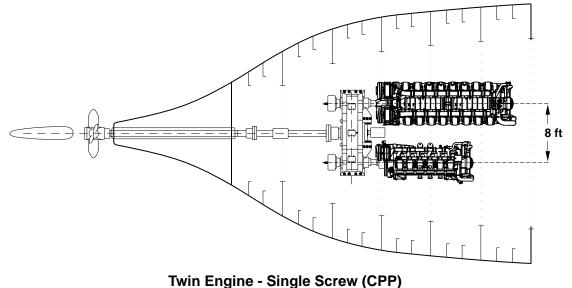
Pneumatic engine control is the most common method of speed setting 3600 marine engines. Control pressures range from 69 to 690 kPa (10 to 100 psi) and 69 to 414 kPa (10 to 60 psi). Valves, switches, and relays are commercially available to allow for multiple station operation. While pneumatic systems allow for installation over longer distances, they are prone to delays in the control signal between the bridge and the engine room. Routine maintenance is required to keep the system leak-free and prevent water and oil contamination. The pneumatic signal can be connected directly to the Woodward 3161 governor with pneumatic speed control. Examples are illustrated in Figures 1 through 3 on pages 27 through 29.

Electronic engine controls with pneumatic ship controls require a pressure-to-current or pressure-tovoltage transducer to convert the pneumatic speed signal to a usable electrical signal.

Electronic Controls

Electronic propulsion controls are becoming more popular. This type of system is typically used for:

- Multiple engines driving a common controllable pitch propeller requiring precise load sharing between engines operated under different conditions. See Figure 6 in the *Drawings* section of this guide.
- Single main engines driving a controllable pitch propeller and a number of different power takeoffs (PTOs). See Figure 6 in the Other Applications section of this guide. The PTOs could consist of ship service generators, pumps, and/or compressors.
- Multiple engines of different power ratings driving a controllable pitch propeller (*Father-Son* engine configuration). This arrangement requires load sharing over the operating range of the propulsion system (see Figure 4).



Father - Son Configuration

Engine Governors

There are a few different governors available for 3600 marine engines for use in either pneumatic or electronic control systems.

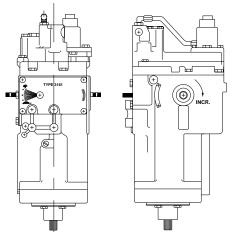
- Woodward 3161 hydra-mechanical governor with pneumatic speed control (Figure 5)
- Heinzmann E30 electronic governor system (Figure 6)
- Woodward 721 digital electronic governor system

The Woodward 3161 governor is most commonly used with a pneumatic control system, the Heinzmann E30 governor can be used with either a pneumatic or electronic control system, and the Woodward 721 governor is most commonly used with an electronic control system. The Woodward 3161 is a stand-alone governor without the need for a separate fuel rack actuator. The electronic governors require a separate fuel rack actuator.

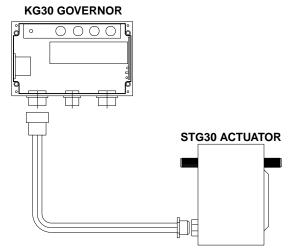
Governor Descriptions

Hydra-mechanical: Woodward 3161 (Proportional and integral governor)

- Pneumatic speed control, 60-413 kPa (10-60 psi) or 69-690 kPa, (10-100 psi)
- Smoke limiter (standard)
- Drive speed = 1.5 x engine speed
- Manual and electric shutoff standard, pneumatic shutoff optional (Electric shutdown solenoid is required with Caterpillar safety shutoff system). The options are ETR or ETS.
- Self-contained oil supply
- Droop available: 0-5% factory set, non-adjustable
- Low idle offset (LIO) to prevent stalling from full load to no load
- Reference SENR3028, 3161 Governor Service Manual



Outline of 3161 Governor with Pneumatic Speed Setting Device Figure 5





Electronic: Heinzmann KG30 governor with STG30 Actuator (Proportional, integral, and derivative governor)

- Remote speed setting potentiometer standard, optional mA or VDC speed setting transducer or pneumatic speed setting with pressure transducer
- Optional smoke limiter with pressure transducer
- Actuator is all electric without ballhead backup, no oil required
- 0-8% adjustable droop
- Actuator is spring loaded to shutoff and is energized-to-run (ETR)
- Requires 20-35 VDC (24 VDC nominal) @ 8 amps, optional power supply/battery backup available
- Equal rack load sharing available for multiple engine applications
- Setup/trouble shooting hand tool provided
- Reference SENR4661, Heinzmann Marine Governor Service Manual

Electronic:

Woodward 721 digital governor (Proportional, integral, and derivative governor)

- Remote and local electronic speed inputs
- Fuel limiting feature available for boost pressure, speed, and starting
- Fuel indexing control
- Torsional filtering and alarm (requires additional magnetic pickup)
- Multiple ramp rates
- Gain slope and gain windows
- Choice of actuators: UG-18 with no ballhead backup, EGB-13P (in-line) or EGB29P (vee) with ballhead backup, or PGA-EG with tracking ballhead, all require oil
- UG actuator is forward acting and ETR only, forward/reverse acting and ETR/ETS combination available with EGB and PGA-EG actuators
- Isochronous or adjustable droop operation
- Requires 18-40 VDC (24 VDC nominal) power supply
- Equal rack load sharing available for multiple engine applications
- 8 discrete inputs, 4 analog inputs, 3 relays, and 3 analog outputs
- Rough sea mode
- Clutch inputs and clutching logic
- Soft loading and unloading
- Parameters set by hand-held programmer

Clutches

Selection of marine gear clutches is important to propulsion system operation. Clutch characteristics directly affect how rapidly the propulsion system can respond to maneuvering demands of the vessel.

The 3600 Family of Engines' low load torque rise characteristics exceed most similar engines (including two stroke design). Their ability to develop low rpm power depends on how quickly the exhaust gas turbocharger can increase the combustion air mass flow rate. This is inherent in all high bmep four stroke diesel engines. It becomes more important when the main engine is operating at a low load/idle rpm condition and a high torque demand is placed on the engine. Figure 7 illustrates the time required for an unloaded/idled engine to achieve rated horsepower at a specific rpm. The reduction gear clutches must be capable of providing a smooth transition from a no load to high load condition. This is directly related to clutch slip capability.

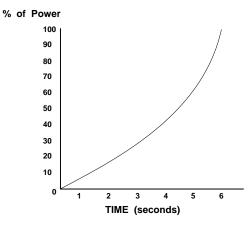




Figure 7

The duration of clutch slip is limited by the heat rise (thermal horsepower) the clutch materials can withstand. The heat generated during slip is a function of instantaneous driveline torques, driveline inertia, and the difference in velocity of the clutch's driven and driving elements. Matching a clutch's slip ability to the engine's torque rise characteristics is an iterative process. The engine may stall if the slip duration is too brief. If the slip duration is too great, the resulting frictional heat load will exceed the thermal capacity of the clutch, resulting in clutch failure. The clutch manufacturer must be consulted in the early project stages.

The control system must precisely time and sequence ahead and astern clutch engagement during *all* maneuvering conditions.

Shaft Brake

A propeller shaft brake is beneficial in applications where frequent maneuvering is required, or if full speed reversals may be encountered. A properly controlled shaft brake will stop the rotation of the propeller when the reduction gear clutches are disengaged. This action reduces the heat loading of the clutches and the amount of torque required from the engine/clutch to complete a shaft directional change.

Several advantages are gained with the use of shaft brakes:

- Reduce vessel maneuvering time. Vessel speed is reduced quickly due to increased drag of a stopped propeller versus a windmilling propeller. The propeller back torque is also reduced as vessel speed diminishes.
- The shaft brake brings the propeller to a stop with the propeller back torque and driveline momentum transmitted directly into the hull. The main engine is only required to develop the torque associated with a stopped propeller shaft rather than a windmilling propeller. Because thermal loading on the engaging clutch is greatly reduced, clutch life is extended.
- The propeller shaft brake will reduce the chance of engine stall when attempting crash stops, or when attempting high vessel speed shaft reversals.

Consider a propeller shaft brake on any fixed pitch marine propulsion system where repetitive high speed maneuvering is a requirement.

Both disc and drum type brakes are available. The brake and structural supports must be sized for full rated shaft torque, and should stop the shaft quickly during all maneuvering scenarios. Shaft brake size requirements will vary with the propeller type, driveline inertia, vessel speed, and vessel application.

Consult the clutch manufacturer for sizing and application guidelines.

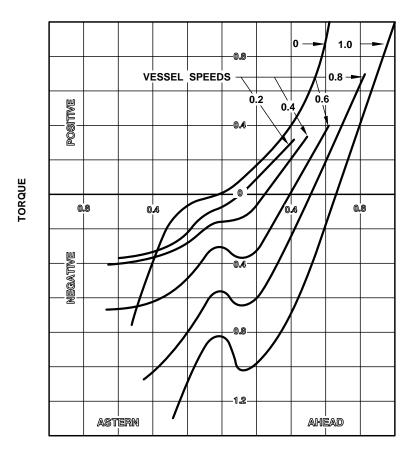
Fixed Pitch Propeller Systems

Pneumatic or electronic control systems require proper sequencing of shaft brake engagement, clutch engagement, and engine speed to ensure safe vessel operation and driveline component protection.

Sufficient engine torque must be available at engagement engine speed when shifting from forward to reverse, or vice versa, to overcome driveline inertia and propeller back torque. The engine will stall or operate in reverse if sufficient torque is not available.

It is important to review the propeller characteristics during the preliminary design phase of the vessel. This includes propeller torque during deceleration and reversing. These values are graphically represented on a Robinson Diagram, Figure 8.

Propeller back torque is generated by a free-wheeling propeller being turned by water flowing past the hull. Engine stalling and reversal problems can be predicted with a Robinson diagram of the propeller. Inform the propeller designer of the ship's intended maneuvering characteristics.



Shaft rpm Robinson Diagram Figure 8 Propeller Torque During Deceleration and Reversing

Recommended Control System

A control system with flexible sequencing and timing of engine speed and signals for clutch and shaft brake engagement is the optimum in maneuvering capability as well as protection of driveline machinery.

Proper sequencing and timing of the controls is necessary to:

- Reduce vessel maneuvering time
- Prevent excessively low engine speed
- Prevent excessive loading of driveline components
- Reduce the possibility of engine stalling

One or more of the following features may be required to minimize the possibility of engine stall during normal and emergency maneuvers:

- Raised low idle speed setting
- Engine throttle boost control
- Shaft brake
- Flexible control system timing

Raised Low Idle Speed Setting

To increase the engine's low speed torque, the low idle setting may be increased providing the vessel's low speed maneuvering is not jeopardized. This will help prevent the engine from stalling or being reversed during maneuvering. *The setting should only be changed by an authorized Caterpillar Dealer. Low speed engine torsionals must be considered.* Excessive shock loading and transmission clutch wear can occur if the engine low idle speed is too high.

Engine Throttle Boost

Throttle boost momentarily raises the idling speed setting of the engine. The engine speed increase should occur just prior to engagement of the clutch. The momentary speed increase occurs only during maneuvering; the engine's normal idle speed is unaffected. Keep throttle boost as low as possible because it tends to increase the load on clutches during maneuvering. With air clutches, increased throttle boost will increase centrifugal forces on the clutch pads, causing very rapid clutch lockup. The control system should permit adjustment of the amount, duration, and rate of throttle boost. As a safety feature, some application controls will not allow throttle boost to be applied until marine gear oil pressure reaches a preset level.

Shaft Brake

Proper control and sequencing of the shaft brake is extremely important. Improper adjustment of the brake and clutch sequencing will manifest itself in two ways - clutch/brake overlap or underlap. Overlap can occur if the clutch engages before the brake is released. This would be realized as an additional load on the engine imposed by the engaged brake. Conversely, underlap represents releasing the brake prior to clutch engagement. In this case, the propeller will quickly begin to windmill, and much of the advantage of the brake is lost.

Overlap is desired in some applications to allow the engine torque to rise prior to brake release.

Flexible Control System Timing

The sequencing and timing of the engine governor, clutches, and shaft brake are critical. Consider only control systems with the following capabilities: **Event Sequences (Adjustable)**

- 1. Governor move to low idle
- 1a. Engine used as a dynamic brake, (coast down with engine absorbing propeller torque)
- 2. Clutch disengaged
- 3. Shaft brake applied, propeller shaft stops
- 4. Shaft brake released
- 5a. Throttle boost applied
- 5b. Clutch fill
- 5c. Clutch contact*
- 5d. Clutch lockup*
- 6. Throttle boost off, governor to full fuel position
- * The time between contact and lockup represents clutch slip.

The timing sequence from shaft brake off to clutch lockup should result in only one quarter revolution of the propeller shaft. This ensures no overlap between brake release and clutch engagement. With the above sequencing and timing, the shaft brake will engage any time the pilot house control lever is in the neutral position. Throttle boost will activate each time the pilot house control lever is shifted from neutral to a clutch-engaged position. The boost timing must be precise in multiple engine installations to prevent one engine from attempting to provide required power before the others become active.

Without a propeller shaft brake, a longer pause in neutral in place of Steps 3 and 4 will normally be required to allow vessel speed to diminish.

A proportional neutral delay-type control system is highly recommended to allow a variable time delay between steps 3 and 4 when the shaft brake is applied. This delay is proportional to the last-called-for engine speed signal (indirectly related to vessel speed at the time of maneuver). A crash reversal from full speed causes the brake to be applied longer than when slow speed maneuvering. In full speed reversal, adjust the neutral delay to be just long enough to slow the vessel speed, so propeller back torque won't reduce engine speed 100 rpm below low idle setting when engaging the astern clutch.

For adequate lubrication and to prevent engine stall during vessel maneuvers, it is imperative that engine speed not drop 100 rpm below the low idle rpm. Engines equipped with the Woodward 3161 governor will shut off fuel if subjected to engine reversal. Engines equipped with electronic speed governors need extra protection to prevent the engine from firing and starting in reverse.

Set the control system timing as fast as the propulsion system can safely be operated. Set and permanently lock-wire the timing adjustments after the completion of sea trials. Record the sequence timing and adjustment settings in the control box for future reference.

Suggested Initial Timing Sequence:

- 50 to 75 rpm throttle boost
- Less than one second initial pressure to clutch touch point
- Six seconds from clutch touch to full lock
- One second hard fill time
- Proportional delay of one second per each 100 engine rpm

Typical Pneumatic Control System

The Rexroth Logicmaster Pneumatic Control System is an example of a flexible sequencing propulsion control system. *Other manufacturers may also provide similar suitable systems.* The system provides interlocked and sequenced operation of proportional timing in ahead and astern clutch engagement and engine speed control. This ensures proper operation of the propulsion machinery as the operator manipulates the remotely mounted control lever. The control system incorporates the following interlocks and the optional features:

- Positive cross engagement interlocks ensure that one clutch is vented before the opposite clutch can be engaged.
- The clutch engagement system incorporates a three stage clutch fill as shown in Figure 9.
- 1. An initial quick-fill to bring the clutch pads into contact with the drum, (or hydraulic clutch plate initial movement).
- 2. A controlled (adjustable) rate of fill of approximately 6 seconds.
- 3. Hard fill inflation at a maximum rate up to supply pressure.

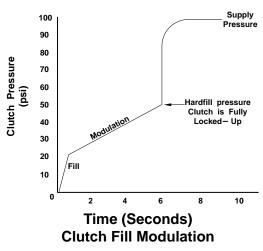


Figure 9

The *initial* quick-fill assures the clutch will move just to the point of contact as soon as possible to reduce the overall clutch engagement times.

Note: For dry type drum clutches, the higher the throttle boost the faster the clutch spins and the greater the centrifugal force exerted on the clutch pads. High engine rpm with the clutch disengaged will result in the pads engaging too fast. As a result, centrifugal force will tend to hold the clutch pads away from the hub until the air pressure overcomes the centrifugal forces. If the throttle boost is too high the actual clutch lock-up times can be cut to less than 1/4 the *clutch fill* times because of the influence of centrifugal forces.

- Governor speed boost is applied during initial clutch engagement to prevent engine stalling. This boost is adjustable in magnitude, duration, and rate.
- A clutch-pressure-engine speed signal interlock is used to ensure the clutch is inflated to lockup pressure prior to an engine speed increase.
- Proportional neutral time delay occurs in both ahead and astern directions. The delay is adjustable and provides a neutral time proportional to vessel speed. Normal low speed maneuvers are accomplished with a minimum delay.
- The ahead clutch hold-in function shortens the reversing time by holding the ahead clutch while the vessel coasts down in speed. This procedure uses the engine's compression to absorb torque from the propeller.
- A shaft brake signal (optional) is provided to actuate a shaft brake in synchronization with the clutch engage/disengage control system. The brake is released when clutch engagement is initiated and is applied when both clutches are disengaged. When a brake is used, the *interlocks* provide a neutral hold to permit the brake to be applied and the shaft stopped before reversal is initiated.

Controllable Pitch Propeller Systems

Controllable pitch propellers have blades separately mounted on the hub. The pitch can be changed or reversed to suit vessel operating conditions. The two basic propulsion systems are:

- Single or multiple main engines with auxiliary power takeoffs (PTOs) requiring main engine load control.
- Multiple main engines with power takeoffs (PTOs) requiring main engine load control and load sharing.

Single Engine

With a single main engine the engine controls are required to:

- Interface with the controllable pitch propeller (CPP) system's engine speed demand signal. This component typically converts the CPP system speed demand signal to a signal that is usable by the engine speed governor.
- Generate a signal representative of the engine's power output to the CPP control system. This component's output is electrical in nature. It is utilized by the CPP control system to protect the engine from overload. If an overload condition is detected, the propeller pitch is reduced until the engine is no longer overloaded.

The Woodward 3161 can be used in this application. An additional interface device is required to convert a voltage or current speed signal to a pneumatic speed signal acceptable to the governor. A rack position indicator is required for an electrical engine load signal.

The Heinzmann E30 electronic governor system is capable of interfacing directly with CPP control systems. An SG02 rack position indicator is required to provide an electrical engine load signal (either 4-20 mA, 1-5 VDC or 1-10 VDC) to the CPP control system. It is mechanically connected to the fuel system linkage and outputs a signal directly to the CPP control system.

A speed setting potentiometer is provided standard with the Heinzmann E30 governor system, but the governor can receive a remote electrical or pneumatic speed signal from the CPP control system with the addition of a SW09 speed setting transmitter or BG03 pressure converter. The SW09 speed setting transmitter receives a 1-5 VDC or 4-20 mA signal from the CPP control system and sends a signal to the governor to match speed demand. The BG03 pressure converter receives either a 1-5 bar or 1-10 bar pneumatic pressure signal from the CPP control system and converts it to an electrical signal that is sent to the governor for speed demand.

Caterpillar provides a Heinzmann control panel that encloses the governor, rack position amplifier, speed setting potentiometer and remote speed setting transmitter all pre-wired and ready for customer installation. A local/remote switch is mounted on the front of the panel for choosing governor control from the local speed setting potentiometer or from the remote speed setting signal. An optional power supply/battery backup box is also available since the governor does not have a ballhead backup. See Figure 10, on page 30, for a typical wiring schematic of the Heinzmann E30 governor system.

The Woodward 721 governor is also capable of interfacing directly with CPP control systems. As with the other two governors previously discussed, a rack position signal is required from the governor to the CPP control system to indicate engine load. An electrical engine speed demand signal is required from the CPP control system to the 721 governor.

Multiple Engines

With several main engines driving a single propeller the controls are required to:

- Interface with the controllable pitch propeller (CPP) control system's engine speed demand signal. This component typically converts the CPP system speed demand signal to a signal usable by the engines' speed governors.
- Generate an electrical signal representative of the engines' power output to the CPP control system. It is utilized by the CPP system to protect the engines from overload. It provides a reference for a proper diversion of load during load sharing operation.

Either the Heinzmann E30 or Woodward 721 electronic governor can be used for multiple engine loadsharing applications. The Heinzmann system uses an SW50 marine control unit for each engine, along with the STG30 actuator, KG30 governor and SG02 rack position indicator, that provides the following features (see Figure 11 on page 31):

- Equal fuel rack load sharing
- Direct interface capability for volts or milliamps speed setting (SW09 not needed)
- Adjustable speed ramping between idle and rated speed
- Fuel limiting proportional to boost pressure
- Smoke limiting (requires an optional pressure transducer)
- Power supply and battery backup provided as standard

The Woodward 721 governor also provides equal fuel rack loadsharing between multiple engines. A rack position indicator is required for each engine along with a choice of fuel rack actuators previously discussed.

Instrumentation and Monitoring Systems

Wiring Routing -Preferred Practices

Wiring for D.C. circuits, magnetic pickups, thermocouples, and resistance temperature detectors (RTDs) can be routed in common conduits. They must not be in the same conduit with A.C. circuits. Separate A.C. circuits greater than 600 Volts from A.C. circuits less than 600 Volts.

Always use 100% shielded wire for magnetic pickups as well as wiring for the electronic governor actuator.

The RTDs supplied by the factory are 100 Ohm platinum, and all factory supplied thermocouples are type K with chromel alumel material. *Care must be taken when attaching additional wiring at the job site. The wrong material, incorrect fastening, or different lengths can result in erroneous temperature readings.*

Instruments (also see Alarm/Shutdown section)

The Caterpillar supplied engine protection, alarms, and instrumentation systems are strongly recommended. Installations not using recommended systems must have factory approval.

The functions below are listed in their order of desirability for operator station instrument panel placement.

- A = Highly Desirable Instrumentation (Caterpillar, Caterpillar dealer, installer, or user supplied)
- B = Desirable Instrumentation
- C = Useful Instrumentation

A Engine Speed (rpm)

Observing the relationship between engine speed and governor (or rack) can allow the operator to make engine operation and maintenance judgments. Manual shutdown for an overspeed fault is not possible as an engine will overspeed too quickly for operator reaction.

A Lube Oil Pressure

Loss of oil pressure is likely to result in severe engine damage. Quick action in reducing engine speed and load or stopping the engine can minimize damage. Engine oil pressure must be continuously monitored and recorded, either manually or automatically.

A Lube Oil Temperature

Much like all modern diesel engines, 3600 Engines rely on piston cooling with lubricating oil. Oil temperature is a good indicator of cooling system operation as well as oil cooler condition.

A Jacket Water Temperature

Jacket water temperature increase is almost as serious as loss of lube oil pressure and is more likely to occur. Similar quick action can minimize engine damage.

- A **Intake Manifold Air Temperature** High technology diesel engines rely on efficient turbocharger and aftercooler operation to produce the required output within safe operating limits. Air inlet temperature is a good indication of the turbocharger and air inlet system operation.
- A **Exhaust Manifold Temperature** Changes from normal exhaust manifold temperatures give useful information concerning air filter restriction, aftercooler restriction, valve problems, turbocharger fouling, and engine speed and load.

A Clock Hour Meter

Operating hours are essential for determining required maintenance intervals.

A Fuel Pressure

Low fuel manifold pressure to the unit injectors can result in poor performance, reduced power, poor starting characteristics, and misfire.

B Differential Pressure Gauges

Oil, fuel, and air filter condition can be accurately monitored with the differential pressure gauges. The instrumentation is helpful in determining service periods.

B Crankcase Pressure (or vacuum)

High crankcase pressure can indicate crankcase breather malfunctions or problems in the piston and piston ring belt areas. Changing trends in crankcase pressure will normally detect impending problems. Continued operation of an engine with severe problems can result in significant damage to the engine. In these rare instances, the damage occurs much too rapidly to detect by normal gauge observation. Automatic engine shutdown for high crankcase pressure is essential. See *Alarm/Shutdown* section.

B **Inlet Manifold Air Pressure** This measurement is helpful in determining the condition of the turbocharger, aftercooler, and air intake system as well as being an indicator of engine load.

B Oil Scavenge Pump Outlet Pressure

Large engines can be applied in installations requiring very large external oil sumps in addition to the engine oil pan (dry sump configuration). In those instances the oil pressure measured at the scavenge pump outlet can detect oil system problems prior to low pressure detection in the main engine lube oil supply.

B Air Start Pressure

Low air tank pressure can prevent engine starting until tank pressure is raised to the required level.

C Individual Cylinder Exhaust Temperature

While these instruments will give warning of individual injector failure, the inevitable wide tolerance on the standard temperature (± 42°C (75°F)) often causes undue operator concern. Advantages gained can be overshadowed by cost (thermocouples need annual replacement) and need for special operator training.

C Sea Water Pressure

Particularly when using an engine driven sea water pump, it is important to insure that sufficient sea water pressure is delivered to the engine cooler. Engine overheating may result from loss of sea water pressure. In many single engine applications, an electric emergency sea water pump will be used to automatically start upon loss of engine driven pump pressure.

C Jacket Water Pressure

It is important to maintain jacket water pressure to the engine to prevent overheating. Single engine applications may use an electric emergency jacket water pump to automatically start upon loss of engine driven pump pressure.

C AC/OC Water Pressure

Loss of AC/OC water pressure will result in high inlet manifold air temperature and lube oil temperature, which can quickly cause engine damage. An electric emergency AC/OC water pump may be installed to automatically start upon loss of engine driven pump pressure.

C AC/OC Water Temperature

It is beneficial to monitor AC/OC water temperature to help determine operating efficiencies of the aftercooler and oil cooler. Impending problems with the inlet regulator may be detected with a gradual rise in water temperature.

C Fuel Temperature

The temperature of the fuel delivered to the engine may be useful for determining the fuel viscosity and power limitations of the engine. Fuel at higher temperatures causes a reduction in maximum available engine power and lower fuel viscosity which may lead to seized injectors.

Alarms and Shutdowns

A wide variety of preset contactors (switches), transducers, and RTD's are available to activate a specified alarm, light, or engine shutdown. Any equipment operating function can be monitored depending on individual installation requirements.

Alarm switches available from Caterpillar operate at various voltages (refer to Form No. LEBQ5043, 3600 Engine and Attachment Selection Guide). They are single-pole, doublethrow type.

Minimum engine protection includes automatic shutdowns for overspeed, low lubricating oil pressure (at both low and high engine speeds), and high crankcase pressure. Additional shutdowns are available for cooling water loss, high lubricating oil temperature, high jacket water temperature, and oil mist detection.

- A = *Mandatory* (Caterpillar supplied). Exceptions to this requirement will only be allowed by agreement from Caterpillar.
- B = Highly desirable
- C = Useful

A Overspeed Shutdown

Overspeed faults occur when some part of the engine fails, causing the fuel control mechanism to lock in a high fuel flow condition. When the engine load goes to a low level the engine will continue to receive a high fuel flow. Without the load, the engine speed increases rapidly to a dangerously high level. Generally, the engine's air and fuel supply must be cut off to stop the engine. The air shutoff requires a 552 kPa (80 psi) minimum air supply pressure for activation force. Overspeed contactors are set 13% nominally over rated engine speed to avoid nuisance engine shutdowns during sudden reductions in engine load.

A Low Lube Oil Pressure Alarm And Shutdown

Two operating conditions require alarms and shutdowns: low oil pressure at low engine speed (idle conditions) and low pressure at high engine speed and/or load. A safe oil pressure while operating at very low loads and/or speeds is too low at full load/speed conditions. The system includes two pressure-sensitive contactors for alarm, two for shutdown and one speed (rpm) switch to decide which pressure switch has the authority to initiate the alarm or shutdown for the engine.

A High Crankcase Pressure Shutdown

High crankcase pressure indicates problems occurring in the piston and piston ring belt areas. Continued operation of an engine with severe problems can result in significant damage.

A **Oil Mist Detector Shutdown** An oil mist detector may be required by marine societies on engines with a rating of 2250 bkW and higher. Oil mist can be an immediate indication of an impending bearing failure, and

the engine should be shutdown for inspection.

A **High Oil Temperature Alarm** Oil temperature measured near the supply to the engine oil manifolds and piston cooling jets indicates the lube oil cooling system's condition. Higher than normal oil temperatures can result in bearing and/or piston problems.

A Cooling Water Loss Alarm

Warning of coolant loss can allow the operator to save an engine which would otherwise be lost to overheat failure. If the high water temperature sensors discussed below are not immersed in water they will not activate. This coolant detection switch is installed on the engine at the highest location in the jacket water system.

A High Jacket Water Temperature Alarm

Set the high coolant temperature contactors to activate within 2.8°C (5°F) of the highest normal engine temperature at the time of installation.

A Intake Manifold Air Temperature Alarm

Excessive intake air temperature indicates problems in the turbo/aftercooler/air intake system.

A Exhaust Manifold Temperature Alarm

Excessive temperatures indicate a variety of impending engine problems, see the previous section on *Instruments*.

B Fuel Temperature Alarm

High fuel temperature can present performance, power loss, and injector durability problems. This is even more significant when operating on heavy fuel.

B Oil Level Alarm

Oil temperatures and pressures are not the complete picture of an engine's lubrication system condition. An alarm to signal low oil level in the sump can also warn of impending danger.

B Low Fuel Pressure Alarm

Low fuel pressure in the fuel manifold supplying the unit injectors can result in poor performance, reduced power, poor starting characteristics, and misfire.

B High Injector Coolant Temperature Alarm

For use with heavy fuel.

B Expansion Tank Level Alarm

While coolant temperatures and pressures are important indicators of cooling system operation, an expansion tank level alarm can indicate loss of system coolant.

C Low Starting Air Pressure Alarm

Time saving feature to alert the operator of impending starting problems prior to attempting to start the engine.

C Low Injector Coolant Pressure Alarm

Lack of adequate injector tip cooling can result in injector problems when using heavy fuel.

C **Low Sea Water Pressure Alarm** Can warn of impending problems with an engine mounted sea water pump.

C Low Jacket Water Pressure Alarm Can warn of impending p

Can warn of impending problems with an engine mounted jacket water pump.

C Low AC/OC Water Pressure Alarm

Can warn of impending problems with an engine mounted AC/OC water pump.

C Low AC/OC Water

Temperature Alarm Set the AC/OC water temperature alarm at 65°C (149°F) for distillate fuel engines and 38°C (100°F) for heavy fuel engines.

C Differential Pressure Alarms

Oil and fuel filter condition should be monitored with differential pressure alarms to prevent low oil and fuel pressure delivery to the engine.

C Exhaust Temperature Deviation Alarm

An individual injector failure may be detected with an exhaust port temperature deviation alarm.

Protection System Settings

The chart below lists required protection system settings. See the chart below for alarm function settings. The settings should be used for the protection and monitoring system, regardless of source (attachment, special order, or customer provided).

Function	Protection System Alarm System Settings		Shutdown	
	Metric	U.S.	Metric	U.S.
Engine Overspeed (% Rated)	_	_	113%	
Maximum Speed (Before Shutdown)	_	_	120	%
Jacket Water Temperature	103°C	217°F	109°C	228°F
Coolant Loss Detector	Non-adjustable Coolant Level Sensor			
Oil Temperature To Bearings and Cooling Jets	92°C	198°F	98°C	208°F
Oil Pressure 650-1000 rpm	320 kPa	46 psi	260 kPa	38 psi
Oil Pressure 0-650 rpm	120 kPa	17 psi	105 kPa	15 psi
Crankcase Pressure	-	-	101.6 mm H ₂ 0	4.0 in. H ₂ 0
Fuel Temperature	Fuel Viscosity Dependent			

Note: Low sea water pump pressure, low JW pump pressure, and low aftercooler pump pressure alarms are normally connected to the 650 rpm speed switch contacts. Pump pressures below 650 rpm will not result in an alarm. The alarm contactor can therefore be set at 140 kPa to protect the engine at high speeds and loads without getting nuisance alarms at low engine speeds.

Alarm Settings The chart below lists alarm system settings. Fuel temperature and injector coolant temperature alarm settings are dependent on fuel viscosity and the fuel conditioning requirements to maintain the viscosity at the unit injector between 15 and 20 cSt.

Function	Alarm System Settings		
	Metric	U.S.	
Exhaust Manifold Gas Temperature			
(Distillate Fuel)	630°C	1166°F	
(Heavy Fuel)	550°C	1025°F	
Low Water Level	Variable- dependent on expansion		
	tank volume		
Low Oil Level (Vertical distance	50 mm	2 in.	
above oil suction inlet while operating)			
Low Fuel Pressure	260 kPa	38 psi	
Low Sea Water Pump Pressure	35 kPa	5 psi	
	+static	+static	
	head	head	
Low Starting Air Pressure (Vane starter)	750 kPa	110 psi	
Low Injector Coolant Pressure	35 kPa	5 psi	
High Air Manifold Temperature			
(Diesel Fuel)	92°C	198°F	
(Heavy Fuel)	72°C	162°F	
High Injector Coolant Temperature	Fuel Viscosity Dependent		
Low Fuel Temperature	Fuel Viscosity Dependent		
High Fuel Temperature	Fuel Viscosity Dependent		

Note: Low sea water pump pressure, low JW pump pressure, and low aftercooler pump pressure alarms are normally connected to the 650 rpm speed switch contacts. Pump pressures below 650 rpm will not result in an alarm. The alarm contactor can therefore be set at 140 kPa to protect the engine at high speeds and loads without getting nuisance alarms at low engine speeds.

Alarm and Protection Probe Location				
Function	Location			
Engine Overspeed Jacket Water Temperature Oil Temperature to bearings Oil Pressure to bearings 650-1000 rpm Oil Pressure to bearings 0-650 rpm Crankcase Pressure Exhaust Manifold Gas Temperature Low Water Level Low Oil Level	Flywheel Ring Gear Water Manifold Outlet Oil Temperature Regulator Outlet Priority Valve Side Cover With Oil Filter Neck Exhaust Manifold Expansion Tank Side Cover with Oil Filler Neck			
Low Fuel Pressure Low Sea Water Pump Pressure Low Starting Air Pressure Low Injector Coolant Pressure Low Jacket Water Pressure High Air Manifold Temperature High Injector Coolant Temperature Low Fuel Temperature High Fuel Temperature	Fuel Filter Housing Sea Water Pump Outlet Air Supply Coolant Manifold Cylinder Block Inlet Air Manifold Fuel Module Dependent Fuel Inlet to Engine Fuel Inlet to Engine			

Caterpillar Protection Systems

Caterpillar offers two types of engine protection systems, the Marine Monitoring System (MMS) and the standard relay based protection system.

Marine Monitoring System

The Caterpillar MMS is a microprocessor based engine control, protection and monitoring system designed specifically for marine applications. The control features of the system enable the operator to start and stop the engine locally from the MMS panel or remotely. The minimum protection features enable the system to shutdown the engine if overspeed, low oil pressure, crankcase pressure, or oil mist detector (if applicable) parameters exceed the set points. The monitoring features allow the operator to view current operating temperatures and pressures of various engine parameters. A 10" touch screen computer display screen displays the information, and shows when a parameter is in alarm condition.

The MMS utilizes all engine mounted sensors so there are no customer pressure connections or temperature capillary connections. All sensors are wired to an engine mounted terminal box. The entire system is enclosed in a single panel for ease of installation. The MMS can also communicate with other shipboard alarm systems via an industry standard data link connection. The system has been designed to meet ABS, Lloyd's and DNV unmanned engine room requirements. The MMS has some flexibility built in to allow customers to add additional monitoring and alarm parameters such as marine gear oil temperature and pressure, bilge level alarms, etc. See Figure 12 for one line drawing of the MMS system layout.

Standard Relay Based Protection System

Caterpillar also has a standard relay based protection system that uses separate panels for control, protection, and monitoring. A start/stop control panel provides these functions for the engine. A customer mounted junction box contains the relay protection logic and a separate contactor panel provides the required switches for alarm and shutdown parameters. Flexible hoses must be used to connect the pressure switches from the contactor panel to the engine and the temperature switch capillaries must also be connected to the engine. A separate relay based alarm annunciation panel is also available with this system.

Alarm Panel

Caterpillar recommends the following minimum features in alarm panels:

- Fault light lock-in circuitry keeps the fault light on when intermittent faults occur.
- Lockout of additional alarm lights prevents subsequent alarm lights from going on after the activated engine shutoff stops the engine. This aids in troubleshooting.
- Alarm silence allows the operator to acknowledge the alarm without the need to continually listen to the alarm horn. The alarm light is left on until the fault is corrected.
- If more than one engine is connected to an alarm panel, a fault in a second engine should activate the alarm even though the alarm horn may have been silenced after a fault on another engine.
- Circuit test provides for periodic checking of alarm panel functions.

Electrical Systems Caterpillar Wiring Diagrams

The following are generic comments applicable to Caterpillar wiring diagrams:

- SR1 is used to activate the fuel shutoff for any fault reason. This relay can also be used to trip a circuit breaker.
- SR2 is used to activate the air shutoff due to an emergency or overspeed fault.
- The position of all switches are shown *at rest*.
- Crank termination (CT) comes on at 170 rpm and stays on for two seconds after the engine shuts down.
- The engine electrical system uses less than 1 amp during normal operation with no faults. About 40 milliamps are used when the engine is stopped. About 7 amps is used during an overspeed fault until the engine comes to a complete stop.
- The annunciator panel has its own power supply. Once a light is turned on it stays on (latched in) until the reset button is pressed.
- The water level low alarm switch (WLLA) and the oil level low alarm switch (OLLA) are shown in the no fluid condition.

Electrical Speed Switch

The Caterpillar *electrical engine speed switch* is located inside the MMS panel or junction box as applicable. The power supply to this switch can be 8-40 VDC, but is typically 24 VDC. It receives its speed input signal from a magnetic pickup which senses speed from the flywheel ring gear teeth. All contacts are single pole, double throw, "C" form. *The engine speed switch provides three functions:*

- **Overspeed:** Provides an adjustable overspeed setting. The overspeed recognition point is typically set at 113% of rated speed for engines rated at 720, 750, 900 and 1000 rpm. This gives a shutdown before 120% overspeed is reached. The switch trips using a latching contact on increasing speed. A manual reset button on the switch is used to clear the fault. The switch also has a 75% verify feature which provides an electrically simulated overspeed shutdown at 75% of the true overspeed setting (rpm).
- **Crank Termination:** Senses if engine is running. This contact becomes energized when engine speed reaches 170 rpm on increasing speed and stays energized for two seconds after the engine stops. It automatically disengages the starter and energizes the safeties after a 9 second delay on startup.
- **Oil Step:** Used to arm the high speed oil pressure alarm and shutdown contactors. It is preset to arm when engine speed reaches a preset function of rated engine speed. The unit has a 9 second delay on increasing speed and no time delay on decreasing speed. It allows time for pressure to develop to the alarm and shutdown contactors before checking for faults.
- **Miscellaneous:** The air shutoff and governor fuel shutoff solenoids trip for overspeed or emergency shutdowns. The air shutoff and speed switch must be manually reset for restarts. The air shutoff is connected as an energized to shutdown solenoid. Only the governor fuel shutoff solenoid trips in other shutoff modes. 24 VDC is standard for both the fuel and air shutoff solenoids.

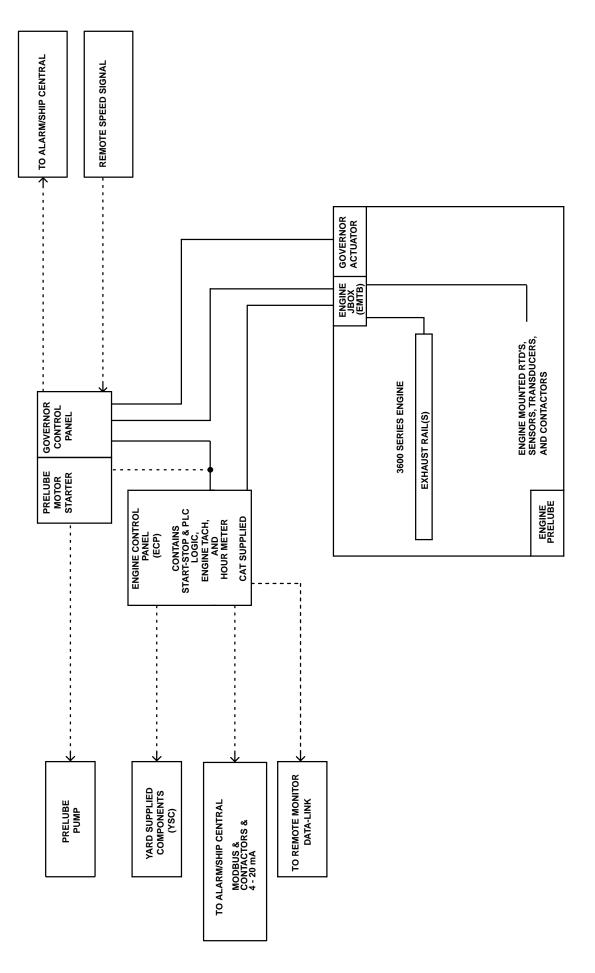


Figure 12

Commissioning

Recommended Instrumentation

Because of the need for precise sequencing of the control system, use an event logger during the commissioning of the propulsion system. The instrumentation points are:

Fixed Pitch

- Engine speed
- Shaft speed
- Shaft brake pneumatic signal
- Astern clutch pressure
- Engine pneumatic speed signal
- Ahead clutch pressure
- Engine fuel rack position
- Turbocharger boost pressure

Controllable Pitch

- Engine speed
- Shaft speed
- Engine pneumatic speed signal
- Propeller pitch position
- Engine fuel rack position
- Turbocharger boost pressure

3161 (LIO) Marine Governor Setup Recommendations

The seven areas of recommendations covered for the 3161 with air head control are:

- A. Governor Installation and Engine Synchronization
- B. Governor Angle Indicator Setting
- C. Air Fuel Ratio Control Adjustment
- D. Compensation Screw Adjustment
- E. Idle Adjustment
- F. Matching Ship's Controls
- G. Clutch/Control adjustment

A. Governor Installation and Engine Synchronization Procedure

• Install governor with linkage to the rack control housing disconnected.

Note: Use caution — the governor drive can fall inside the engine.

- Rotate the allen head *rig pin* on the governor and move the governor output lever to fuel on. Hold the lever against the pin with a force of approximately 20 N•m (15 lb ft). The *governor* is now in the *sync* position (about 50% fuel).
- Install the engine *sync* bolt (without the washer) and rotate the racks in the fuel on direction. Hold the racks against the *sync* bolt with a force of approximately 20 N•m (15 lb ft). The *engine racks* are now in their *sync* position.
- Adjust the engine-to-governor rod until the bolts on the rack control housing and governor can be installed freely. Install the bolts, remove the tension from the governor and rack, remove the sync pin, and rotate the rig pin back to its normal position.

B. Governor Angle Indicator Setting

Note: An angle indicator is available from Woodward to indicate engine rack travel.

- With the engine off move the governor to full fuel (rack control touching the rack screw). Adjust the angle indicator to read a round number, approximately 30° for river boat engines.
- Return the governor to the fuel-off position and recheck governor angle. It should be approximately 0°.

The operator can use the angle indicator to get an approximate indication of fuel rack.

C. Air/Fuel Ratio Control Adjustment

- Start the engine and allow the governor oil to warm. A final adjustment may be required after the governor is at normal operating temperature. This can take up to 6 hours.
- From step B, note the angle position for idle and *dead* rack (fuel rack stop position) typically 10° at idle and 30° at *dead* rack.
- Blip the throttle toward full fuel. Note where the air/fuel ratio control is holding the rack. Adjust the control to give about 50% (approximately 20°) of maximum fuel.

Note: Speeds above approximately 450 rpm are not needed. Only a blip of the throttle is needed to find the air/fuel ratio control setting.

Note: Setting the air/fuel ratio control too much under 50% will cause the engine to accelerate slowly, particularly in flanking and crash maneuvers. Setting it to a higher (richer setting) will allow the engine to accelerate faster, but with pronounced smoke.

D. Compensation Screw Adjustment

The LIO governor is isochronous above 450 rpm but has approximately 10% droop at idle (200 to 450 rpm). Therefore, the compensation screw can be turned out considerably when the engine is at 350 rpm, but can only be turned out about 1/2 turn above 450 rpm. More turns causes the engine to become unstable unless there is a load on the engine.

When the governor is warm and at idle, turn the compensation in until it softly seats. Then turn the screw out between 1/2 to one turn. More turns will increase engine response but the engine will surge if operated without load.

E. Idle Adjustment

• Move the governor speed handle from low idle to high idle. Check that both speeds are within specifications.

Note: The low idle setting should be 350 rpm and the high idle setting is dependent upon the governor's droop setting. Both low and high idle settings are part of the engine's 2T specification and they are stamped on the engine nameplate. The following formula can be used to calculate the high idle speed based on the governor's droop setting:

$$\operatorname{rpm}_{\text{high idle}} = \operatorname{rpm}_{\text{rated}} \left(1 + \frac{\% \operatorname{Droop}}{100} \right)$$

• Make adjustments as necessary.

F. Matching Ships Controls

Note: The governor operates with ship service air between 69 kPa (10 psi) at idle and 414 kPa (60 psi) at rated rpm.

- Check the ship service air by plugging off the air clutches and moving the pilot house air controls from neutral to idle and then to full speed. Note the following pressures to the governor. Neutral 0 kPa (0 psi)
 Idle 69 kPa (10 psi)
 Full speed 414 kPa (60 psi)
- After setting the ship controls to the 69-414 kPa (10-60 psi) signal, move the throttle lever to idle. Adjust the air head to obtain approximately 365 rpm and move the throttle to within 13 mm (1/2 in.) of full throttle. Rotate the bellows to get high idle rpm.
- Shut off the engine, reconnect the air lines to the clutches, and restart the engine. Move the throttle to idle and adjust the air head to 350 rpm with the prop turning. Some customers may want the idle rpm to be higher when the prop is engaged to prevent gear box noise. Adjustment on the air head can accommodate the customer's wishes. The in-gear rpm should not be below 350 rpm for engine oil pressure and engine response reasons.

Note: Because of the high droop of the governor in the 200-450 rpm range, the load of the prop will affect the rpm of the engine. Water depth, rudder position, and water flow will affect the load on the engine and, therefore, will affect the rpm of the engine. This is a normal situation for the LIO governor.

G. Clutch/Control Adjustment

Note: Clutch fill occurs in three phases.

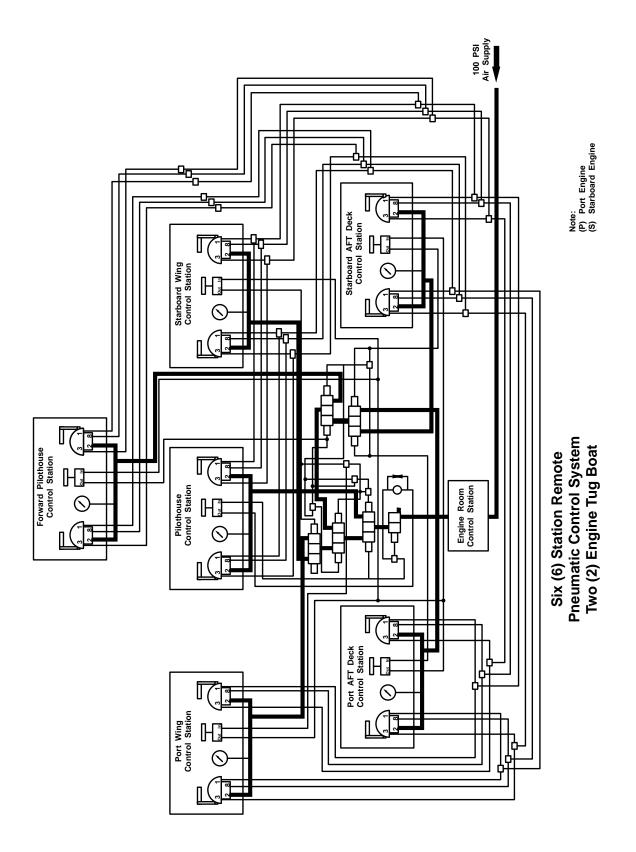
- Initial filling of the cavities.
- Actual engagement and transfer of power from the engine to the gear.
- A hard clutch fill to maintain clutch engagement at higher rpm. The following recommendations reduce clutch abuse and provide acceptable engine response:
- Clutch fill times/rates
 The first phase (initial fill) occurs
 between 0 kPa (0 psi) and 138 kPa
 (20 psi). This phase should occur as
 quickly as possible. The second phase
 (transfer of power) occurs between
 approximately 138 to 345 kPa (20 to
 50 psi) and this should be set between
 5 to 7 seconds. The third phase (hard
 fill and lock up) occurs at
 approximately 414 kPa (60 psi), and
 should occur as quickly as possible to
 fully hold the clutch in at the higher
 rpm.

2. Throttle boost

Just before clutch engagement throttle boost should bring the engine to a speed acceptable to the marine gear manufacturer, typically 400 -500 rpm. Excessive boost will cause the centrifugal forces of the clutch to hold the clutch away from the drum for a longer time. This causes the clutch to *grab* and either lock up too fast, thereby stalling the engine, or creating excessive heat in the clutch. The throttle boost should remain on until the clutch has fully engaged.

If the boost is too low, reduced engine rpm, low engine oil pressure, and acceleration problems occur during normal vessel maneuvers. This can cause engine stalling and/or running in reverse during a crash reversal maneuver.

Additional information of shaft brakes, proportional time delays, clutch *hold-in*, etc., is available from the air control manufacturer.



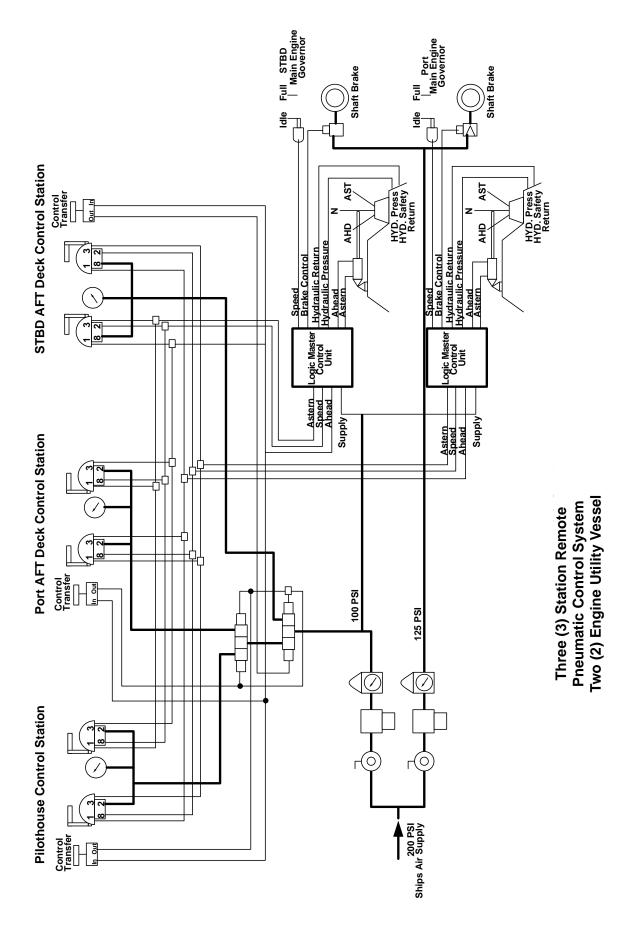
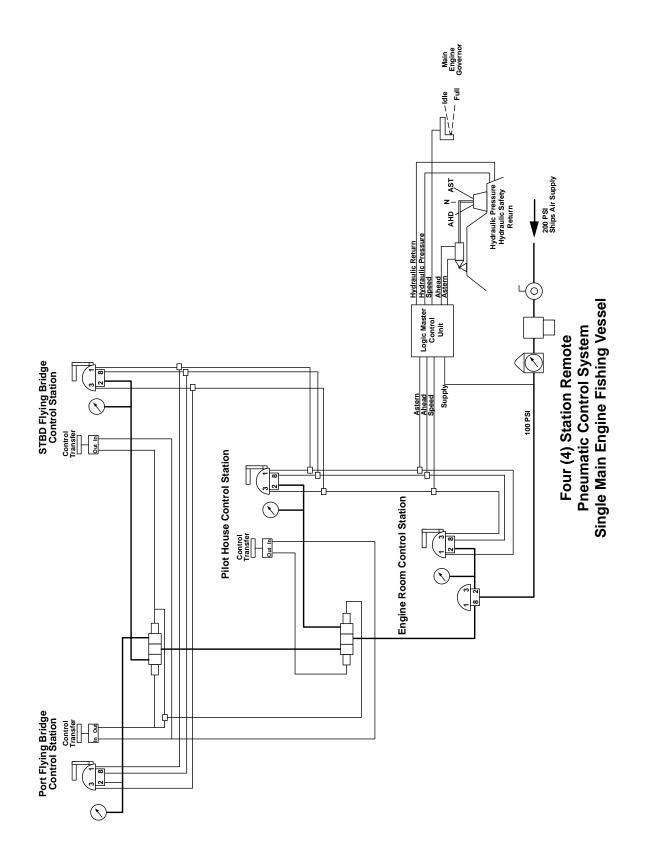
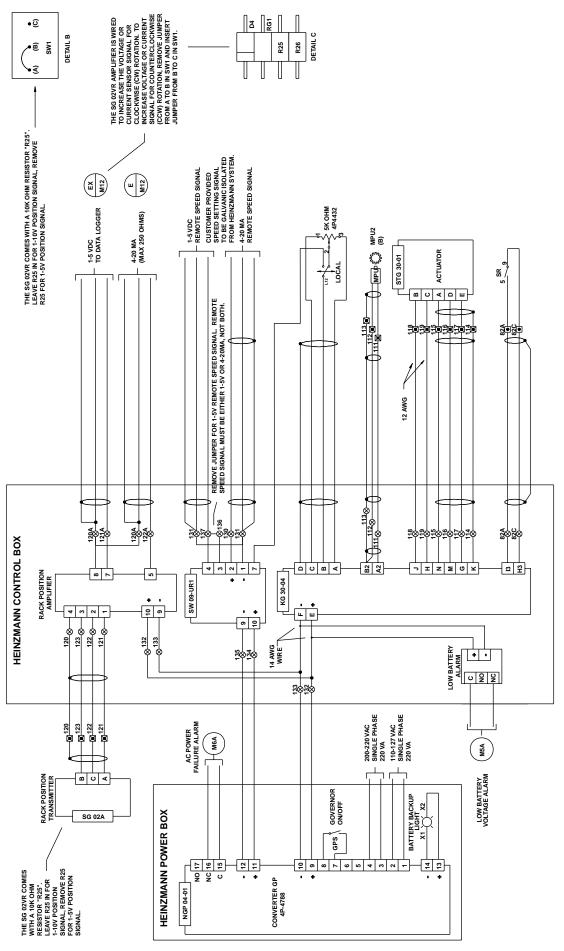


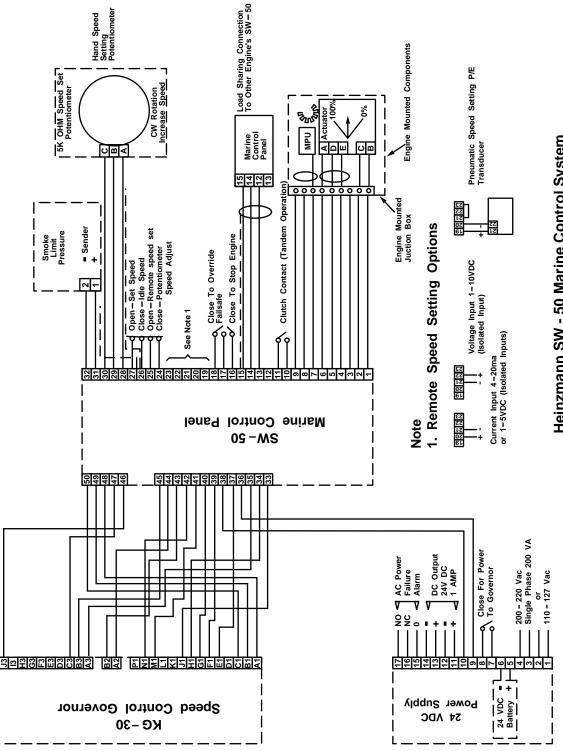
Figure 2





Heinzmann E30 Governor System

Figure 10



Heinzmann SW - 50 Marine Control System

Figure 11

CATERPILLAR®

3600 Marine Engine Application and Installation Guide

Drawings

LEKM8469

CATERPILLAR®

Drawings

General Drawing Datums and Conventions Engine Installation Drawings Engine Room Installations General Drawings

General Drawing Datums and Conventions

Caterpillar Drawing Datums And General Conventions

Zero Datum

All dimensions identified on standard Caterpillar General Arrangement Drawings are referenced to three (3) principal datums:

- 01 Horizontal Centerline Of Engine
- 02 Vertical Centerline Of Engine
- 03 Rear Face Of Crankshaft Adapter

The rear of the engine has been established as the flywheel end with right and left identified as looking forward from that location.

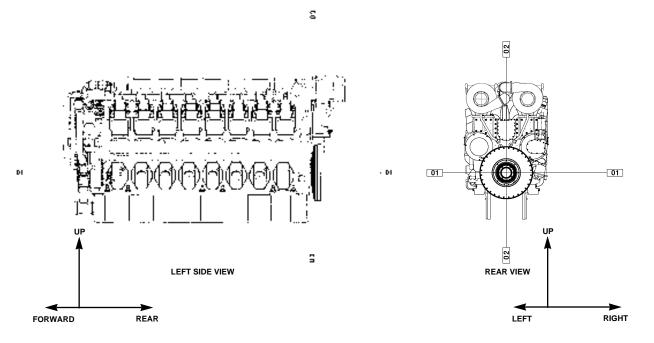


Figure 1

Engine Installation Drawings

Installation Drawings numbered, 3606 MAR, 3608 MAR, 3612 MAR and 3616 MAR represent the 3600 engines with marine propulsion configurations. See LEKX1120 generator set *Technical Data* for drawings of typical marine auxiliary generator set engine configurations.

Engine Room Installations

The engine room machinery layout is normally made by the shipyard and/or the owner and consultant. However, the engine builder requirements must be considered to ensure all systems function properly and service requirements are met. Pumps, coolers, starting air compressors, etc., must be serviceable. Piping attached to equipment such as coolers should allow cooler end bonnets to be removed for tube bundle service. Cooler tubes must be removable without interfering with piping, wiring or machinery. Access covers, grease points, etc., must be accessible.

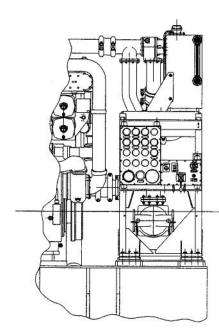
Provide sufficient floor space or service platforms near the engine and marine gear for major parts removed during service (cylinder heads, pistons, etc.). Reinforce service platform plates subject to heavy loads. All engine and marine gear service and inspection areas must be accessible without removing floorplates, pipes, or wiring.

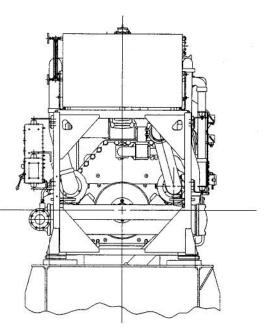
The engine room should have storage space, preferably near the engine, for major spare parts. Locate a bridge crane above the engine. Provide additional monorails with hoists throughout the engine room to move heavy equipment and spares from the storage area. The ship design must allow movement of heavy parts to and from the engine room.

When two or more engines are connected to the propeller through reduction gears, the center distance between engines must allow access space for servicing each engine. The sketches that follow allow for a 2.44 m (8 ft) between engine centerlines. This is minimum for inspection and service. If closer spacing is required it is considered marginal, and the design should be reviewed with the operator.

The instrument panel, bypass oil filters, lube oil filling connection, fuel and lube filters located on the engine inboard side facilitates inspection and service for twin engine installations.

Engine installation cost can be reduced by factory ordering an auxiliary module (fresh water expansion tank, heat exchanger, etc.). The module comes complete with associated engine auxiliary equipment. It can be mounted at the forward end of the engine as shown in Figure 2.







Typical Accessory Module

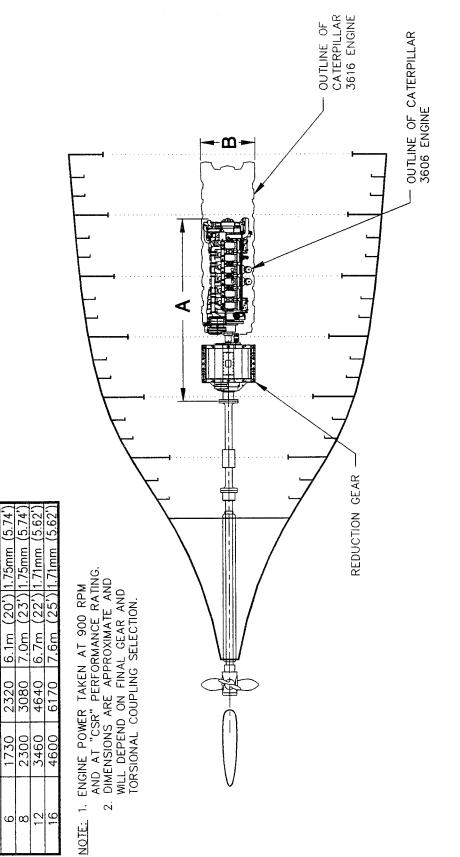
Flexible connections should be used between the module and shipyard piping.

If possible, place the fuel treatment and service equipment within a separate, dedicated room. This allows the majority of fuel handling equipment to be located in one area and confines fire potential areas. Provide separate ventilation and fire extinguishing systems.

Enclose the ship's service generators within a sound proof room to minimize engine room noise. This allows the operators to service the main engines in port at reasonable engine room noise levels.

The machinery casing above the engine room must allow for installation, inspection and maintenance of the engine exhaust piping and silencers, and for ventilation air ducting and air trunks. Give consideration to keeping the machinery casings separate from living accommodations to minimize noise and vibration.

The following drawings indicate overall dimensions for various engine/marine gear configurations. The dimensions shown are approximate and can change based on marine gear manufacturer, torsional coupling selected, horsepower and speed of engine, propeller rpm, etc. The dimensions shown can be used for preliminary design and configuration arrangement. The table of horsepower ranges is based on the Continuous Service Rating (CSR) at an engine speed of 900 rpm.



Single Engine - Single Screw

INSTALLED ENGINE POWER AND OVERALL DIMENSIONS

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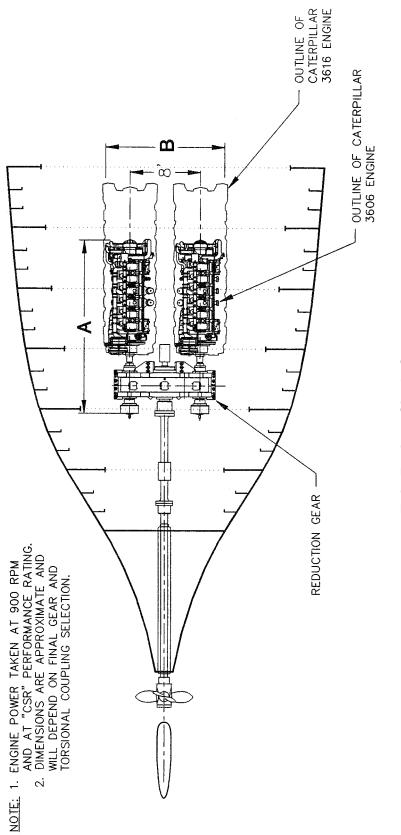
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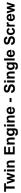
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CYLINDERS ENGINE





INSTALLED ENGINE POWER AND OVERALL DIMENSIONS

DIMENSIONS

Ч.Р.

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6.7m (

7.6m(25')|4.2m

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4.2m

(20')

6.1m (

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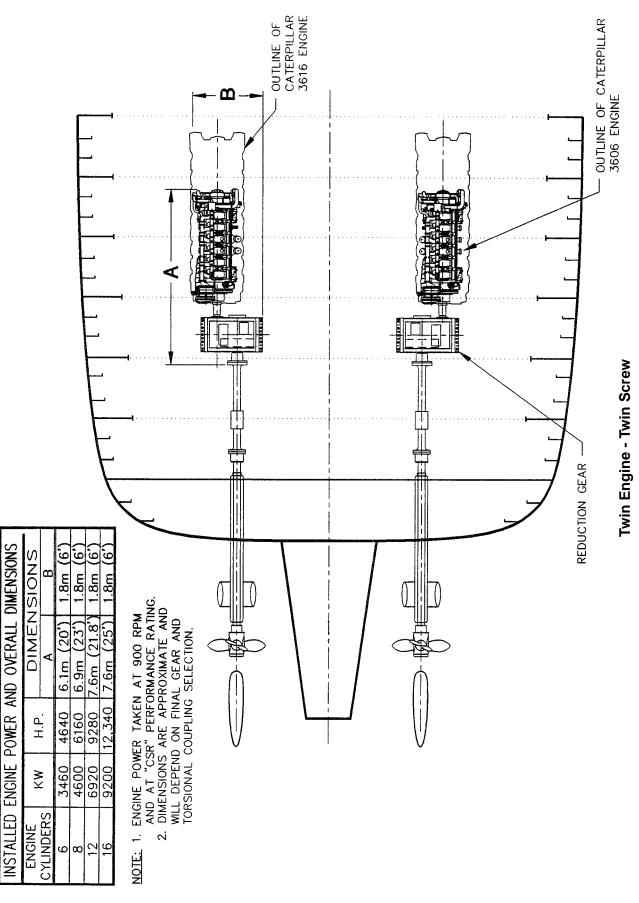
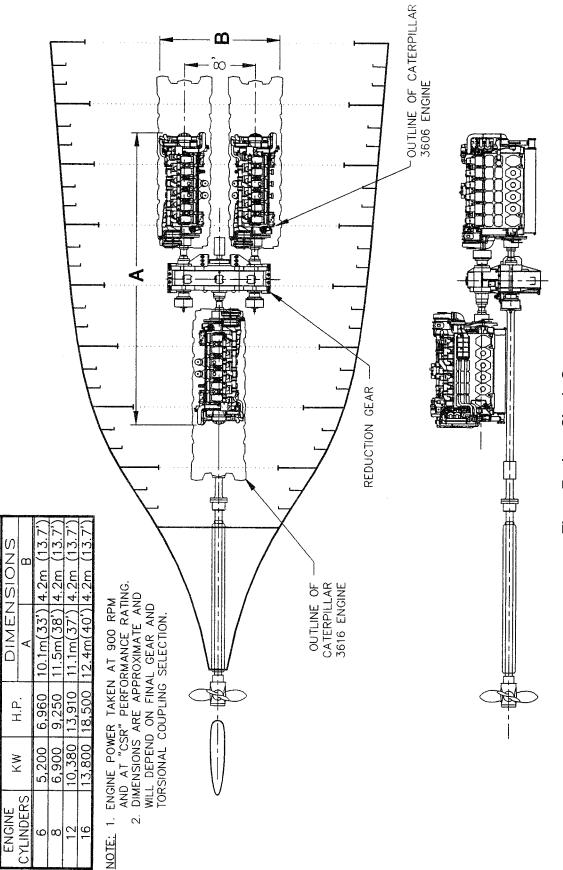


Figure 5



Three Engine - Single Screw

INSTALLED ENGINE POWER AND OVERALL DIMENSIONS

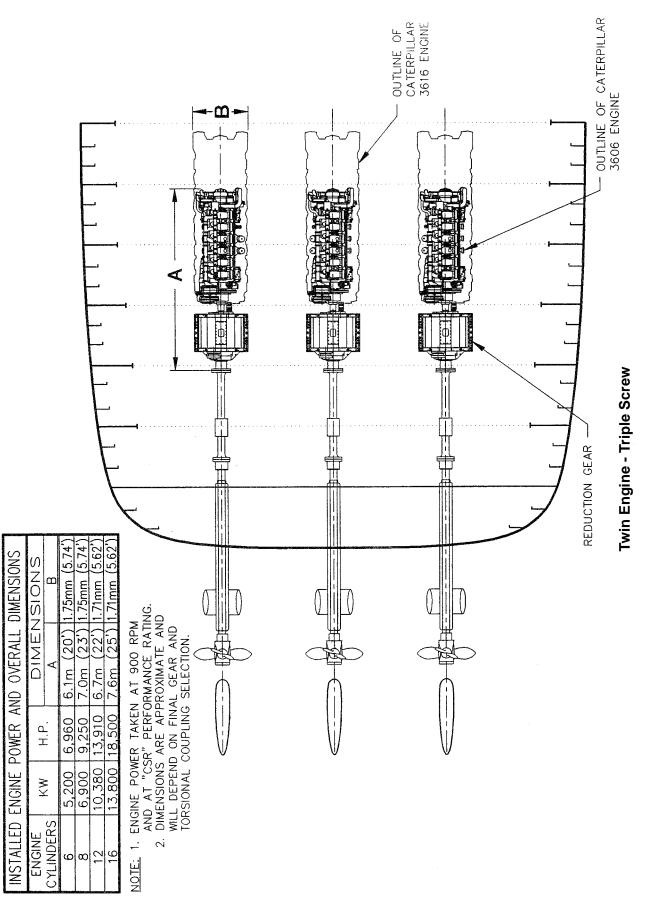
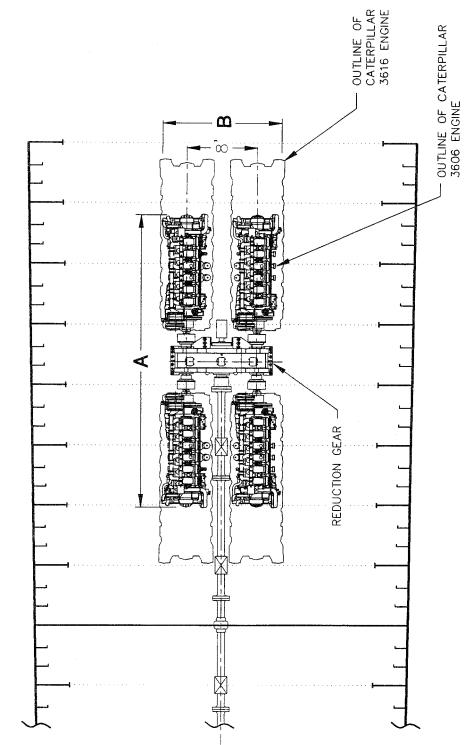


Figure 7



 ENGINE POWER TAKEN AT 900 RPM AND AT "CSR" PERFORMANCE RATING.
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NOTE:

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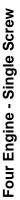
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6,920 9,200 13,840

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INSTALLED ENGINE POWER AND OVERALL DIMENSIONS



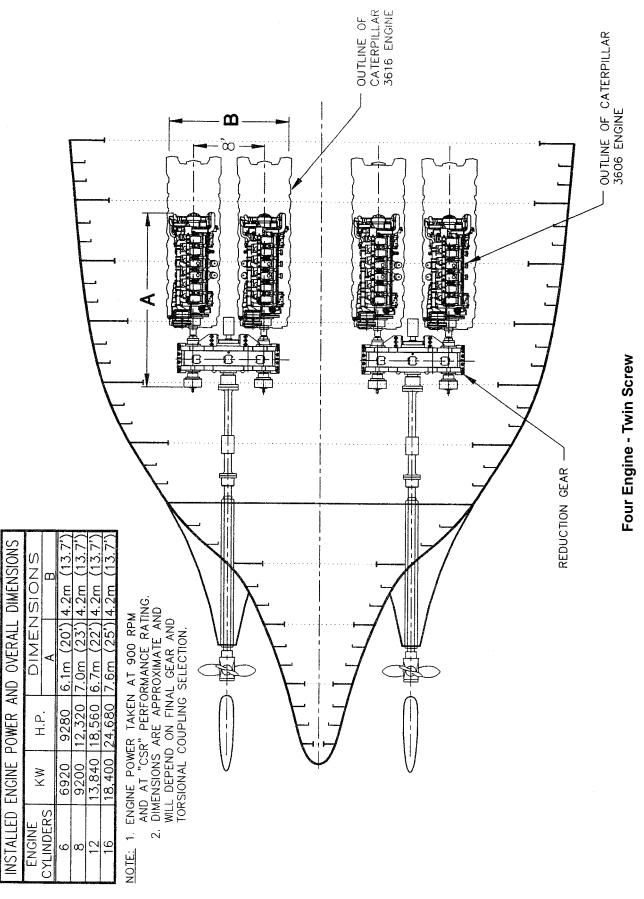
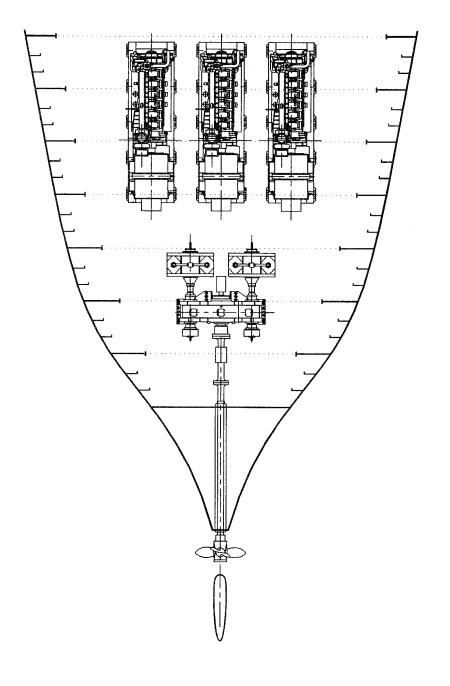


Figure 9



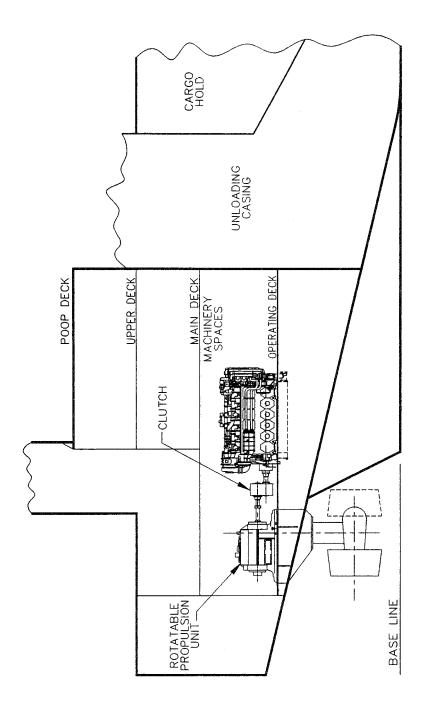
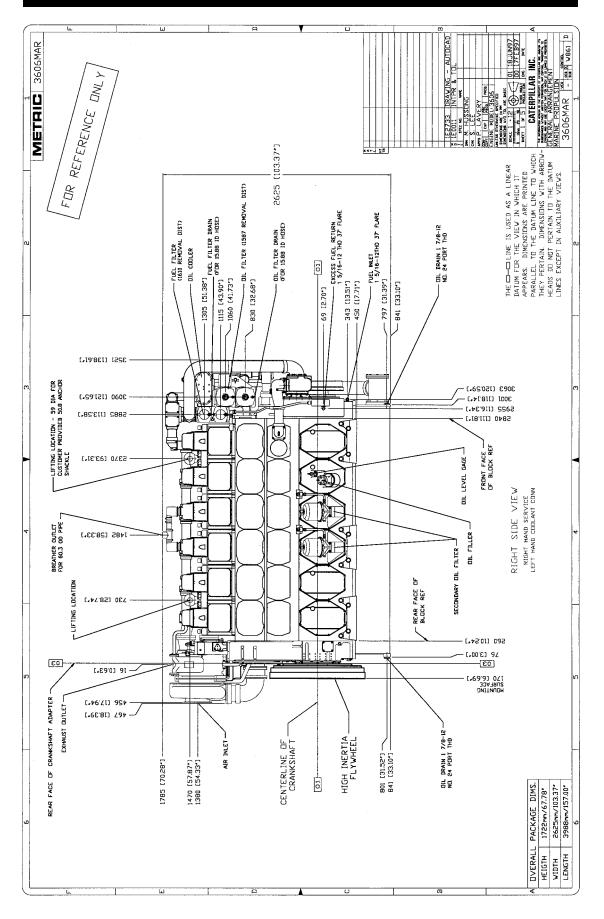
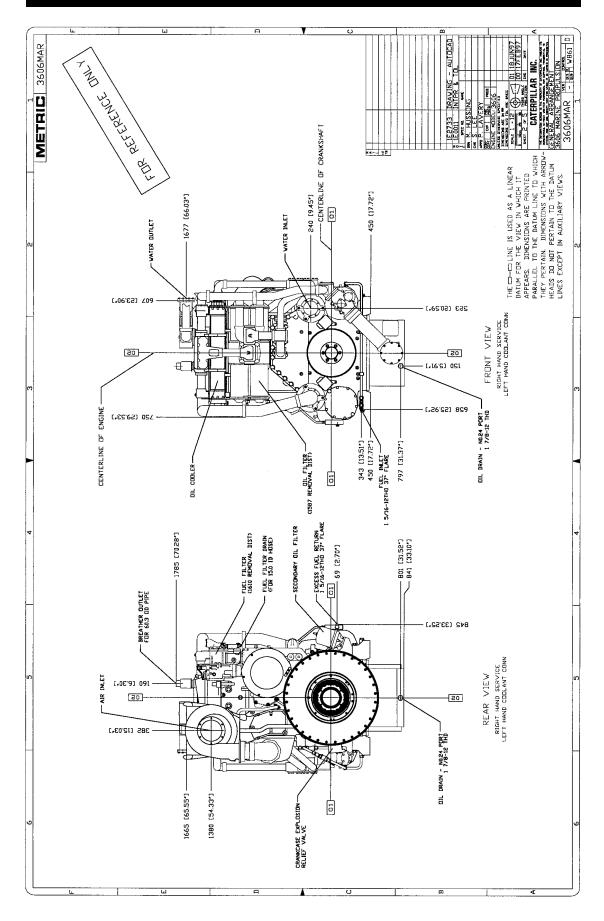
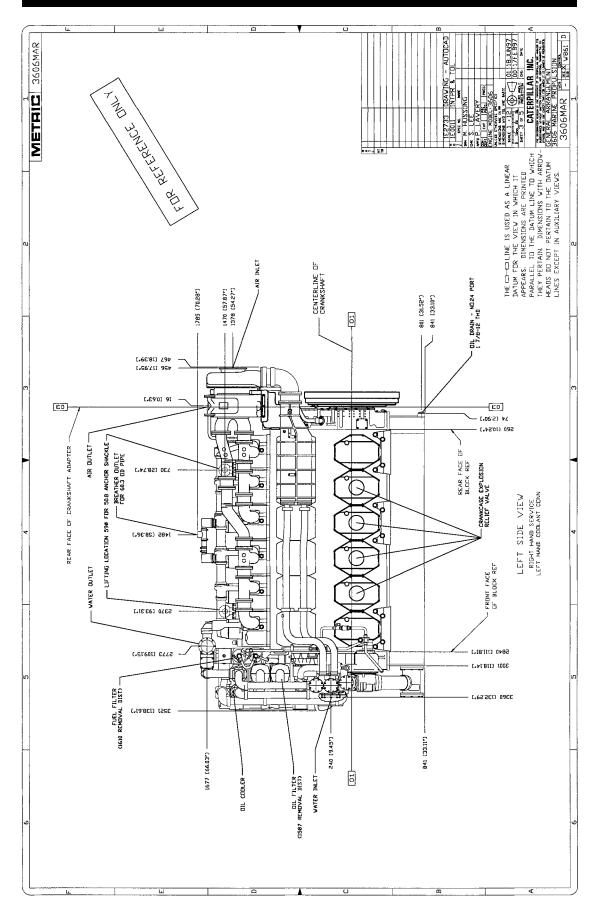


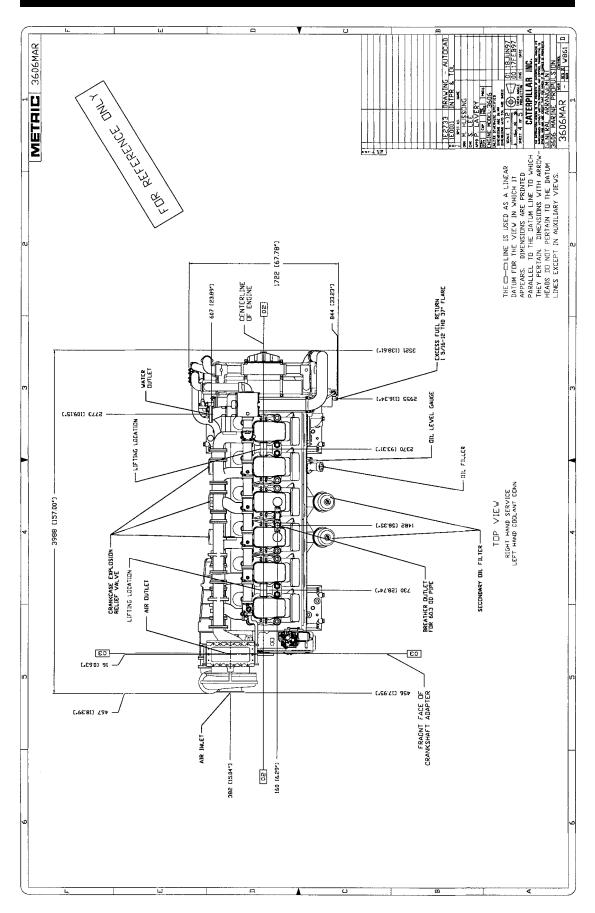


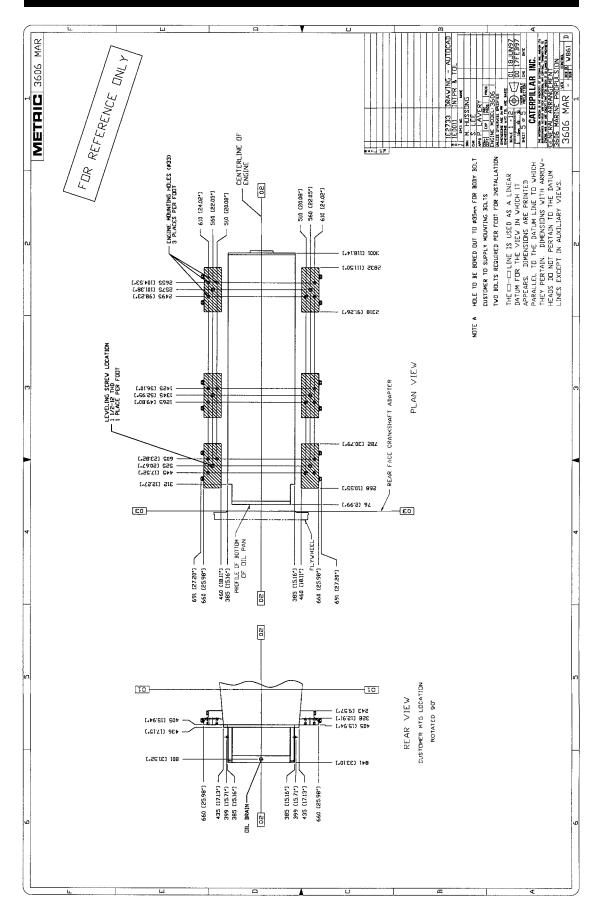
Figure 11

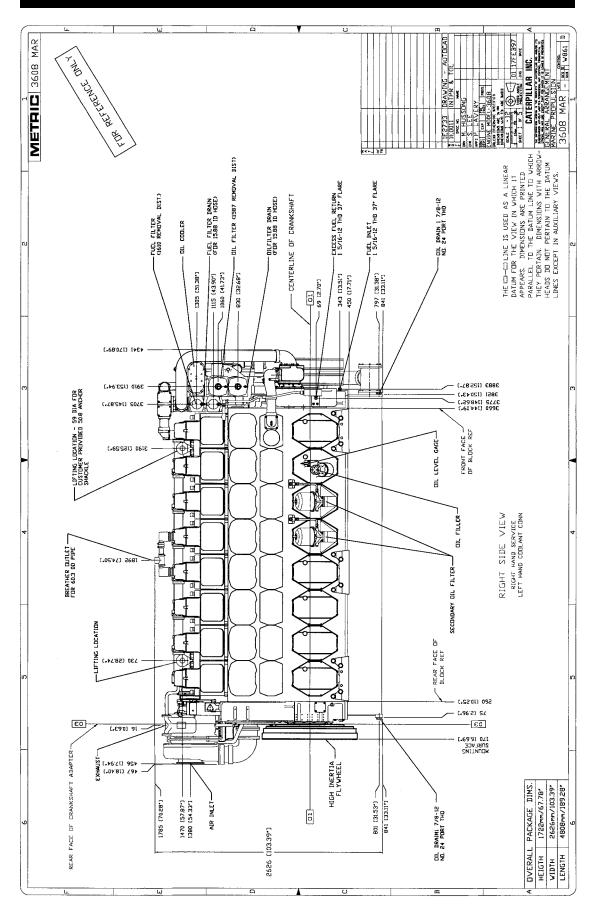


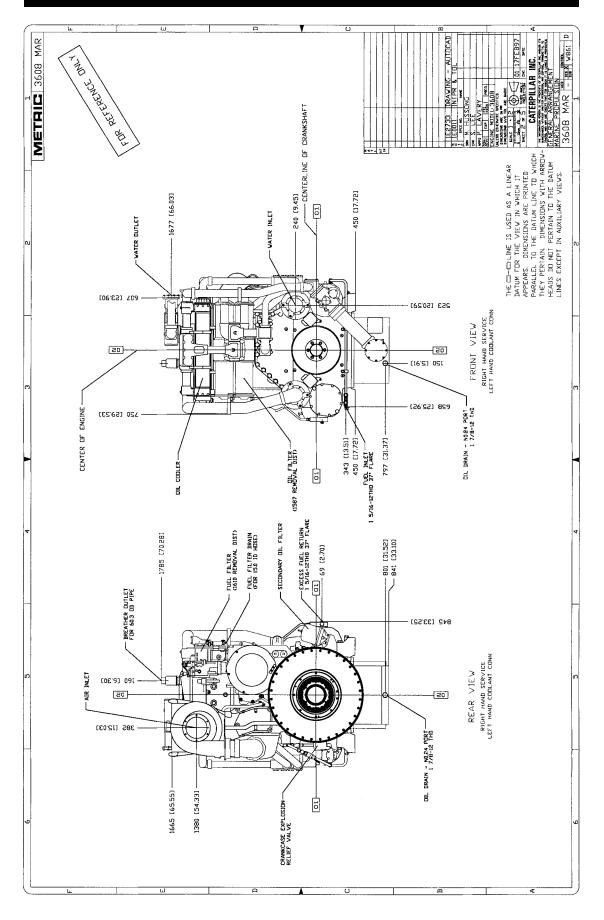


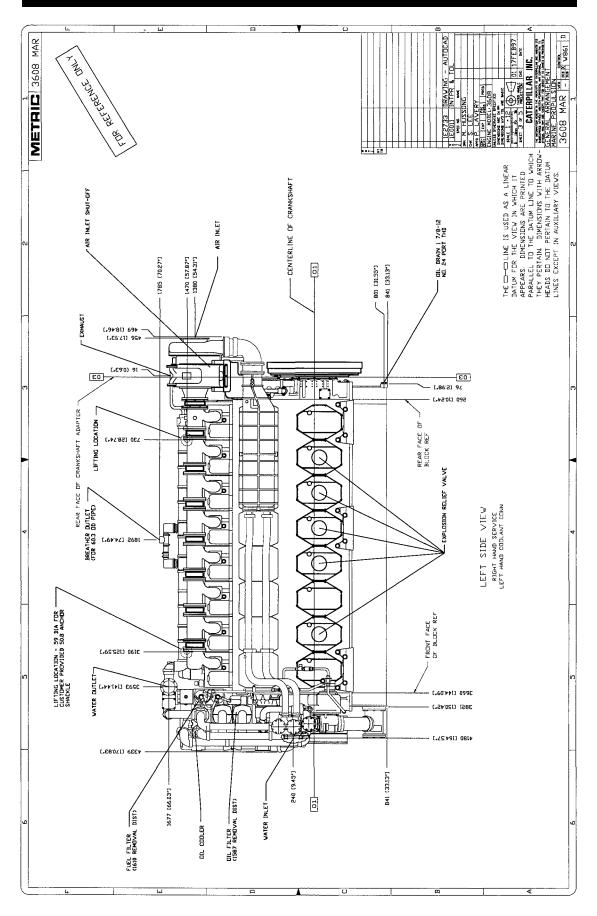


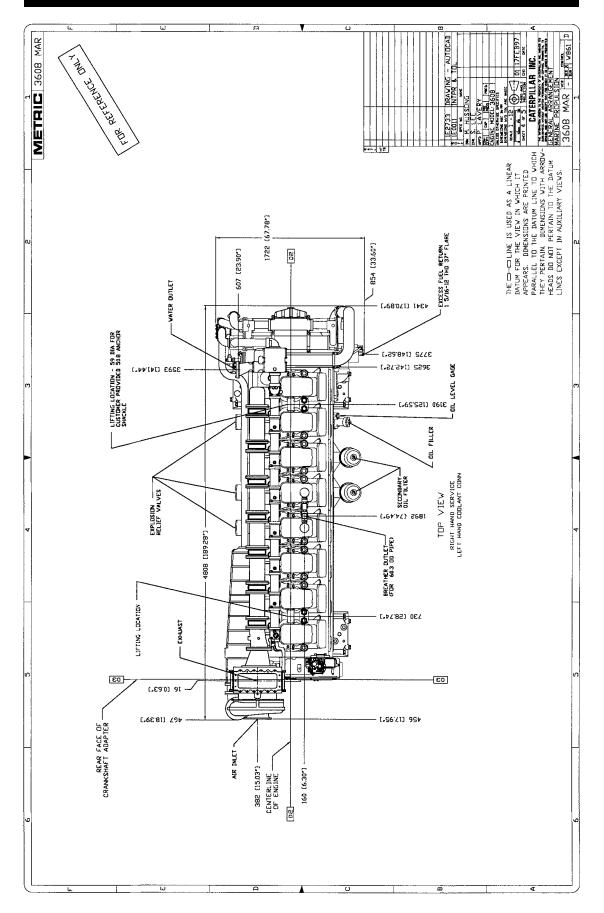


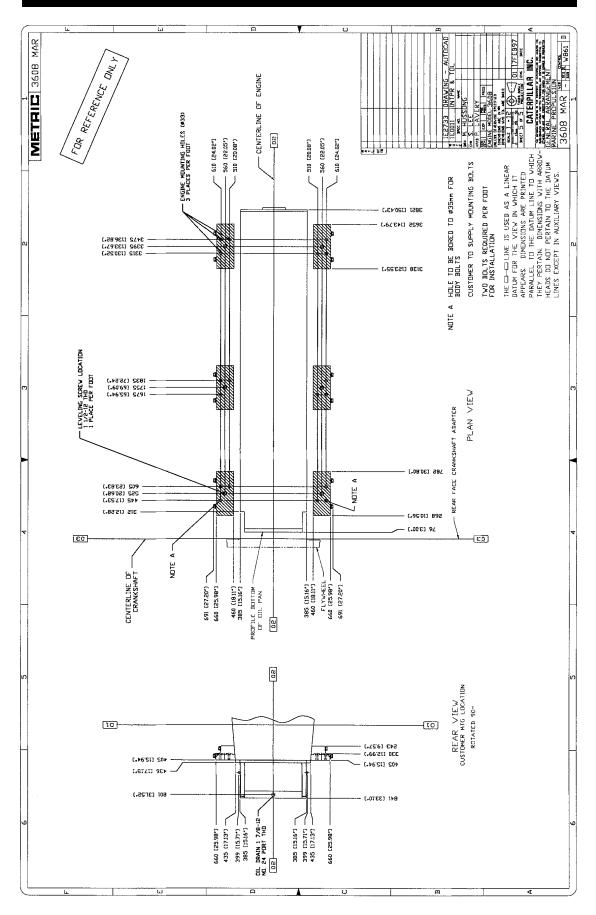


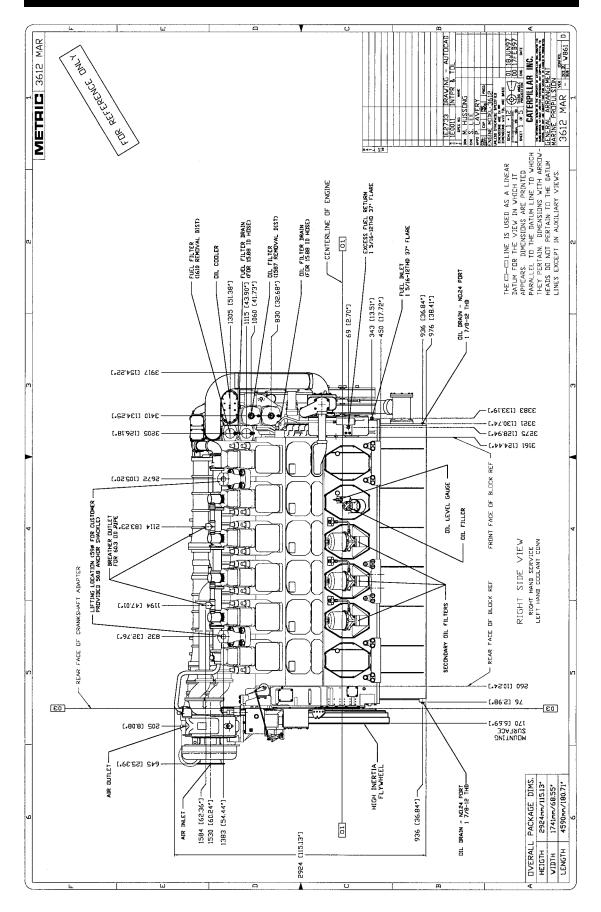


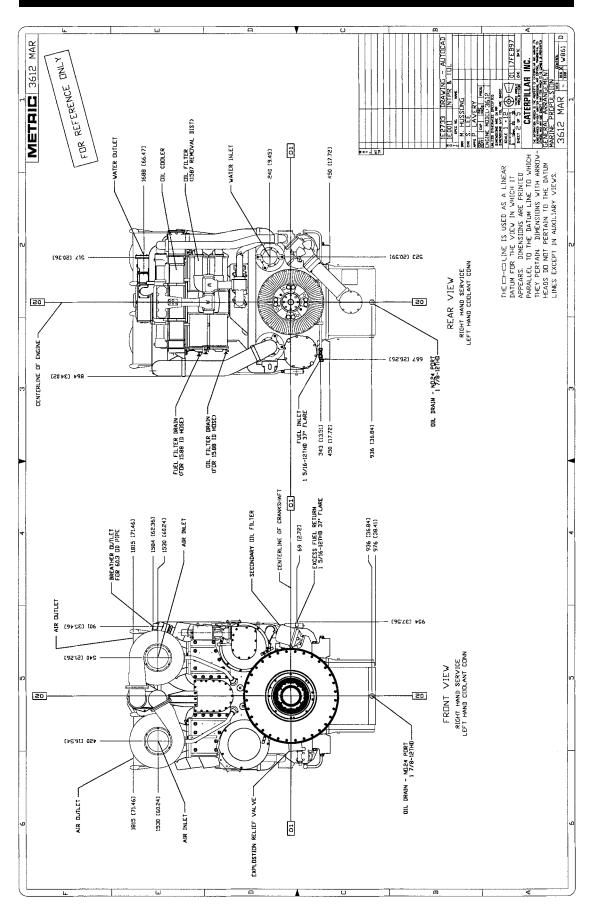


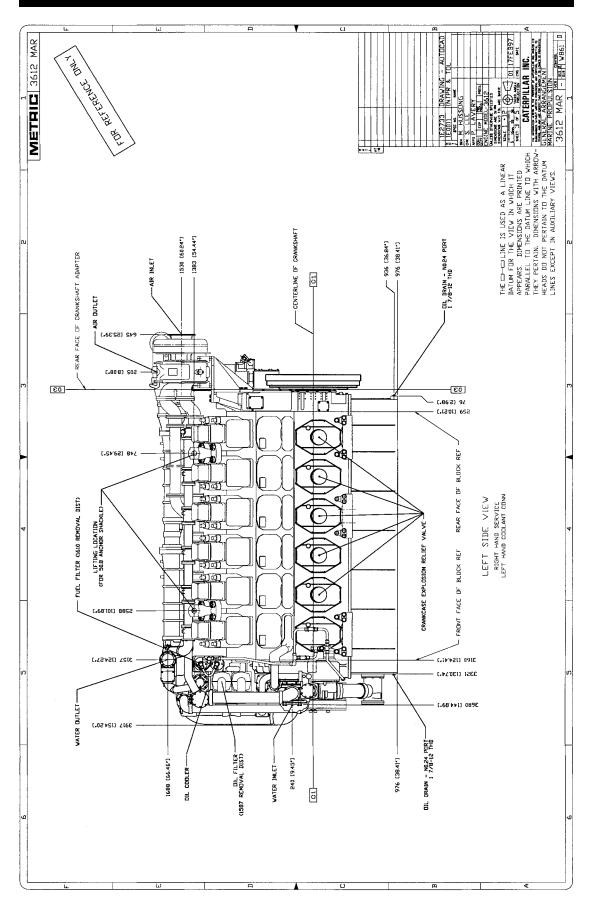












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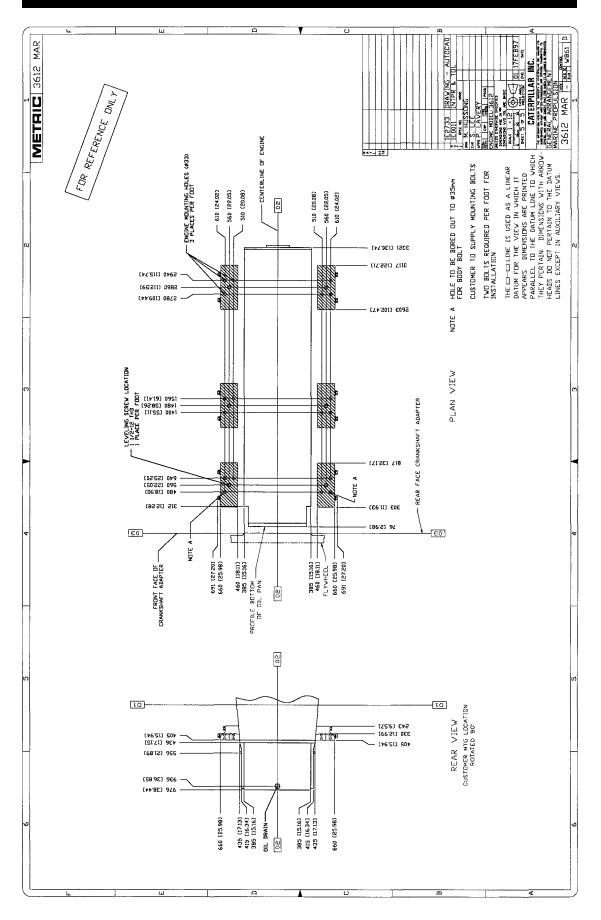
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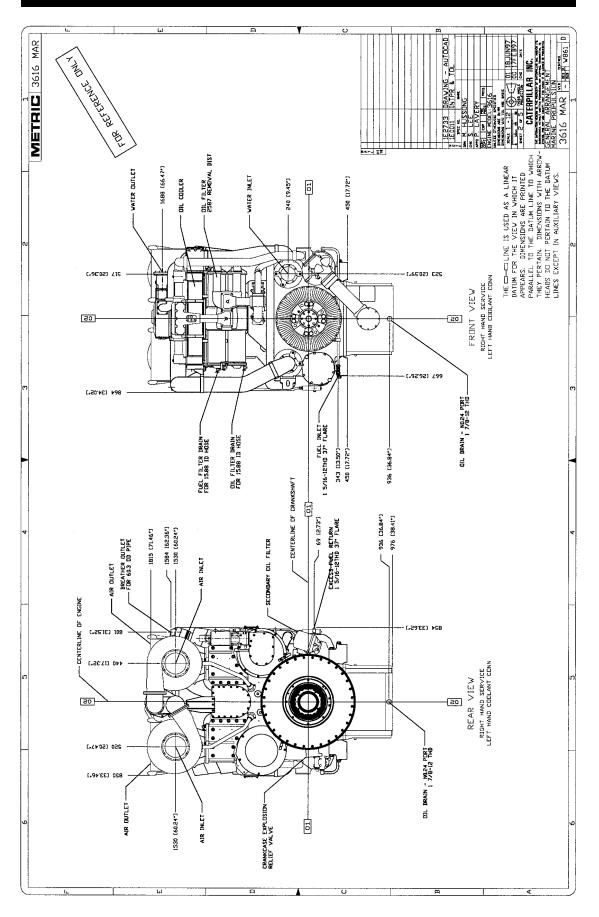
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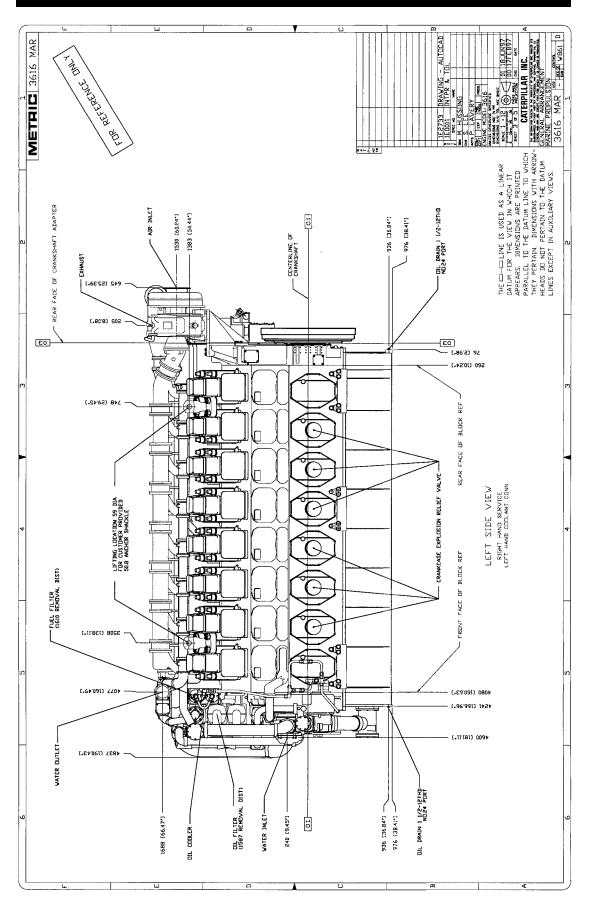


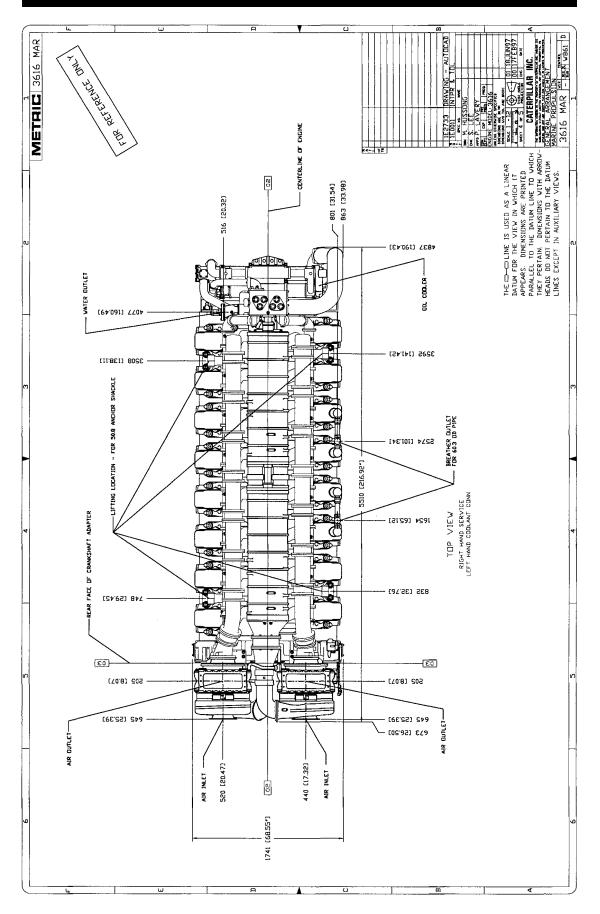
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 3616MAR I'MI' FUR REFERENCE L METRIC — 1115 [43.90'] — 1060 [41.73'] — 01L F1LFR — 01L F1LFR — 830 [32.68'] CENTERLINE DF CRANKSHAFT OIL FILTER DRAIN (FOR 15.88 1D HDSE) FUEL FILTER DRAIN (FOR 15:80 ID HOSE) - EXCESS FUEL RETURN 15/16-12 THD 37" FLARE 343 [13.51"] 450 [17.72"] 6 FUEL INLET 1-5/8-12 THD 37" FLARE DIL DRAIN 1 1/2-12THD ND:24 PDRT - 936 [36.84"] - 976 [38.41"] - 1305 [51.38"] - 1584 [62:36*] - 69 [2.70'] ł COOLER Ë [***'061] LEB* FUEL FILTER (1610 REMOVAL DIST) F |||4303 (169.42*) 4330 [120.42*] • [,96'991] [#2#) वाचा 4162 [762'76'] -4080 [760'63'] -1122 [165:40.] ্ৰপ্ত ī -DIL LEVEL GAGE FRONT FACE OF BLOCK REF 3295 [141.45*] **a**g Ť D പ്പ Ð പ്പ 0 D סור גוררנג-<u> ವಿವ</u> BREATHER DUTLET (FDR # 60.3 DD PIPE LIFTING LOCATION 59 DIA FOR CUSTOMER PROVIDED 50.8 ANCHOR SHACKLE B 5574 [101.344] RIGHT SIDE VIEW RIGHT HAND SERVICE LEFT HAND COOLANT CONN)a ൺൺ Ð ത്ത • ත්ත Į പ്പ 1654 [65.12*] DIL COOLER-REAR FACE OF BLOCK REF ත්ත പവ REAR FACE DF CRANKSHAFT ADAPTER 835 [35:26.] Þ ৾৽ঀ -[*+5.01] 085 ļ. Î ſ [•86.5] 97 <u>[20</u>]-[20] 5.2 ٥ 170 [5:69:9] 208FACE 1900 [5:69:1] S UT T HIGH INERTIA OIL DRAIN 1 1/2-12THD NO.24 PORT [+0+'S2] S+9 EXHAUST
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 VIDTH
 1741mm/68.55*
 LENGTH
 1530 [60.24*] -1383 [54.44*] -AIR INLET 10 [16:611] 2893







 IE2733
 BRAVING
 AUTOCAD

 IE20101
 NIPP & TO.
 INDOLED

 IE20101
 INPP & TO.
 INDOLED

 3616 MAR ENGINE MOUNTING HOLES (#33) 3 PLACES PER FODT CENTERLINE OF ENGINE - 510 (20.08°) - 560 (22.05°) 610 [24.02"] METRIC ŧΤ (*86.881) /*5* *<>- 22 128.931 158.931 CUSTOMER TO SUPPLY MOUNTING BOLTS 1.95'151) 0988 1.18'8+1] 0828 1.99'5+1] 0028 TVD BOLTS REQUIRED PER FODT FOR INSTALLATION HOLE TO BE BORED OUT TO #35mm FOR BODY BOLT 1223 (138'69-1 PLAN VIEW NDTE A LEVELING SCREV LOCATION 1 1/2-12 THD 1 PLACE PER FODT 1480 [22:15+] 1480 [22:15+] 1400 [22:15+] CRANKSHAFT ADAPTER [-71.5£] 778 480 [18:00.] FACE NOTE REAR 015 015-585 303 [11'0343 [*86.5] 37 **E**0 -<u>EO</u>] NDTE A-FLYWHEEL -691 [27.20*] 385 [15.16*] -460 [18.11*] -691 [27.201] CENTERLINE OF CRANKSHAFT - CENTERLINE OF ENGINE 20 ۲ ۲ LEUR REFERENCE UN 7 τo τo CUSTDMER MTG LOCATION ROTATED 90* efir 543 [9:224] REAR VIEW (.\$6'St) S05 [.ST/21] 985 1991 (Sec. 1992) -[.+6'51] 50+ (+68'[2] 9\$S · [,58'9E] 966 -(,\$\$'8E] 926 -435 (17.13°) 415 (16.34°) 385 (15.16°) 385 [15.16"] 415 [16.34"] 435 [17.13"] 660 [25.97*] 660 (25.99") OIL DRAIN-

CATERPILLAR®

3600 Marine Engine Application and Installation Guide

Ancillary Equipment

LEKM8470

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Ancillary Equipment

Marine Gears Couplings Torsional Limits Propellers Fixed Pitch Controllable Pitch

Marine Gears

Reversing marine gears are used:

- To match relatively small, economical medium speed engines to the low propeller rpm necessary for high efficiency.
- To reverse the propeller rotation for the non-reversing 3600 Family of Engines.

Marine gears are selected to transmit rated engine horsepower (plus overload if required) at rated rpm. Design the gear to meet appropriate classification society rules. Inspection and Certification may be required. Advise the gear manufacturer of expected adverse conditions, such as operation in ice.

Main engine marine gears are normally single or double reduction, with the ratio of input and output speeds selected to meet the propeller design rpm. The gears are either uni-directional or reverse reduction depending on the type of propeller selected (either fixed or controllable pitch).

Pinion and bull gear bearings are either sleeve or antifriction. The thrust bearing is normally built into the gear casing and sized to take the reactive thrust of the propeller.

Clutches are normally pneumatic or hydraulically actuated, straight engagement, or slip type. Ahead and astern clutches are required if a reversing gear is used.

The gear box lubrication and cooling oil system is normally self-contained and fitted on the gearbox assembly. It is also used for hydraulic clutch actuation.

The marine gear is mounted to a rugged fabricated steel foundation securely welded to the ship's structure; refer to the Mounting and Alignment section of this guide. The gearbox is bolted to its foundation using either steel or epoxy resin chocks to ensure alignment between the shafting, gearbox, and main engines. Collision chocks are normally fitted at the corners of the gearbox mounting flange to maintain alignment in the event of an accident.

Care should be taken in selecting the capacity of the low speed output bearing. It must be capable of carrying loads imposed by the line shaft or tail shaft directly connected to the low speed coupling. Advise the gear manufacturer if a propeller blade actuating box is to be mounted on the gearbox, or if auxiliary equipment is to be driven from power takeoffs on the gear housing.

Carefully review the final arrangement of the gearbox in the engine room for the best overall installation. Space must be available for service and maintenance. The following are examples of typical arrangements used with the 3600 Family of Engines:

- Single input/single output, horizontal offset, reversing. See Figure 1.
- Single input/single output, vertical offset, reversing. See Figure 2.
- Single input/single output, concentric, reversing. See Figure 3.
- Twin input/single output, horizontalvertical offset, non-reversing. See Figure 4.
- Twin input/single output, horizontal offset, non-reversing. See Figure 5.

The Torsional and System Stability Analysis section within *General Information* in this guide describes the required torsional analysis. The marine gear manufacturer must provide data.

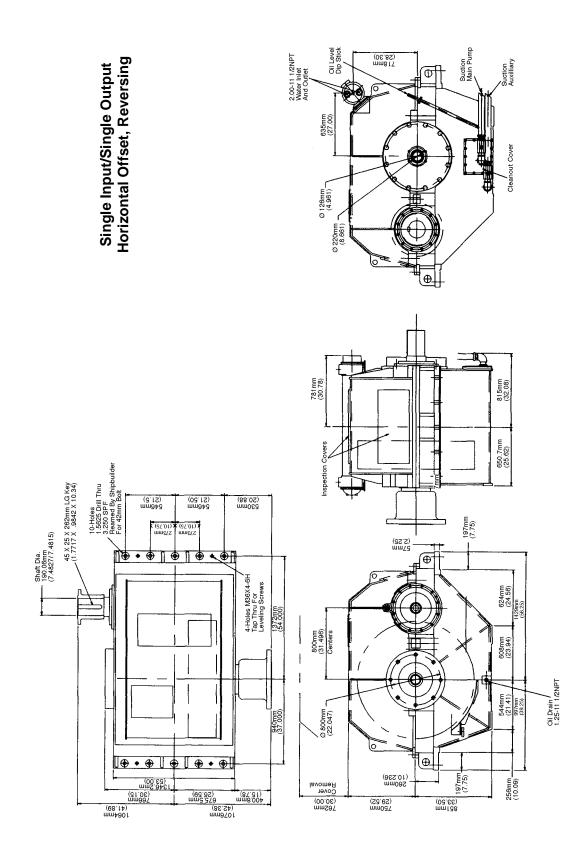


Figure 1

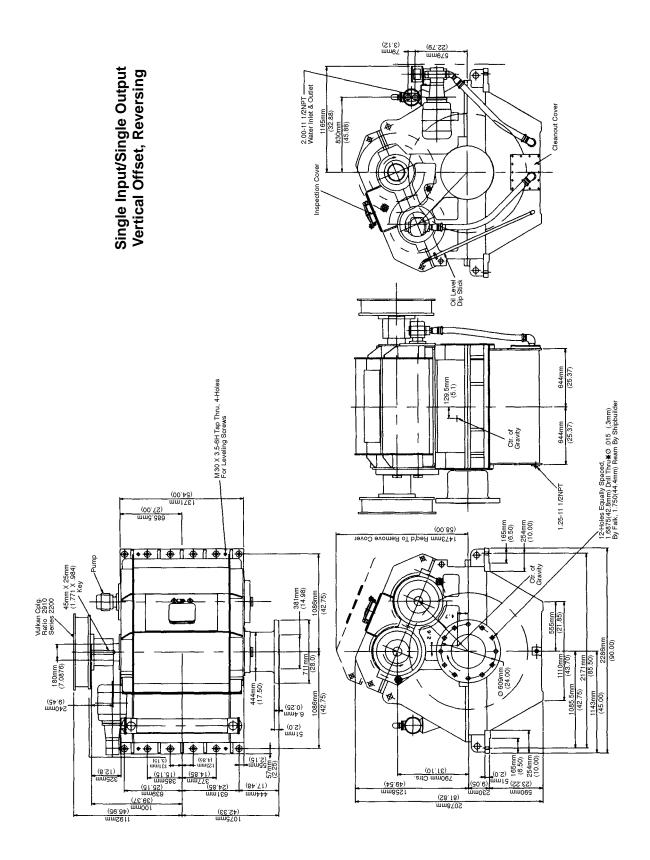


Figure 2

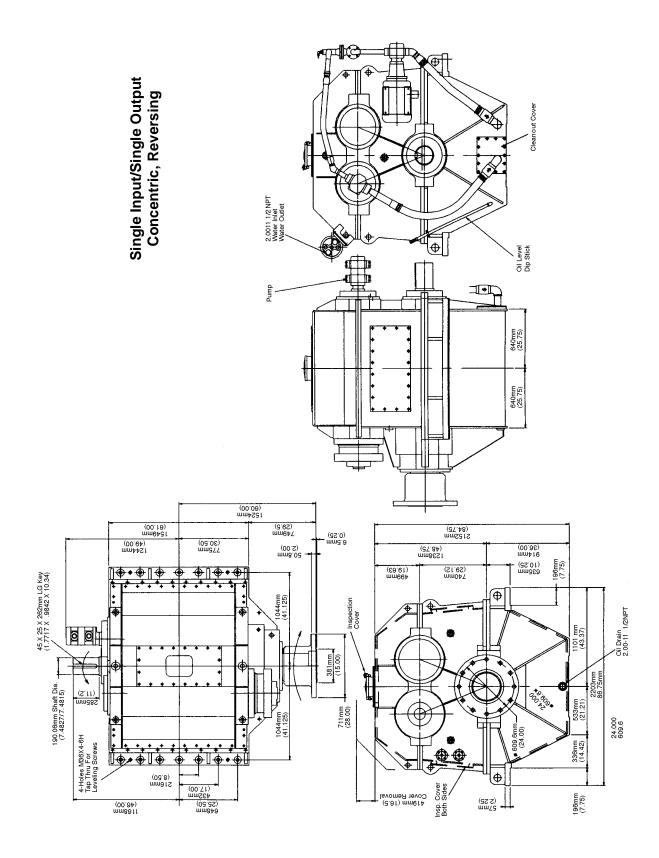


Figure 3

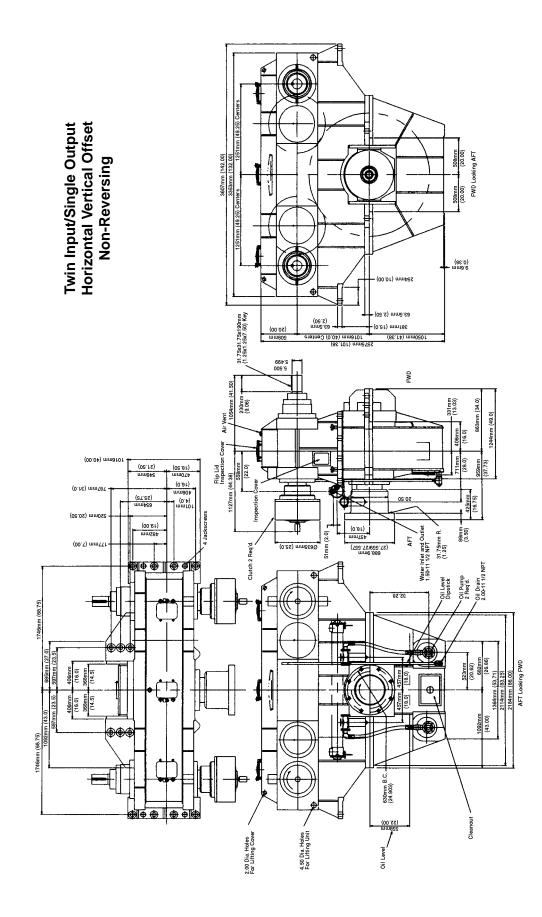
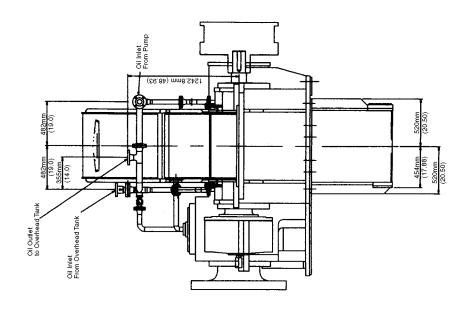


Figure 4



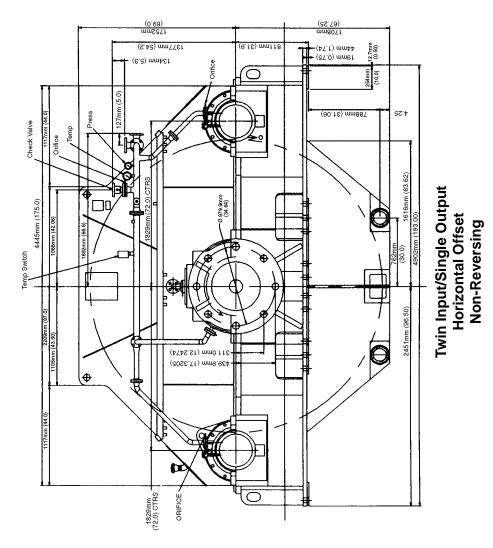
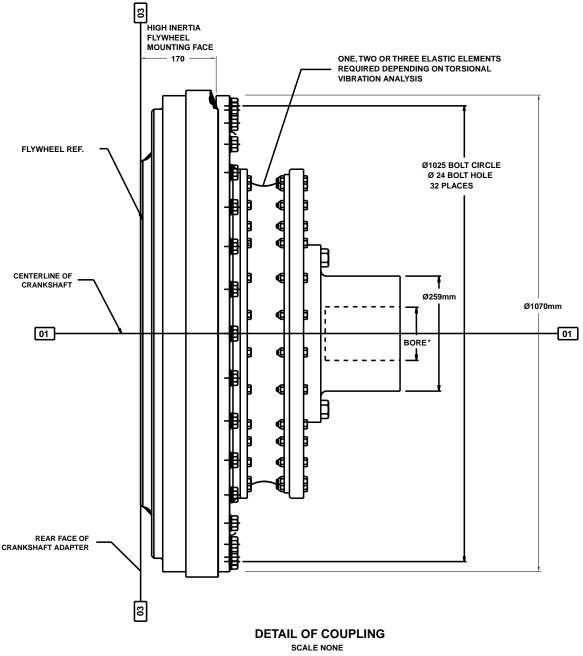


Figure 5

Couplings

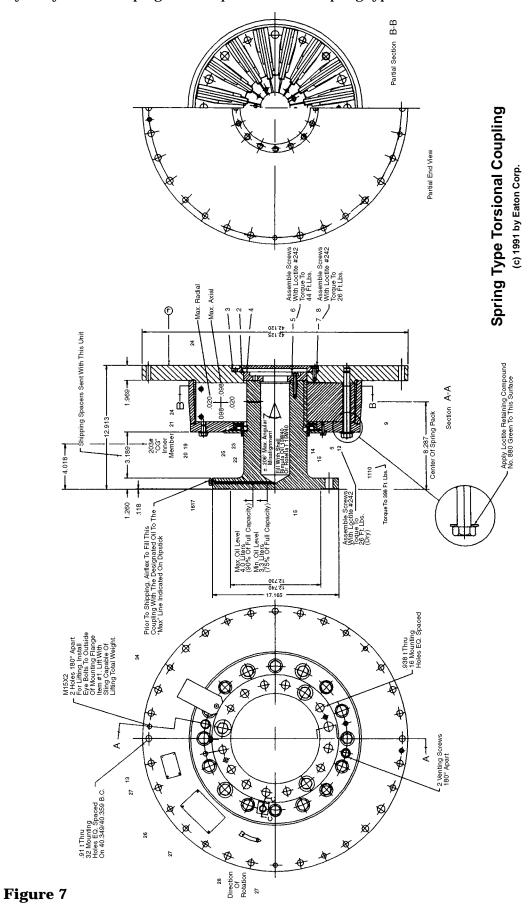
A propulsion engine's power transmission is through a flexible coupling, or a combined flexible coupling and clutch mounted on the flywheel. A heavy coupling can be mounted on the flywheel or shaft flange without intermediate bearings. The type of flexible coupling to be used for each installation must be determined on the basis of torsional vibration calculations. Two fundamental coupling types are used. The first uses elastomer elements to provide both torsional flexibility and damping. Figure 6 illustrates a *typical* example of this coupling design. The number of required elements depends on the torsional vibration calculation. In addition, engines with a resilient mounting system require a balanced coupling.

Note: The application will determine the coupling size.



* HUB MACHINED TO CUSTOMER SPECIFICATION

A second type of coupling utilizes leaf or coil springs for torsional flexibility. Hydrodynamic damping is accomplished by oil displacement (dash pot). Figure 7 illustrates a *typical* example of this coupling type.



The selection of a coupling depends on the driveline configuration (gearbox, shafting, propeller, etc.). A complete set of driveline data is required to properly select a coupling. A Torsional Vibration Analysis (TVA) must be performed to confirm the coupling selection. The information required by Caterpillar to perform a TVA is shown in Figure 8. Also see *Torsional Vibration Analysis* under the *General Information* section of this guide.

Torsional Limits

The following guidelines should be used in the coupling selection process:

• Crankshaft Amplitude Limits: Misfire calculated using #1 engine cylinder misfiring. Individual order analysis with or without misfire.

Amplitude limits at front of crank

- Do not exceed $\pm 1.0^{\circ}$ for 0.5 order
- Do not exceed $\pm 1.0^{\circ}$ for 1st order
- Do not exceed $\pm 0.25^{\circ}$ for 1.5 order
- Do not exceed $\pm\,0.15^\circ$ for all orders above 1.5 at front of crank
- Do not exceed ± 21 MPa (3000 psi) crankshaft stress for each engine order
- Vibratory Torque: Limit of coupling with #1 cylinder misfire
- Coupling Power Loss: Limit of coupling with #1 cylinder misfire

Coupling Selection

• Develop a coupling selection matrix based on:

Engine model Power Inertia - driveline data Ambient temperature 45°C 60°C Application Main Propulsion or Ship Service Generator Set

- Select coupling that meets all the following criteria: Coupling vibratory torque limits Crankshaft vibration limits
- Analyze alternative couplings until all of the above conditions are met.

Use torsional limit stops (coupling locks if operated beyond limits) on couplings providing the sole source of transmitting propulsive power. A single screw vessel is an example. The vessels should have a take-home feature if the coupling fails.

Note: Germanischer Lloyd and Bureau Veritas may not permit a torsional limit stop because of potentially severe torsional problems when the propulsion system is operated with a failed coupling.

Propellers Fixed Pitch

The dimensions of fixed pitch (FP) propellers must be carefully reviewed for each application. They control the level of engine power that can be used in a ship installation.

Factors influencing the design are:

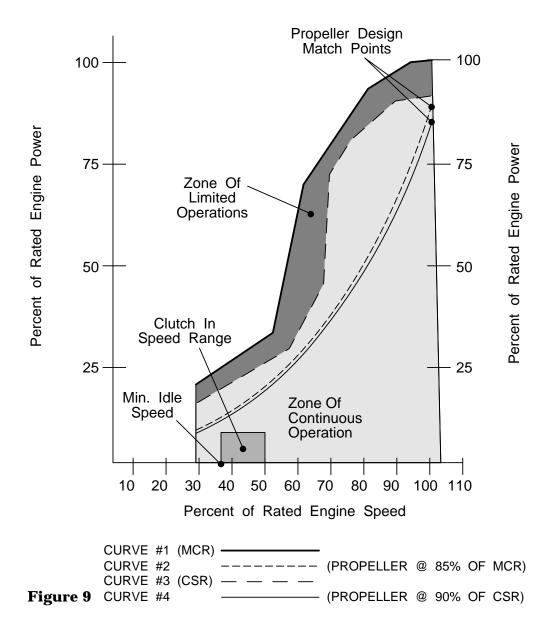
- Propulsion resistance of the ship increases with time.
- Wake factor for the ship increases with time.
- Propeller blade frictional resistance in water increases with time.
- Bollard pull requires higher torque than free running.
- Propellers rotating in ice require higher torque.

Fixed pitch propellers are normally designed to absorb 85% of the Maximum Continuous Rating (MCR), or 90% of the Continuous Service Rating (CSR) at normal speed when the ship is on trial at specified speed and draft (see Figure 9).

Consider the accessory equipment power requirements for shaft generators or hydraulic pumps when sizing FP propellers.

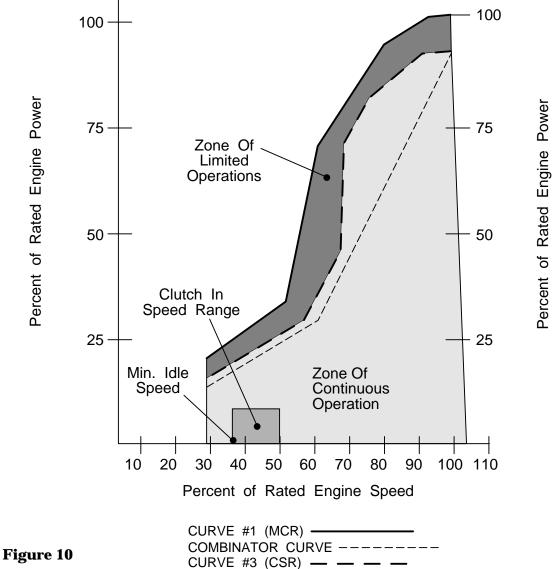
3600 Torsional Vibration Analysis Request

Project Number			
		Engine Model and Rating: E29 (36);	kW (bhp)
		Low Idle rpm Rated Speed rpm Engine Regulation: Isochronous (Y/N), or Percent Droop % Application Specifics:	
Engine Room Maximum Ambient Temperature			
Generator (); and/or Marine Gear (); plus Other Driven Equipment()		
Supplier Name and Model Number			
Rotating Inertia/Drawing(s)			
Rotating Stiffness/Shaft Drawing(s)			
Gearbox Drawing	Propeller Inertia		
Description (e.g. two bearing or single bear	ring)		
(attached are supplier data sheets)			
Part Numbers of Components:			
Flywheel Group	Coupling Group		
Drive Group	Damper Group		
Ring Gear Group	Other Groups		
3161 Governor Group	Heinzmann Governor		
EGB29P Actuator Assembly	Electronic Control Group		
Engine Ship Date (RTS)			
Torsional Completion Date Required			
Caterpillar Project Engineer	(Revised 4-25-97		



Fishing or towing ships should use a propeller designed for 85% MCR of the engine, the normal speed for fishing or bollard pull or at towing speed. The absorbed power at free running and normal speed is usually lower (about 65% to 85%) than the output at fishing or bollard pull.

Consult Caterpillar for special applications with additional torque requirements, such as dredges or ships operating in thick ice. Figure 8 shows the permissible operating range for a FP propeller installation and the design point at 85% MCR at nominal speed. The minimum speed is decided separately for each application. The speed control system should give a boost signal to the speed actuator to prevent engine speed from decreasing when clutching in. Select the clutch to provide a slip time of 5-7 sec. Install a propeller shaft brake to facilitate fast maneuvering (ahead, astern, stop). See the Engine Performance section of this guide for a full explanation of the rating curve. Also see the section for *Controls*.



Controllable Pitch

Controllable pitch (CP) propellers are normally designed at 90 to 100% of the Continuous Service Rating (CSR) at rated rpm. See the Engine Performance section of this guide. This power level is used when the ship is on trial with a clean hull at specified speed and draft. Consider the shaft generators or generators connected to the free end of the engine when dimensioning CP propellers if continuous generator output is used at sea. Overload protection or load control is recommended in all installations.

Figure 10 shows the operating range for a typical CP propeller installation, see the Engine Performance section for a full explanation of the rating curve. The recommended combinator curve is valid for single engine installations. In installations where several engines are connected to the same propeller, overload protection or load control is necessary. Loads close to the combinator curve are also recommended when all engines are not operating. The idle (clutch-in) speed will be determined separately in each case.

CATERPILLAR®

3600 Marine Engine Application and Installation Guide

- Repowering Applications
- Other Applications

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Repowering Applications

General Foundations Repower Survey Check List

Repower Applications

General

This section covers areas for a repower application review. Specific systems or equipment sizing and selection are described in greater detail in other guide sections.

Operation, maintenance, and overhaul accessibility is a prime concern in the arrangement of propulsion plants. This is especially true in repowers where space is often limited. For example, when locating the main engines in the aft end of the engine room, adequate space must be provided around the marine gear for periodic inspections, maintenance, and foundation girder locations. When arranging an engine room for repowering, the piping, ventilation ducts, wireways, and other equipment associated with the new propulsion plant must be carefully reviewed. New equipment functional requirements and its relationship with existing equipment is important regarding equipment supervision, inspection, overhaul, and maintenance.

Once the general location of the main engine or engines has been established and the reduction gear design decided on (vertical or horizontal, offset or inline) the vertical centerline of the engine and reduction gear can be determined. The engine and reduction gear foundation can then be designed. See the foundation description at the end of this section.

Trade-offs between auxiliary components selected and available installation space are sometimes required. The choice between horizontal or vertical pumps is an example. Horizontal pumps require more space to install, but are easier to overhaul and support. They tend to be less expensive to purchase. In heat transfer equipment, the choice between shell and tube or plate type is primarily a function of space and cost. Existing auxiliary equipment such as ballast and bilge pumps, fire pumps, fuel oil transfer pumps, general service pumps, etc., are normally located in the lower engine room. This equipment will usually remain and must be considered when locating the new propulsion plant.

Depending on the extent of equipment located at the floorplate level, a new intermediate deck between the floorplate and the existing upper engine room deck may be required. The new deck can be used to locate the diesel generators, starting air compressors, switchboard, engine control room, etc.

The existing engine room ducting must be reviewed for installation, inspection, and maintenance of the engine exhaust pipes and exhaust services. Space must also be allowed for ventilation and intake air ducting.

Removal of large machinery components must be possible. In many repowers a hatch and lifting arrangement is provided. In others, components are removed through existing access rooms. Locate lifting gear and workshop equipment for the maintenance and overhaul of the main propulsion engines, diesel generators, and fuel treatment plants.

Adequate space must be provided for operating areas and access around the propulsion plant. The following are minimum requirements:

- The headroom in all working and walking areas should be at least 1.9 m (6 ft 3 in.).
- The width of main access passages in the engine room should be at least 915 mm (36 in.). Secondary, or infrequently used passageways, may be 610 mm (24 in.) wide.
- The width of main access ladders should be 685 mm (27 in.) and the angle of slope 60 degrees. The slope of infrequently used ladders may be greater if acceptable to the owner or the classification societies.

• The width of vertical ladders to infrequently used intermediate levels should be 380 mm (15 in.).

Develop several designs before selecting a final machinery arrangement offering the best combination of cost, performance, and accessibility for operation and service.

Consult the ship owner or operator to determine if the ship's operating profile or trade route will change after the repower is completed. If a change is contemplated, review the following points:

- *Operating environment* An anticipated increase in ambient air and sea water temperatures can have an impact on the operation of existing machinery. It may require equipment replacement or size increases. Temperature increase also affects operating alignment.
- *Circulating water* A ship designed for fresh water, but operated in sea water, will experience accelerated corrosion and increased maintenance of circulating pumps, heat exchangers, valves, fittings, and piping.
- *Ventilation and access openings* If a ship originally designed to operate in coastal waters is modified and converted to operate in ocean waters, the ventilation, combustion air, and access openings may have to be relocated. This ensures no ingress of sea water from increased wave height.
- *Classification* If the ship is classed by a classification society or governmental agency, the repowering may be considered to be a major conversion and many other areas of the ship may require upgraded machinery to meet regulations. The possible increased cost should be made known before proceeding.
- *Generating Plant* The existing plant must have capacity to handle additional electrical loads resulting from the repower. An increase in the ship's electrical plant may be required.

- *Automation* In many repowers, the engine room automation level is changed from manned to one man or to unmanned. Review classification society and/or governmental agency requirements for the engine room manning level.
- *Handling* A ship's survey should include a review for removing the existing power plant and the requirements to transport the new engine into engine room position. This may include cutting the decks or side shell and temporarily removing other equipment, piping, and/or electrical items.
- *Stability* The repowering of a large ship may not impact the ship's stability. In a small ship the new engine's weight and vertical and longitudinal centers of gravity may lead to marginal ship stability. It may become necessary to add permanent fixed ballast in the inner bottom to compensate for appreciable differences in the weights and centers of gravity.
- *Torsional analysis* Perform a torsional analysis based on the new propulsion drive line arrangement and new operating parameters. This calculation could impact the decision to reuse or replace the shafting or propeller.
- *Drive shafting* The shaft horsepower and/or the rpm may change with the repower. Check the existing shafting stresses. Shafting calculations may require a classification society and/or government agency's submittal.

A tabulation of information required during a survey of the ship to be repowered is included at the end of this section. The list will assist in engine room design, selection of necessary auxiliary machinery and piping, and electrical system arrangement.

Foundations

With some exceptions, the principles discussed in the *Mounting and Alignment* section are applicable for repowers.

When retaining the existing marine gear, the input shaft height and fore and aft positions are known. This determines the location for the torsional coupling and/or flywheel on the engine. It establishes the fore and aft location and height of the engine mounting feet (with chocking allowances) and the engine girder top flange.

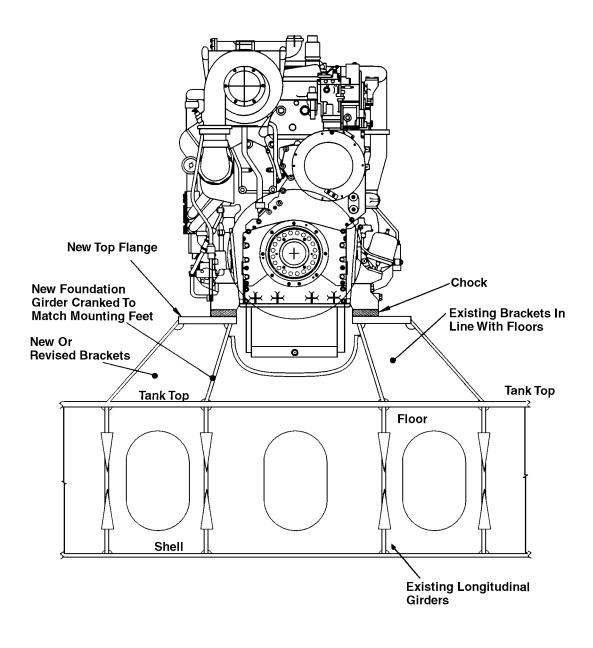
When installing a new gear, the engine and gear box position must be determined. Once known, review the position of the gear box and engine mounting feet relative to the existing mounting flange. Not only changes to the existing foundation must be known, but also the effect of modifications to the double bottom structure. Existing foundation girders cannot arbitrarily be moved without providing suitable replacement double bottom structure aligned with foundation girders.

Minimize ship structure modifications and when possible, change only the structure above the tank top. Frequently it will be possible to alter the existing structure rather than construct a new foundation.

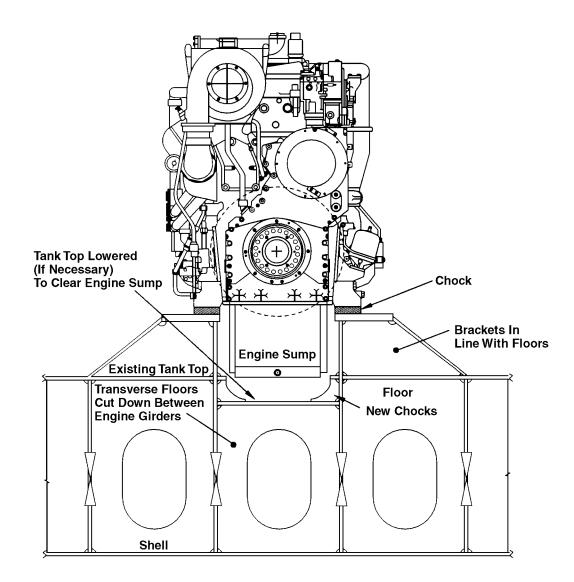
The ideal engine foundation design positions the foundation girders directly under and vertically in line with the engine mounting feet. This arrangement is generally not possible in a repower due to different spacing of engine mounting feet. The foundation girders may require cranking (sloping) to match engine mounting feet. Keep the engine girder base in line with the longitudinal structure in the double bottom as shown in Figure 1. Cranking or sloping the foundation girders is a viable option if an integral engine/gear box foundation can be accommodated. When the engine foundation is cranked, the modified girders must eventually tie back into the longitudinal girders of the gear box foundation. When a new gear is installed, review the locations of both the engine and gear box mounting feet to keep modifications to the engine and gear box foundation structure minimal. Each repower will produce unique modifications due to differences in engines and foundations.

Clearance must be allowed between the engine sump and existing tank top elevation. Depending on the ship design, the engine sump and new gear box bottom may interfere with the existing tank top of the ship. This must be recognized early in the process to eliminate, or at least reduce, the interference. One option is to cut away the tank top and relocate it downward between the two foundation engine girders as shown in Figure 2. This involves cutting floors in the double bottom and perhaps the addition of ship's structure to retain continuity of the existing structure. Small chocks may be necessary between the two girders when the tank top offset becomes more than a few centimeters (inches).

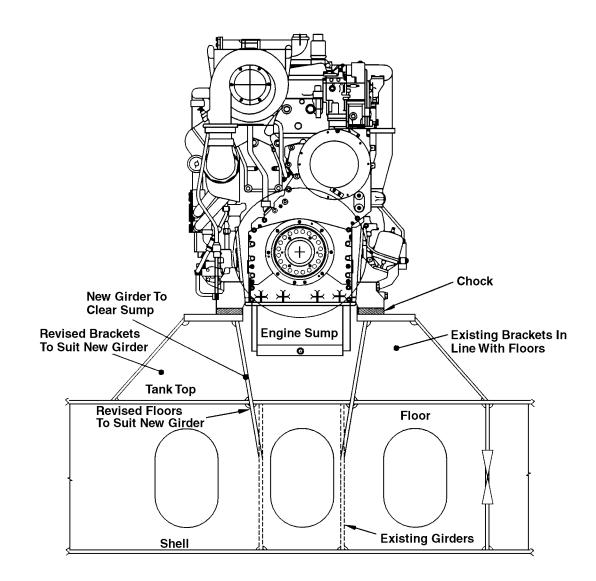
A second option is to install new foundation girders sloped out from the engine centerline to match the engine mounting feet. Attach new girders to existing girders below the tank top level. They can generally be sloped far enough from the engine centerline to provide adequate clearance for the engine sump and still mate up to the engine mounting feet. Figure 3 is a typical engine foundation section with new girders.



Typical Section Sloped Girders



Typical Section Lowered Tank Top



Typical Section Foundation Modification To Clear Sump

REPOWERING SURVEY CHECK LIST

SHIP NAME:	 -
OWNER:	
-	
_	
_	
_	
TELEPHONE:	 -
FAX: _	
DATE:	
LOCATION:	 -
TIME:	

SHIP DATA

Existing Dimensions		Remarks :
Length, O.A.	m (ft.)	
Length, B.P.	m (ft.)	
Beam, Molded	m (ft.)	
Depth	m (ft.)	
Draft	m (ft.)	
Speed @ loaded draft	knots	
Where Built: Location Year Hull No.		

MAIN ENGINES

Manufacturer		Remarks:
Number installed		
Туре		
No. of cylinders		
Bore x Stroke	mm (in.)	
Brake horsepower, MCR	kW (hp)	
BMEP	kPa (psi)	
Speed	rpm	
Fuel type		
Chocking type		

REDUCTION GEAR

Main Reduction Gear		Remarks
Manufacturer		
Гуре		
Input speed	rpm	
Output speed	rpm	
Design horsepower	kW (hp)	
Chocking type		
Manufacturer		
Number installed		
Number installed Clutches:		
Number installed Clutches: Manufacturer		
Number installed C lutches: Manufacturer		
Number installed Clutches:		

SHAFTING & PROPELLER

Line Shaft		Remarks:	
Material			
Diameter (approx.)	mm (in.)		
Tail Shaft			
Number installed			
Material			
Diameter (approx.)	mm (in.)		
Thrust Bearing			
Manufacturer			
Number installed			
Туре			
Bearing Pressure	kPa (psig)		
	in a (poig)		
Line Shaft Bearing	1		
Manufacturer			
Number installed			
Туре			
Stern Tube Bearing			
Manufacturer			
Number installed			
Туре			
Propeller			
Manufacturer			
Number installed			
Туре			
Material			
Diameter (approx.)	m (ft.)		
Number of blades			
Design horsepower	kW (hp)		
CPP Hydraulic Pump			
Manufacturer			
Number installed			
Туре			
Drive			
Capacity	L/min (gpm)		
Motor size	kW (hp)		
Stern Tube Lube Oil Pump Manufacturer			
Number installed			
Туре			
Drive			
Capacity	L/min (gpm)		
Motor size	kW (hp)		
HIGGOI SILC			

SHAFTING & PROPELLER

CPP Hydraulic Tank		Remarks:	
Number installed			
Head	kPa (psig)		
Capacity	liters (gal.)		
Stern Tube			
Number installed			
Туре			
Seals			
Manufacturer			
Number installed			
Туре			
Shaft Brake			
Manufacturer			
Number installed			
Туре			
Provide sketch of existing lineshaftin (include dimensions) Provide sketch of propeller aperture: (include dimensions)			

FUEL OIL SYSTEM

Heavy Fuel Oil Purifier Heater		Remarks:
Manufacturer		
Number installed		
Туре		
Capacity	kg/hr (#/hr)	
Oil inlet temperature	°C (F°)	
Oil outlet temperature	°C (F°)	
Steam pressure	kPa (psig)	
Pressure drop, oil	kPa (psig)	
Fouling factor		
Diesel Oil Transfer Pump		
Manufacturer		
Number installed		
Type		
Drive		
Capacity	L/min (gpm)	
Head	kPa (psi)	
Motor Size	kW (hp)	
	in (iip)	
Heavy Fuel Oil Booster Pump		
Manufacturer		
Number installed		
Туре		
Capacity	L/min (gpm)	
Head	kPa (psi)	
Motor Size	kW (hp)	
Diesel Oil Booster Pump		
Manufacturer		
Number installed		
Туре		
Capacity	L/min (gpm)	
Head	kPa (psi)	
Motor Size	kW (hp)	
E T		
Fuel Tanks Heavy fuel oil tank	(Consister)	# of tanks:
Diesel oil tank	(Capacity)	# of tanks: # of tanks:
Blend oil settling tank	(Capacity)	# of tanks: # of tanks:
Blend oil day tank	(Capacity) (Capacity)	# of tanks: # of tanks:
Diesel oil settling tank		# of tanks: # of tanks:
Diesel oil day tank	(Capacity) (Capacity)	# of tanks: # of tanks:
Diesei uli uay talik	(Capacity)	π of talles.

FUEL OIL SYSTEM

Heavy Fuel Oil Purifier	Remarks:	
Manufacturer		
Number installed		
Туре		
Capacity (approx.)	L/hr (gph)	
Discharge pressure	kPa (psig)	
Oil viscosity (@ 50°C)	SSU	
Oil inlet temperature	°C (F°)	
Diesel Oil Purifier		
Manufacturer		
Number installed		
Гуре		
Capacity (approx.)	L/hr (gph)	
Discharge pressure	kPa (psig)	
Oil viscosity (@ 50°C)	SSU	
Oil inlet temperature	°C (F°)	
Booster Pump Heaters		
Manufacturer		
Number installed		
Гуре		
Capacity	L/hr (gph)	
Dil inlet temperature	°C (F°)	
Oil outlet temperature	°C (F°)	
Steam pressure	kPa (psig)	
Booster Pump Filters		
Manufacturer		
Number installed		
Гуре		
Capacity	L/min (gph)	
Filter ratings		

LUBRICATING OIL SYSTEM

Main Engine L. O. Purifier		Remarks:	
Manufacturer			
Number installed			
Type			
Capacity (approx.)	L/hr (gph)		
Discharge pressure	kPa (psig)		
Oil viscosity (@ 50°C)	°C (F°)		
Oil inlet temperature	°C (F°)		
Main Engine L. O. Purifier Heater			
Manufacturer			
Number installed			
Туре			
Capacity	L/hr (gph)		
Oil inlet temperature	°C (F°)		
Oil outlet temperature	SSU		
Steam Pressure	kPa (psig)		
Main Engine L. O. Suction Strainers			
Manufacturer			
Number installed			
Туре			
Capacity	L/min (gpm)		
Screen Openings			
Main Engine L. O. Coolers			
Manufacturer			
Number installed			
Туре			
Lube oil	L/min (gph)		
Oil inlet temperature	°C (F°)		
Oil outlet temperature	°C (F°)		
Tube diameter and thickness			
Tube and tube sheet material			
Shell and baffle material			
Fouling factor			
L.O. Temperature Control Valves	·		
Number installed			
Type			
Temperature setting	°C (F°)		
	, , , ,		
Main Engine L. O. Discharge Strainers Number installed			
Type			
Capacity	L/min (gpm)		
cuputity	E min (Shin)		

LUBRICATING OIL SYSTEM

Main Engine L. O. Filters		Remarks:
Number installed		
Туре		
Capacity	L/min (gpm)	
Main Engine L. O. Sumn Tank		
Main Engine L. O. Sump Tank Number installed	· · · · · · · · · · · · · · · · · · ·	
	ļļ	
Type Capacity	liters (gal)	
Capacity	liters (gal.)	
Main Engine L. O. Storage Tank		
Number installed		
Туре		
Capacity	liters (gal.)	
Main Engine L. O. Settling Tank		
Number installed	11	
Type	l	
Capacity	liters (gal.)	
Main Reduction Gear L. O. Coole	<u> </u>	
Number installed	ļļ	
Туре	ļļ	
Lube oil flow (approx.)	L/min (gpm)	
Lube oil inlet temperature	°C (°F)	
Lube oil outlet temperature	°C (°F)	
Sea water temperature	°C (°F)	
Material	ļļ	
Lubricating oil cooler	liters (gal.)	
Main Reduction Gear L. O. Disch	arge Strainer	
Number installed		
Туре	1	
Capacity	L/min (gpm)	
Screen Mesh		
Main Reduction Gear L. O. Sump Number installed	Tank	
	<u> </u>	
Type Connecity	litars (cal)	
Capacity	liters (gal.)	
Main Reduction Gear L. O. Storag	ge Tank	
Number installed		
Туре		
Capacity	liters (gal.)	

LUBRICATING OIL SYSTEM

Main Reduction Gear L. U.	Settling Tank	Remarks:
Number installed		
Туре		
Capacity	liters (gal.)	
Auxiliary Engines L. O. Sto	rage Tank	
Number installed		
Туре		
Capacity	liters (gal.)	
Main Engine L. O. Service I	Jumn	
Manufacturer		
Number installed		
Туре		
Drive		
Capacity	L/min (gpm)	
Head	kPa (psi)	
Motor size	kW (hp)	
	ce Pump	
Manufacturer	ce Pump	
Manufacturer Number installed	ce Pump	
Manufacturer Number installed Type	ce Pump	
Manufacturer Number installed Type Drive		
Reduction Gear L. O. Service Manufacturer Number installed Type Drive Capacity	L/min (gpm)	
Manufacturer Number installed Type Drive Capacity Head	L/min (gpm) kPa (psi)	
Manufacturer Number installed Type Drive Capacity Head	L/min (gpm)	
Manufacturer Number installed Type Drive Capacity Head Motor size	L/min (gpm) kPa (psi) kW (hp)	
Manufacturer Number installed Type Drive Capacity Head Motor size Stern Tube L. O. Service Pu	L/min (gpm) kPa (psi) kW (hp)	
Manufacturer Number installed Type Drive Capacity Head Motor size Stern Tube L. O. Service Pu Manufacturer	L/min (gpm) kPa (psi) kW (hp)	
Manufacturer Number installed Type Drive Capacity Head Motor size Stern Tube L. O. Service Pu Manufacturer Number installed	L/min (gpm) kPa (psi) kW (hp)	
Manufacturer Number installed Type Drive Capacity Head Motor size Stern Tube L. O. Service Pu Manufacturer Number installed Type	L/min (gpm) kPa (psi) kW (hp)	
Manufacturer Number installed Type Drive Capacity Head Motor size Stern Tube L. O. Service Pu Manufacturer Number installed Type Drive	L/min (gpm) L/min (gpm) kPa (psi) kW (hp) mp	
Manufacturer Number installed Type Drive Capacity Head Motor size Stern Tube L. O. Service Pu Manufacturer Number installed Type	L/min (gpm) kPa (psi) kW (hp)	

SEA WATER SYSTEMS

Oil/Water Separator		Remarks:
Manufacturer		
Number installed		
Capacity (approx.)	L/min (gpm)	
Bilge and Ballast Pump		
Manufacturer		
Number installed		
Туре		
Drive		
Capacity	L/min (gpm)	
Head	kPa (psi)	
Motor size	kW (hp)	
Engine Room Bilge Pump		
Manufacturer		
Number installed		
Туре		
Drive		
Capacity	L/min (gpm)	
Head	kPa (psi)	
Motor size	kW (hp)	
Ballast Pump		
Manufacturer		
Number installed		
Туре		
Drive		
Capacity	L/min (gpm)	
Head	kPa (psi)	
Motor size	kW (hp)	
General Service Pump		
Manufacturer		
Number installed		
Туре		
Drive		
Capacity	L/min (gpm)	
Head	kPa (psi)	
Motor size	kW (hp)	
Sea Water Circulating Piping		
Туре		
Material		
Size	mm (in.)	
Diameter of Sea main	mm (in.)	

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SEA WATER SYSTEMS		
Sea Water Circulating Pump		Remarks:
Manufacturer		
Number installed		
Туре		
Drive		
Capacity	L/min (gpm)	
Head	kPa (psi)	
Motor size	kW (hp)	
Sea Water Service Pump		
Manufacturer		
Number installed		
Type		
Drive		
	L/min (gpm)	
Capacity Head	kPa (psi)	
Motor size	kW (hp)	
Motor Size	kw (np)	
Fire Pump		
Manufacturer		
Number installed		
Туре		
Drive		
Capacity	L/min (gpm)	
Head	kPa (psi)	
Motor size	kW (hp)	
Emergency Fire Pump		
Manufacturer		
Number installed		
Type Drive		
	L /main (mmm)	
Capacity Head	L/min (gpm)	
	kPa (psi)	
Motor size	kW (hp)	
Priming Pump		
Manufacturer		
Number installed		
Туре		
Drive		
Capacity	L/min (gpm)	
Suction	mm (in.)	
Motor size	kW (hp)	
Desalination Plant		
Manufacturer		
Number installed		
Type		
Capacity	m³/day (gpd)	
Evap. feed temp.	°C (°F)	
Steam supply pressure	kPa (psig)	
	ni a (psig)	

SEA WATER SYSTEMS

Sea Water Strainer		Remarks:
Manufacturer		
Number installed		
Туре		
Size	mm (in.)	
Sea Chests		
		1

Number installed	
High?	
Low?	

Sketch general locations of sea chests:

FRESH WATER SYSTEMS

Main Engine Jacket Water Coolers		Remarks:
Manufacturer		
Number installed		
Туре		
Jacket water flow	L/min (gpm)	
Sea water flow	L/min (gpm)	
Jacket water inlet	°C (F°)	
Jacket water outlet	°C (F°)	
Sea water temp.	°C (F°)	
Tube diameter and thickness		
Shell and baffle material		
Head, tube sheet, and tube		
component material		
All wetted parts in contact		
with sea water		
Maximum sea water velocity	m/sec (ft/sec)	
Fouling factor		
Jacket Water Temperature Control Valv	e	
Number installed		
Туре		
Temperature setting	°C (°F)	
Jacket Water Expansion Tank		
Jacket Water Expansion Tank Number installed		
Number installed	liters (gal.)	
Number installed Type Capacity	liters (gal.)	
Number installed Type Capacity Auxiliary Water Coolers	liters (gal.)	
Number installed Type Capacity Auxiliary Water Coolers Manufacturer	liters (gal.)	
Number installed Type Capacity Auxiliary Water Coolers Manufacturer Number installed	liters (gal.)	
Number installed Type Capacity Auxiliary Water Coolers Manufacturer Number installed Type		
Number installed Type Capacity Auxiliary Water Coolers Manufacturer Number installed Type Fresh water flow	L/min (gpm)	
Number installed Type Capacity Auxiliary Water Coolers Manufacturer Number installed Type Fresh water flow Sea water flow	L/min (gpm) L/min (gpm)	
Number installed Type Capacity Auxiliary Water Coolers Manufacturer Number installed Type Fresh water flow Sea water flow Fresh water inlet	L/min (gpm) L/min (gpm) °C (F°)	
Number installed Type Capacity Auxiliary Water Coolers Manufacturer Number installed Type Fresh water flow Sea water flow	L/min (gpm) L/min (gpm) °C (F°) °C (F°)	
Number installed Type Capacity Auxiliary Water Coolers Manufacturer Number installed Type Fresh water flow Sea water flow Fresh water inlet Fresh water outlet Sea water temp.	L/min (gpm) L/min (gpm) °C (F°)	
Number installed Type Capacity Auxiliary Water Coolers Manufacturer Number installed Type Fresh water flow Sea water flow Fresh water inlet Fresh water outlet	L/min (gpm) L/min (gpm) °C (F°) °C (F°)	
Number installed Type Capacity Auxiliary Water Coolers Manufacturer Number installed Type Fresh water flow Sea water flow Fresh water inlet Fresh water outlet Sea water temp.	L/min (gpm) L/min (gpm) °C (F°) °C (F°)	
Number installed Type Capacity Auxiliary Water Coolers Manufacturer Number installed Type Fresh water flow Sea water flow Fresh water inlet Fresh water outlet Sea water temp. Tube diameter and thickness	L/min (gpm) L/min (gpm) °C (F°) °C (F°)	
Number installed Type Capacity Auxiliary Water Coolers Manufacturer Number installed Type Fresh water flow Sea water flow Fresh water inlet Fresh water outlet Sea water temp. Tube diameter and thickness Shell and baffle material	L/min (gpm) L/min (gpm) °C (F°) °C (F°)	
Number installed Type Capacity Auxiliary Water Coolers Manufacturer Number installed Type Fresh water flow Sea water flow Fresh water inlet Fresh water outlet Sea water temp. Tube diameter and thickness Shell and baffle material Head, tube sheet, and tube	L/min (gpm) L/min (gpm) °C (F°) °C (F°)	
Number installed Type Capacity Auxiliary Water Coolers Manufacturer Number installed Type Fresh water flow Sea water flow Fresh water inlet Fresh water outlet Sea water temp. Tube diameter and thickness Shell and baffle material Head, tube sheet, and tube component material	L/min (gpm) L/min (gpm) °C (F°) °C (F°)	
Number installed Type Capacity Auxiliary Water Coolers Manufacturer Number installed Type Fresh water flow Sea water flow Fresh water inlet Fresh water outlet Sea water temp. Tube diameter and thickness Shell and baffle material Head, tube sheet, and tube component material All wetted parts in contact	L/min (gpm) L/min (gpm) °C (F°) °C (F°)	

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FRESH WATER SYSTEMS		
Cooling Water Temperature Control Valve		Remarks:
Number installed		
Туре		
Temperature setting	°C (°F)	
Jacket Water Cooling Pumps		
Manufacturer		
Number installed		
Туре		
Drive		
Capacity	L/min (gpm)	
Head	m (ft)	
Motor size	kW (hp)	
Auxiliary Water Cooling Pumps		
Manufacturer		
Number installed		
Туре		
Drive		
Capacity	L/min (gpm)	
Head	m (ft)	
Motor Size	kW (hp)	
Storage Type Hot Water Heater		
Manufacturer		
Number installed		
Туре		
Storage capacity	liters (gal.)	
Capacity output	L/hr (gph)	
Water inlet	°C (°F)	
Water outlet	°C (°F)	
Steam pressure	kPa (psi)	
Fresh Water Hydropneumatic Tank		
Manufacturer		
Number installed		
Туре		
Capacity	liters (gal.)	
Design pressure	kPa (psi)	
Fresh Water Pump		
Manufacturer		
Number installed		
Туре		
Drive		
Capacity	L/min (gpm)	
Head	kPa (psi)	
Motor size	kW (hp)	
Hot Water Circulating Pump		
Manufacturer		
Number installed		
Type		
Drive		
Capacity	L/min (gpm)	
Head	kPa (psi)	
Motor size	kW (hp)	

FEED AND STEAM DRAIN SYSTEM

Drain and Inspection Tank		Remarks :
Number installed		
уре		
Capacity	liters (gal.)	
Manufacturer Number installed		
Boiler Feed Pumps		
VDC		
Drive	liters (gal.)	
Гуре Drive Capacity Head	liters (gal.) m (ft)	

STEAM GENERATING PLANT

Heat Recovery Silencer		Remarks
Manufacturer		
Number installed		
Туре		
Working pressure, steam	kPa (psig)	
Outlet capacity	kg/hr (#/hr)	
Main or Auxiliary Boiler Manufacturer		
· · · · · · · · · · · · · · · · · · ·		
Manufacturer		

AIR CONDITIONING MACHINERY

Total evaporation

kg/hr (#/hr)

Air Conditioning Compressor		Remarks
lanufacturer		
Number installed		
Ууре		
Condensing temperature	°C (°F)	
Capacity	tons	
Aotor size	kW (hp)	
Jumber installed		
Ianufacturer Jumber installed		
Condensing temperature	°C (°F)	
ea water inlet temperature	°C (°F)	
ir Conditioning Receiver		
Jumber installed		
Ууре		

SHIP'S SERVICE REFRIGERATION

Refrigerated Stores Compressors		Remarks:
Manufacturer		
Number installed		
Туре		
Capacity (approx.)	tons	
Motor size	kW (hp)	
Refrigerated Stores Condenser		
Manufacturer		
Number installed		
Туре		
Refrigerated Stores Receiver		
Manufacturer		
Number installed		
Туре		
Pump-down capacity (approx.)	%	

COMPRESSED AIR SYSTEM

Air Starting Compressors		Remarks:
Manufacturer		
Number installed		
Туре		
Free air		
Discharge pressure	m³/hr (cfm)	
Motor size	kPa (psi)	
Start limit	kW (hp)	
Stop limit	kPa (psi)	
Control	kPa (psi)	
Air Start Receivers		
Manufacturer		
Number installed		
Туре		
Capacity	m ³ (ft ³)	
Design pressure	kPa (psig)	
Ship's Service Air Receiver		
Number installed		
Туре		
Capacity	m ³ (ft ³)	
Design pressure	kPa (psig)	
Control Air Receiver		
Number installed		
Туре		
Capacity	m ³ (ft ³)	
Design pressure	kPa (psig)	
Control Air Dehydrator		
Manufacturer		
Number installed		
Туре	m ³ (ft ³)	
Discharge air temp.	°C (°F)	
Capacity	m ³ hr (scfm)	

MACHINERY SPACE VENTILATION

Supply Fans		Remarks
Manufacturer		
Number installed		
Туре		
Capacity	m³/hr (cfm)	
Static Head, H ₂ O	mm (inches)	
Motor size	kW (hp)	
Speed	rpm	
Exhaust Fans Manufacturer Number installed		
Туре		
Capacity	m³/hr (cfm)	
	mm (inches)	
Static Head, H ₂ O	min (inclics)	
Static Head, H ₂ O Motor size	kW (hp)	

HULL MACHINERY

Steering Gear		Remarks:
Manufacturer		
Number installed		
Туре		
Motor size	kW (hp)	
Mooring Winch and Windlass		
Manufacturer		
Number installed		
Туре		
Motor size	kW (hp)	
Constant Tension Mooring Winches	<u> </u>	
Manufacturer		
Number installed		
Туре		
Motor size	kW (hp)	
Bow Thruster		
Manufacturer		
Number installed		
Туре		
Output rating	kW (hp)	
Stern Thruster		
Manufacturer		
Number installed		
Туре		
Output rating	kW (hp)	

ELECTRICAL SYSTEM

Main Engine Driven GeneratorRemarks:		
Manufacturer		
Number installed		
Туре		
Volts at 0.8 pf		
Output rating kW		
Speed rpm		
Number of phases		
Hertz		
Diesel Generator		
Manufacturer, engine		
Manufacturer, generator		
Number installed		
Туре		
Speed rpm		
Output rating kW		
Volts at 0.8 pf		
Number of phases		
Hertz		
Emergency Diesel Generator		
Manufacturer, engine		
Manufacturer, generator		
Number installed		
Туре		
Speed rpm		
Output rating kW		
Volts at 0.8 pf		
Number of phases		
Hertz		

Lifting Arrangements	Remarks:
Number installed	
Main engine	
Ship service generator (s)	
Emergency generator (s)	
Fuel oil centrifuge (s)	
Diesel oil centrifuge (s)	
Lube oil centrifuge (s)	
Others	

Listing of Alarms

Main Engine	Sensor Type	Voltage	Remarks:

Listing of Alarms			
Reduction Gear	Sensor Type	Voltage	Remarks:

Listing of Alarms

Others	Sensor Type	Voltage	Remarks:

Listing of Gauges			
Main Engine	Sensor Type	Voltage	Remarks:
	÷	•	

Listing of Gauges

Others	Sensor Type	Voltage	Remarks:

MISCLELAILOUS			
Control Locations		Remarks:	
Number installed			
Type of controls			
Local	Yes/No		
Engine room	Yes/No		
Pilot house	Yes/No		
Bridge wings	Yes/No		
Others	Yes/No		
Miscellaneous			

Provide Sketch of existing Main Engine and Reduction gear foundation: (include dimensions)

Provide ideas/sketch for removal of Main Engines and other major equipment from machinery space:

Provide any other technical information pertinent to the repower:

Required Drawings	Remarks:
General Arrangement	
Machinery Arrangement	
Shafting Arrangement	
Ventilation Arrangement	
Exhaust Pipe Arrangement	
Fuel Oil System Diagram	
Diesel Oil System Diagram	
Lube Oil System Diagram	
Compressed Air Sys. Diagram	
Sea Water System Diagram	
Fresh Water System Diagram	
Exhaust System Diagram	
Control Air Diagram	
Steam System Diagram	
Condensate System Diagram	
Electrical One Line Diagram	
Electrical Load Analysis	

Note: If the above noted diagrams are not available, provide sketches of the various systems in way of the main engines: (Use additional pages as required.)

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Other Applications

Ship's Service Generators Shaft Generators Bow or Stern Thrusters Dredge Pumps Hydraulic Pump Drive The 3600 Engine Family with its wide range of horsepower, speed and fuel burning capabilities can be used in a variety of applications.

The following paragraphs briefly describe other marine applications. Consult Caterpillar, Inc. or a Caterpillar dealer for further information on other applications.

Ship's Service Generators

Factory packaged generator set electrical output ratings on distillate fuel are shown on page 4 of LEKX6559, the Technical Data section of the *3600 EPG Application and Installation Guide*, Form LEKX1002. The engines can normally be applied at Prime Power ratings for ship's service generator applications. *See the Engine Data section of the EPG guide for heavy fuel ratings. Always consult TMI for the latest rating information.*

For ship's service diesel generator sets the rated load is restricted to 2 hours in 24 hours. *A Rating Request Form must be submitted if the usage is outside these limits.* A nominal 10% overload is available for transient loading.

The engine, generator, and equipment accessory rack can be furnished factory assembled and package tested on a rigid steel base. Auxiliary equipment such as accessory module, fresh water heat exchangers, expansion tank, instrument panels, piping, etc., can be factory mounted on the base and fully tested as a unit. This arrangement greatly reduces shipyard installation cost.

Approximate generator set dimensions are shown on pages 15 through 34 of LEKX6559, the Technical Data section of the *3600 EPG Application and Installation Guide,* Form LEKX1002.

Details of 3600 generator set applications can be found in the Caterpillar *3600 EPG Application and Installation Guide,* Form LEKX1002.

Auxiliary Marine Applications

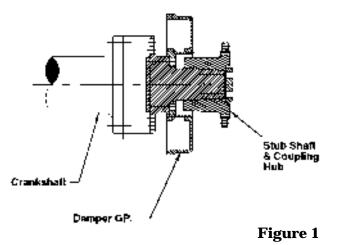
The 3600 engine series can perform many other auxiliary marine applications including:

- Front power take-off to drive equipment such as a shaft generator or pump drive
- Large bow or stern thrusters
- Dredge pumps
- High speed ferry propulsion pump drive

Full engine torque can be transmitted through a front stub shaft from the free end of the engine as shown in Figure 1. In this application the accessory module normally located directly in front of the engine must be moved. Also, a front drive shaft can be provided to drive an air compressor or other small items of equipment up to 225 kW (300 hp). Consult Caterpillar or a Caterpillar Dealer for applications requiring complex free end driven machinery. Also see the General Information section of this guide for discussion of the required torsional vibration analysis for all applications.

The following figures are provided for guidance and indicate typical auxiliary drive arrangements.

Typical Front Stub Shaft



Shaft Generators

In Figure 2 a 3606 engine is driving an AC generator from the free end of the engine through a speed increaser and torsional coupling. This arrangement can be used on a self-unloading ship where large electrical power loads are required in port when unloading cargo. Figure 3 shows a 3612 engine connected to an AC generator via a torsional coupling. The generator is operating at the same rpm as the engine.

With controllable pitch propeller systems, the shaft generator can also be driven from the marine gear.

Bow or Stern Thruster

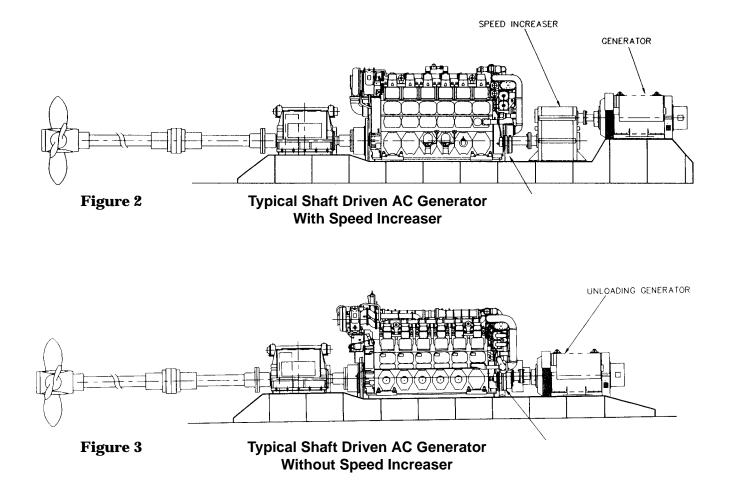
In Figure 4 a 3606 engine is driving a controllable pitch bow thruster. This arrangement could also be used for a stern thruster application.

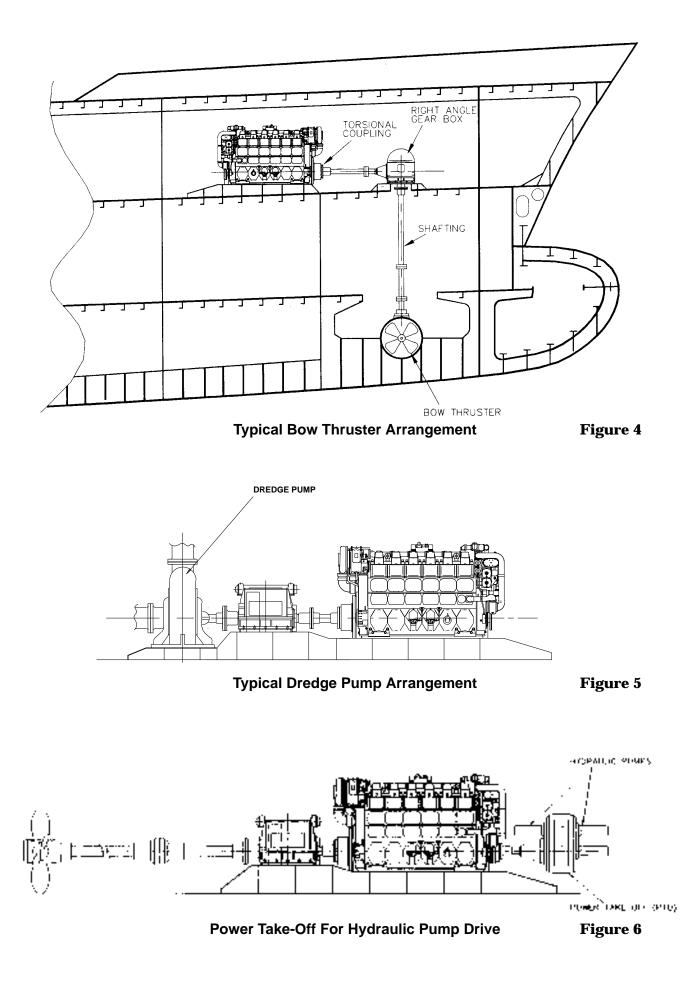
Dredge Pumps

In dredging applications the engine is conected to the dredge pump via a marine gear and torsional coupling as shown in Figure 5.

Hydraulic Pump Drive

The engine can be used to drive hydraulic pumps through a speed increaser as shown in Figure 6. In this arrangement the engine is connected to a speed increaser with internal clutches.





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3600 Marine Engine Application and Installation Guide

• Service and Maintenance

LEKM8472

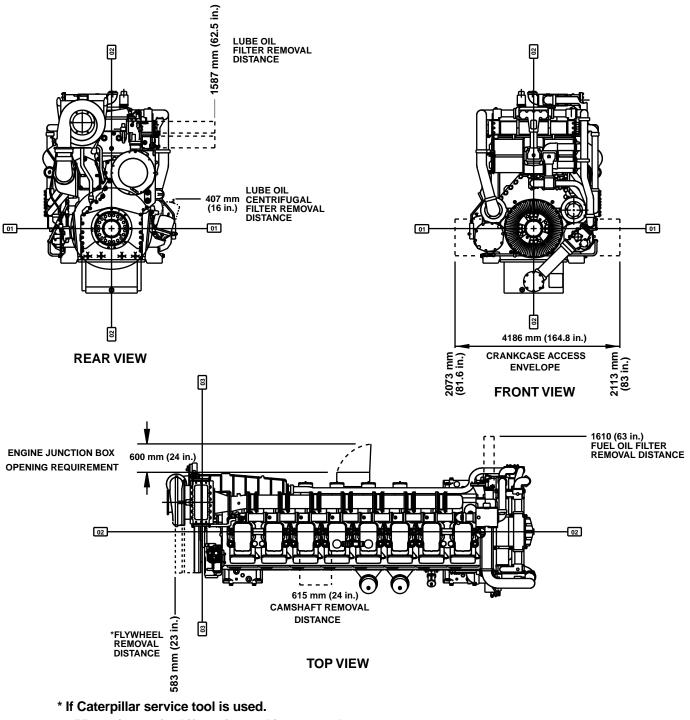
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Service and Maintenance

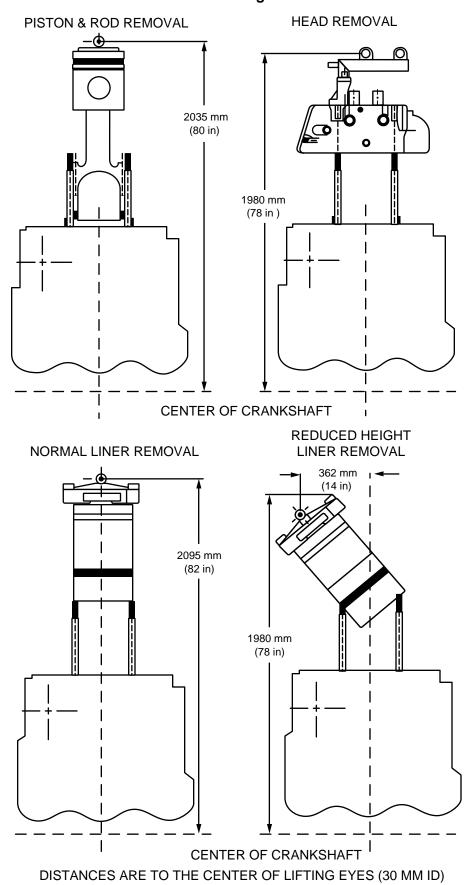
Service Envelopes/Component Weights Spare Parts Kits Expected Parts Life Service Tools Operation and Maintenance Documentation

Service Envelopes/ Component Weights

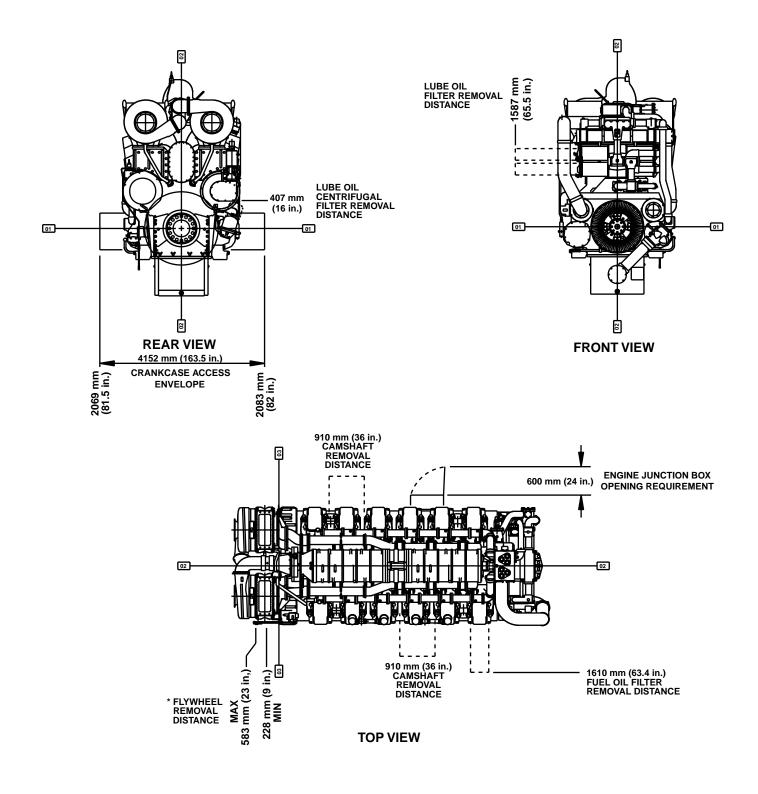
Figures 1 and 2 show component removal distances for the in-line engines. Figures 3 and 4 contain the same information for the vee engines. Figures 5 and 6 illustrate the size and weights of major items to be stored as spares.



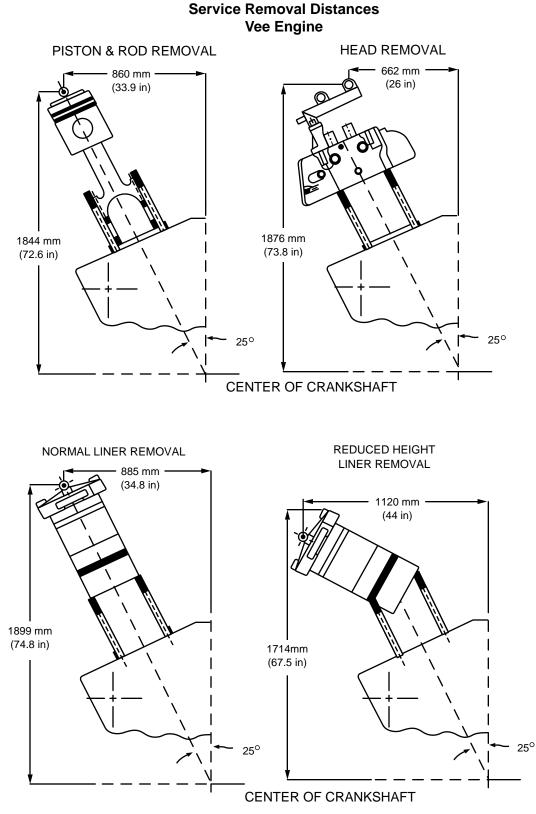
355 mm is required if service tool is not used.



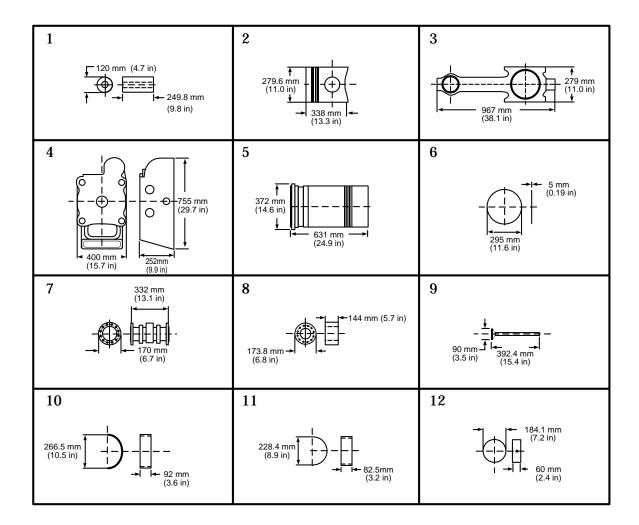
Service Removal Distances In-line Engine



* If Caterpillar service tool is used. 355 mm is required if service tool is not used.

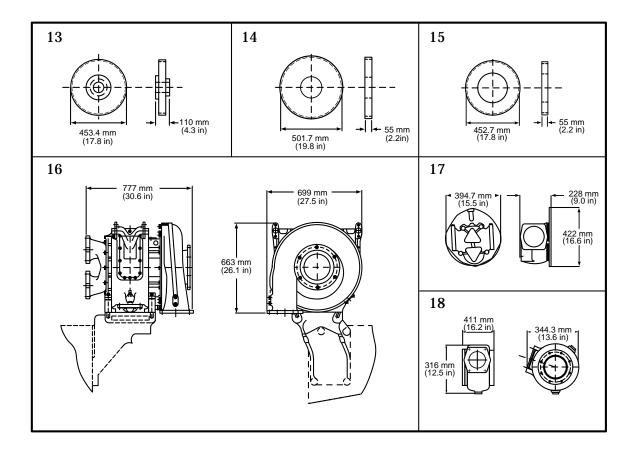


DISTANCES ARE TO THE CENTER OF LIFTING EYES (30 MM ID)



		ng Weight	Weights								
Item Description	kg	(lb)	Item	Description	kg	(lb)					
1. Piston Pin	19.1	(42)	7. Cams	haft Segment	30	(66)					
2. Piston	35.2	(77)	8. Cam	Journal	13.6	(30)					
3. Connecting Rod	56.2	(124)	9. Valve		1.4	(3)					
4. Cylinder Head Assembly	235	(517)	10. Main	Crankshaft Bearing	4.5	(10)					
5. Cylinder Liner	127.9	(282)	11. Conn	ecting Rod Bearing	2.3	(5)					
6. Piston Ring	0.3	(0.7)	12. Cam	0 0	1.4	(3.1)					

Figure 5



		S	shipping	g Weights			
Item Description		kg	(lb)	ltem	Description	kg	(lb)
13. Camshaft Drive Gear		43.5	(96)		arger (VTC 254)	500	(1100)
14. Idler Ge		35.4	(78)	17. Oil Pump		120	(264)
15. Cranksh	naft Gear	37.6	(83)	18. Water Pu	ump	95	(210)

Spare Parts Kits

There are several spare parts kits available to ship from the factory with a 3600 engine order. The parts are boxed and preserved to insure protection for a minimum of two years in a marine environment. These spare parts kits are designed to allow the customer the flexibility to choose which items to keep in stock. In general, marine societies leave it to the discretion of the vessel owner to decide which spares to maintain on board.

The following is a list of the available Caterpillar spare parts kits and their contents:

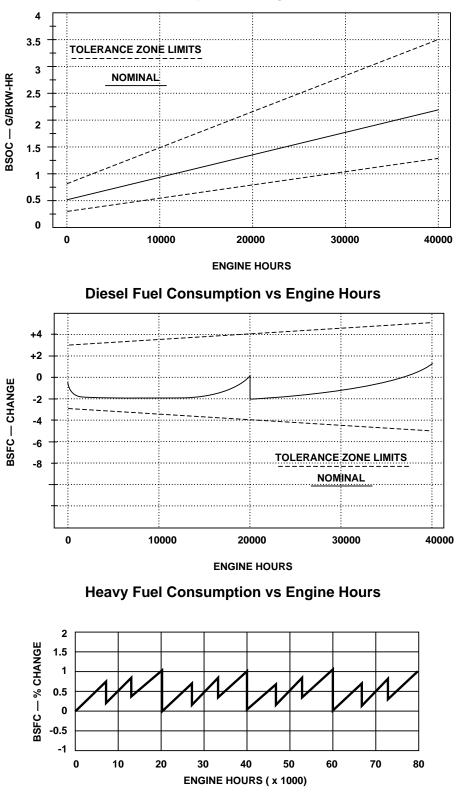
Caterpillar P/N	Description	Contents
127-2441	Air/Exhaust Common	Gaskets
127-2442	Exhaust Bellows Kit 3606	Bellows and gaskets
127-2443	Exhaust Bellows Kit 3608	Bellows and gaskets
127-2444	Exhaust Bellows Kit 3612	Bellows and gaskets
127-2445	Exhaust Bellows Kit 3616	Bellows and gaskets
127-2446	Turbo Kit Common	Blanking plate, gaskets, etc.
127-2447	Turbo Kit 3612 and 3616	Extra blanking plate
127-2448	Head Kit Common	Pushrods, rocker arms, etc.
127-2449	Head Kit Distillate Constant Load	Cylinder head group
127-2450	Head Kit Distillate Cyclic Load	Cylinder head group
127-2451	Head Kit Heavy Fuel	Cylinder head group
127-2452	Gasket Kit Standard and Cuffed Liners	Liner gaskets
127-2453	Gasket Kit Flange Cooled Liners	Liner gaskets
127-2454	Basic Engine Kit	Studs, crank seal, etc
127-2455	Flange Cooled Liner Kit	Cylinder liner
127-2457	Cuffed Liner Kit	Cylinder liner
127-2458	Rod Assembly Kit Vee Engine	Rod assembly
127-2459	Rod Assembly Kit In-line Engine	Rod assembly
127-2460	Fuel Kit Common	Seals, injector clamp, etc.
127-2461	Injector Kit Distillate	Two unit injectors
127-2462	Injector Kit Heavy Fuel	Two unit injectors
127-2463	Cooling System Kit Common	Gaskets, O-rings, etc.
127-2464	Instrumentation Kit	Standard thermocouples
127-2465	Instrumentation Kit	Marine society approved
		thermocouples
127-2466	Valve Kit Cyclic Load Distillate Fuel	Valves, inserts, rotocoils, etc.
127-2467	Valve Kit Constant Load Distillate Fuel	Valves, inserts, rotocoils, etc.
127-2468	Valve Kit Heavy Fuel	Valves, inserts, rotocoils, etc.
127-2469	Piston Assembly Kit	Piston assembly
127-2470	Bearing Kit	Bearings

In addition to spare parts kits, a recommended spare parts list is available from Caterpillar to assist customers in selecting parts to support 3600 engines. For more information contact the 3600 Marine Product Support Group at (765) 448-5000.

Expected Parts Life

The life of major engine components such as cylinder liners, pistons, rings, bearings, etc. is dependent upon a number of factors including installation design, preventive maintenance practices, fuel type and quality, engine duty cycle and operating environment. Refer to the 3600 Operation & Maintenance Manual, Form SEBU6965, for maintenance intervals for major engine components.

Figure 7 shows the typical effects of engine operating hours on published oil and fuel consumption figures. The graphs assume that the guidelines in the Caterpillar Operation & Maintenance Manual are followed.



Oil Consumption vs Engine Hours

Note for heavy fuel:

The following conditions are necessary to maintain the specified fuel rate degradation:

1) Yearly injector replacement.

2) Regular service of aftercooler core and turbocharger.

3) Major overhaul every 20,000 hours.

4) Maintenance schedule adherence per all manufacturer's recommendations.

Service Tools

Caterpillar recommends the following special service tools. They are necessary for performing basic maintenance as well as to remove and install major engine components.

- 1U6428-Basic Service Tools Group (includes 8T2850 Basic Tool Group and a hydraulic hand pump)
- 1U6429-Basic Service Tool Group (includes 8T2850 Basic Tool Group and a 115V-50/50 Hertz hydraulic pump)
- 1U6430-Basic Service Tool Group (includes 8T2850 Basic Tool Group and a 230V-50/60 Hertz hydraulic pump)

The 8T2850 basic tool group contains tools to:

- Remove and install the cylinder liner, piston and connecting rod as an assembly.
- Remove and install the vibration damper
- Drain the oil and remove the filter element from the oil filter housing.
- Tension the cylinder head and main bearing cap studs.
- Drain the fuel filter housing and remove the filter elements.

- Protect the crankshaft journal and align the connecting rod onto the crankshaft during installation and removal of the piston and rod assembly.
- Remove and install the piston pin retainers (snap rings).
- Test, check and adjust the fuel timing and injector synchronization.
- Remove and install the cylinder liner.
- Disassemble the centrifugal oil filter.
- Remove and install the flywheel and rear gear assembly.
- Remove and install the crankshaft main bearings.
- Remove and install the camshaft bearing.
- Remove and install the cylinder head.
- Remove and install the piston and connecting rod assembly.
- Support the camshaft segments during removal and installation.
- Remove and install piston rings.
- Disassemble and assemble the water pumps.
- Remove the unit injector.
- Align the piston pin during assembly of the piston and connecting rod.
- Provide lifting eye bolts and link brackets necessary to service the engine.

Standard Service Tooling Recommendations

Quan.	Part No.	Description
1	8T0460	Standard Mechanic Service Tooling
1	9S1749	3/4 in. Drive Tool Group
1	FT1921	Guide Bolt
1	FT1922	Guide Bolt
1	6V2156	Lifting Bracket
1	1U8224	Nylon Lifting Sling 1 in. Wide
1	6V9093	Combination Wrench 13 mm
1	6V9097	Combination Wrench 17 mm
1	6V9099	Combination Wrench 19 mm
1	6V9103	Combination Wrench 24 mm
1	6V9104	Combination Wrench 30 mm
1	1U7827	Combination Wrench 32 mm
1	6V9109	Socket 3/8 in. Drive 13 mm
1	6V9112	Socket 1/2 in. Drive 17 mm
1	6V9114	Socket 1/2 in. Drive 19 mm
1	1U7883	Socket 1/2 in. Drive 24 mm
1	1U7902	Hex Socket 1/4 in. Drive 5 mm
1	1U7828	Hex Socket 3/8 in. Drive 8 mm
1	8T5096	Dial Indicator Group
1	6V2012	Depth Gauge Group
1	8H8581	Feeler Gauge Group
1	8T9293	Torque Wrench 1/2 in. Drive
		4 to 339 N•m (3 to 250 lb ft)
1	8T9294	Torque Wrench 3/4 in. Drive
		149 to 814 N•m (202 to 600 lb ft)
1	6V6080	Torque Multiplier

A complete set of Factory Diagnostic Tooling is also available for engine service. A recommended list for a specific application can be made available by contacting the Caterpillar Service Technology Group.

Operation and Maintenance Documentation

To order Caterpillar literature, consult your dealer or a Caterpillar 3600 Diesel Engine Application Engineer at 3701 State Rd. 26E, Lafayette, IN 47905 (317) 448-5000.

Caterpillar includes the following engine documentation:

3606 and 3608 Service Manual Form SENR3595 includes:

- 1. Engine Specifications
- 2. Engine Systems Operation, Testing and Adjusting
- 3. Engine Disassembly and Assembly
- 4. Operation and Maintenance Manual Form SEBU6965

3606 and 3608 Operation and Maintenance Manual Form SEBU6965 includes:

- 1. General Engine Information Including Emergency Service and Safety Information
- 2. Basic Engine Technical Data
- 3. Procedures for checking, starting, operating, stopping and storing the engine
- 4. Maintenance instructions
- 5. Maintenance Management Schedules
- 6. Preventative Maintenance Program
- 7. Warranty

3612 and 3616 Service Manual Form SENR3590 includes:

- 1. Engine Specifications
- 2. Engine Systems Operation, Testing and Adjusting
- 3. Engine Disassembly and Assembly
- 4. Operation and Maintenance Manual Form SEBU6965

3612 and 3616 Operation and Maintenance Manual Form SEBU6965 includes:

- 1. General Engine Information Including Emergency Service and Safety Information
- 2. Basic Engine Technical Data
- 3. Procedures for checking, starting, operating, stopping and storing the engine
- 4. Maintenance instructions
- 5. Maintenance Management Schedules
- 6. Preventence Maintenance Program
- 7. Warranty

3600 Parts Books Form SEBP3600 and the Engine Serial Number

Two parts books are supplied with each engine. They are specific to each individual engine serial number.

3600 Technical Manual Contains parts and service information on non-Caterpillar production parts based upon the Packaging Arrangement ordered by the customer. See *Miscellaneous* section of this guide for a more detailed list of helpful publications for 3600 engines. Caterpillar literature can be ordered by using the LODE screen on the DTS order system. The following Caterpillar literature may be ordered to supplement the documents listed:

Form No. SEBF8100	Title Component List for	SEBF8
SEBF8101	3600 engines Specifications for	SEBF8
	Cylinder Blocks	
SEBF8102	Specifications for Crankshaft Measurement	SEHS
SEBF8103	Specifications for Grinding Crankshafts	SEBF8
SEBF8104	Specifications for Camshaft Measurement	SEBF8 SEBF8
SEBF8105	Injector and Valve Lifter	SEBF8
	Groups	SEBF8
SEBF8106	Specifications for Cylinder Head Assemblies	SEHS

SEBF8107	Specifications for Pistons and Rings
SEBF8108	Specifications for Connecting Rods and Bearings
SEBF8109	Cylinder Liners
SEBF8110	Specifications for Water Pumps
SEBF8129	Procedure to Salvage Cylinder Heads
SEBF8092	Specifications for Reusable Turbocharger Components
SEHS8841	Metal Stitching Procedures
SEBF8150	Piston Cleaning
SEBF8151	Cylinder Block Salvage
SEBF8152	Damper Rebuild
SEBF8160	Oil Pan Salvage
SEBF8171	Cleaning and Inspecting Engine Components
SEHS8704	Operation with Damaged Turbocharger

CATERPILLAR®

3600 Marine Engine Application and Installation Guide

Commissioning

LEKM8473

CATERPILLAR®

Commissioning Guide

Design Review General Explanation of Design Review Report Unsatisfactory System Design Review or Installation Audit Main Propulsion Design Review Report Installation Audit Introduction Explanation of the Installation Audit Report Air Intake System Cooling System Starting System Exhaust System **Fuel System** Governors/Actuators Lubrication System Mounting and Alignment **Driven Equipment** Safety System Monitoring System Ventilation Serviceability **Equipment Safety Propulsion System Control**

Operation and Maintenance Crankcase Ventilation System Main Propulsion Installation Audit Report Dock Trials 3600 Commissioning Sensor Points 3600 Commissioning Instruments Sensing Location by Function Sea Trials Engine Performance Data Performance Analysis Report Sea Trials Conditions Engine Instrumentation Data

Design Review

General

A well planned main propulsion installation aids reliability, performance, and serviceability. The designer must be aware of the application and installation requirements for 3600 engines. The designer should first be aware of pertinent reference publications, such as the *3600 Marine Application and Installation Guide*, as well as other information available from Caterpillar.

A poor installation can hinder serviceability and make routine maintenance and repairs difficult. The neglect of mounting, alignment, and support system requirements can lead to poor performance and increased operational cost.

After the ship designer has completed a review of the Caterpillar application and installation requirements, have a discussion with Caterpillar and/or Caterpillar dealer personnel to cover remaining concerns on specific areas of the installation. This will establish ground rules for further working relationships in the design phase. After the initial machinery arrangement, piping and structural drawings have been completed, follow-up discussions should take place with the designer to insure preliminary designs meet the 3600 Marine Application and Installation Guide requirements. Utilize the 3600 Main Propulsion Design Review Report as a review aid.

Explanation of Design Review Report

The report provides a checklist for the dealer and is available from Caterpillar. It will help determine if sufficient information has been provided to the installation designer for completion of initial layouts in compliance with requirements in the *3600 Marine Application and Installation Guide*.

Complete the form with general information about the owner, vessel, and builder/installer. Using the design criteria of the ship, record specific data concerning physical characteristics as well as the engine supporting systems.

There are provisions to record Caterpillar reference materials provided to the designer, as well as a checklist for results of the design and serviceability review. Note compliance with Caterpillar requirements by placing an "X" in the space next to the system reviewed, indicating satisfactory or unsatisfactory compliance. If the design of a system does not comply, space is provided to record required follow-up action.

After completing the design review form, and after reaching agreement on the required corrective action, all concerned parties should sign the form in the designated location.

Unsatisfactory System Design Review or Installation Audit

Engine systems which are declared unsatisfactory during the design review or installation audit require corrective action prior to vessel commissioning. The cost and effort to make design changes during the early stages of the design will be much less than the rework of the system once the vessel is placed in service. Appropriate measurements of all engine operating parameters will be taken during dock or sea trials to ensure that engine system temperatures and pressures are within prescribed limits. Engines not meeting the prescribed limits will be derated (if derating the engine to lower power or speed results in operating conditions below the limit) or the shipyard, installer, or customer must accept responsibility for shorter engine life or engine failures resulting from a design or installation deficiency. Notify all concerned parties (including the vessel owner or operator) of any system design deficiencies. Caterpillar warranty for defective material or workmanship remains in effect: however. failures resulting from non-compliance with published application requirements and operating limits are not warrantable.

Directions: Fill in the blanks below,	CATERPI Main Propulsion De Directions: Fill in the blanks below, or circle the appropriate choice listed.	CATERPILLAR 3600 Main Propulsion Design Review Report or circle the appropriate choice listed.	
	GEN	GENERAL	
Selling dealer:		District or Subsidiary:	
Servicing dealer:		Customer:	
Equipment suppliers:		Address:	
		City, State, Zip:	
	CON	CONSIST	
Engine model #:		Engine arrangement #:	
OT specification #:		Serial #:	
Rating:	bkW (bhp)	Speed:	
Engine cooling circuit:	Separate /Combined	Coolant used: Antif	Antifreeze/Corrosion inhibitor
Governor model and type:		Oil used in engine:	
High idle specified:		"OT" specification:	
Low idle specified:		% Droop specified:	
Fuel used:	Distillate/Blended/Residual	Fuel gravity:	kg/1(lb/gal)
Fuel treatment:	Filter/Centrifuge	Viscosity control:	Yes/No
	SHIP	SHIP DATA	
Type of hull:		Expected ship usage:	service hours/year
Water line length:	meters/feet	Expected vessel speed:	knots
Displacement:	long tons	Fuel capacity:	liters/gallons
Midship coefficient:		Water capacity:	liters/gallons
Prismatic coefficient:		Beam:	meters/feet

meters/feet

Draft:

Hull material:

CATER	SPIL	CATERPILLAR 3600
Main Propulsion D Directions: Fill in the blanks below, or circle the appropriate choice listed.	1 Des isted.	Main Propulsion Design Review Report or circle the appropriate choice listed.
LDUCT	FION	REDUCTION GEAR DATA
Reduction gear manufacturer:		Reduction gear type:
Reduction gear model #:		Ratio, forward:
Clutch type: Hydraulic/Pneumatic	matic	Ratio, reverse:
PROI	PELLI	PROPELLER DATA
Manufacturer:		Model #:
Propeller type: Fixed/Controllable	ollable	Kort nozzle: Yes/No
Number of blades:		Diameter:
Pitch:		Radius of aperture:
Developed blade area:		Radius of aperture:
Contact for propeller design information:		
Name:		
Address:		
Telephone:		
VHS	FTIN	SHAFTING DATA
Intermediate shaft, diameter:		Tail shaft, diameter:
Intermediate shaft, material:		Tail shaft, material:
Intermediate shaft, length:		Tail shaft, length:
Maximum angle of operation:	zontal	Add'l engine driven loads:
Shaft brake manufacturer:		Shaft brake model #:
Contact for drive line/shafting design information:		
Name:		
Address:		
Telephone:		

CATERPI Main Discondering Disco	CATERPILLAR 3600
Directions: Fill in the blanks below, or circle the appropriate choice listed.	INTALLE FTOPULSION DESIGN REVIEW REPORT or circle the appropriate choice listed.
MISCELLANE	SCELLANEOUS SYSTEMS
Type of cooler for engine jacket water:	Fuel day tank capacity:
Manufacturer of J.W. cooler:	Day tank temperature rise evaluated? Yes/No
Model # of J.W. cooler:	Fuel cooler type:
Manufacturer of propulsion control system:	Manufacturer of F.O. cooler:
Type of propulsion control system:	Model # of F.O. cooler:
Model # of propulsion control system:	
APPLICATIC	APPLICATION SUMMARY
Provide any comments/remarks regarding this installation:	

CATERPILLAR 3600 Directions: Fill in the blanks below, or circle the appropriate choice listed. Siterion: Fill in the blanks below, or circle the appropriate choice listed. SYSTEM DESIGN COMPLIANCE WITH 3600 ENGINE REQUIREMENTS Air Intake Satisfactory Air Intake Satisfactory DESIGN COMPLIANCE WITH 3600 ENGINE REQUIREMENTS Air Intake Satisfactory Dissitisfactory Unsatisfactory Cooling Satisfactory Unsatisfactory Dissitisfactory Dissitisfactory Unsatisfactory Dissitisfactory Dissitisfactory Unsatisfactory Dissitisfactory Dissitisfactory Unsatisfactory Dissitisfactory

CATERPILLAR 3600 Design Review Report Results circle the appropriate choice listed.	DESIGN COMPLIANCE WITH 3600 ENGINE REQUIREMENTS												
CATERP Design Reviev Directions: Fill in the blanks below, or circle the appropriate choice listed.	SYSTEM	Fuel	Satisfactory	Unsatisfactory	Lubrication	Satisfactory	Unsatisfactory	Engine Mounting	Satisfactory	Unsatisfactory	Driven Equipment	Satisfactory	Unsatisfactory

CATERPILLAR 3600 Design Review Report Results Directions: Fill in the blanks below, or circle the appropriate choice listed.	SYSTEM DESIGN COMPLIANCE WITH 3600 ENGINE REQUIREMENTS	ind Alarms	Satisfactory	Unsatisfactory	Monitoring		Satisfactory	Unsatisfactory		tion	Satisfactory	Unsatisfactory	hlitty		Satisfactory	Unsatisfactory	
Directions: Fill i	ISYS	Safety and Alarms	Satisfact	Unsatisfac	Engine Monitoring	0	Satisfac	Unsatisfac		Ventilation	Satisfac	Unsatisfac	Serviceability	6	Satisfac	Unsatisfac	

CATERPILLAR 3600 Design Review Report Results
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Directions: Fill in the blanks below, or circle the appropriate choice listed.

SYSTEM	DESIGN COMPLIANCE WITH 3600 ENGINE REQUIREMENTS
Equipment Safety	
) 	
Satisfactory	
Unsatisfactory	
Propulsion Controls	
Satisfactory	
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Operation and Maintenance	
- - - - -	
Satistactory	
Unsatisfactory	
:::::::::::::::::::::::::::::::::::::::	
Crankcase Ventilation	
Satistactory	
Unsatisfactory	

CATERPILLAR 3600 Design Review Report Results Directions: Fill in the blanks below, or circle the appropriate choice listed.	STEATASTICE STATISTICE STATISTICE STATISTICE STATISTICE																			
Directions: Fill in the blanks below,	CVCTEM			Satisfactory	 Unsatistactory			Satisfactory	2	Unsatisfactory			 Satisfactory	Unsatisfactory			Satistactory	T T	Unsatisfactory	

CATERPI Design Review Directions: Fill in the blanks below, or circle the appropriate choice listed.	CATERPILLAR 3600 Design Review Report Results he appropriate choice listed.
The following parties have discussed and agreed to the results and required action during the design review process:	d action during the design review process:
Field Engineer Signature:	Date
Builder/Installer Signature:	Date
Owner Signature:	Date

Installation Audit Introduction

Vessel construction follows the satisfactory completion of the design review. During this phase, visit the shipyard *at least* two times to perform an ongoing review of the installation progress.

The first visit should follow the engine installation. Additional visits may be necessary depending on the difficulty of the installation and the stage of completion. Make the final visit before the initial startup process begins.

Visit objectives are to determine if the previously agreed on design criteria are being followed. These visits not only continue to produce a better understanding of Caterpillar requirements, but also provide the basis for a more reliable installation. To avoid costly delays, experienced shipbuilders will make necessary changes as soon as possible.

Explanation of the Installation Audit Report

The Caterpillar 3600 Main Propulsion Installation Audit Report is intended to provide a checklist for dealer use only, and is available from Caterpillar. The report is a simple checklist used to determine if the previously agreed on design criteria have been successfully implemented during the construction process.

Fill out the report with general information about the owner, ship particulars and builder/installer information, including the engine room physical features. Provisions are made for recording the propulsion system component descriptions, including serial numbers and manufacturer where applicable. When the construction and installation are in compliance with Caterpillar requirements, indicate by placing an "X" in the space next to the system reviewed for satisfactory and unsatisfactory compliance to requirements. If a system does not comply, there is space to record the necessary corrective action. The following system-by-system review provides general guidance for the audit.

Air Intake System Evaluation

The total system must be evaluated from the source of the air for the engine to the turbocharger. This may include engine room air, or the air cleaner may be mounted outside the engine room. Consider the following items:

A. Combustion Air

Air inlet temperature to the engine must not exceed 45°C (113°F) for distillate and heavy fuel engines.

The quantity of available air must be sufficient for combustion. The 3600 engine requires approximately $0.1 \text{ m}^3/\text{min/bkW}$ (2.5 ft³ of air/min/bhp) for engines using distillate fuel. Heavy fuel engines require more air for proper component temperatures.

The engine room or enclosure should not experience negative pressure if combustion air and ventilation air are from the same source.

In extremely cold climates, an alternate warm filtered air source must be available for starting the engine.

B. Remote Mounted Air Cleaners Air cleaner elements must be accessible for periodic maintenance.

Mount the air cleaner elements in the housing to assure the engine does not ingest foreign material due to incorrect positioning. The air cleaner housing air outlet must have a flexible transition attaching the air inlet ducting. Double band clamping at each end of the flex is required to assure nonfiltered air does not enter the ducting.

The epoxy paint provided on all Caterpillar supplied air cleaner housings must be maintained for good surface protection in harsh environments, such as salty atmosphere.

Air inlet restriction is recommended not to exceed 381 mm (15 in.) of water. New, clean systems should be near 127 mm (5 in.) of water restriction to allow appropriate service intervals for the filter elements.

The air cleaner housing must be mounted in a position that will not allow recirculating exhaust gases, crankcase fumes, rain, or sea spray to mix with the combustion air.

A typical method of conveying combustion air to the engine is with the air cleaner drawing outside air through the elements, and to use air ducting to the turbo inlet. The air cleaners may also be located within the engine room if the ambient conditions meet allowable air inlet temperatures.

In cold climates, the air cleaner can be subjected to filter icing when mounted outside the engine room. Consider the service of the ship and the potential variations in climate. The engine must receive filtered inlet air regardless of the geographic location of the ship.

C. Air Inlet Ducting

The intake air ducting must be clean and free of weld slag, debris, rust, or corrosion prior to operating the engine. Ducting must be inspected prior to initial startup. The interior surface of the intake ducting must be protected from future rust and corrosion due to intake air quality.

If a single straight length from the air cleaner housing is not possible, the intake air piping must have long gentle radius bends (2 x Dia = bend radius) and generous straight lengths.

The diameter of the intake ducting must be the same or larger than the air cleaner housing outlet and the air inlet adapter for the turbocharger. Any abrupt transitions must be avoided. For further information and guidance, see the Engine Systems -Air Intake section of the *3600 Marine Application and Installation Guide* on air inlet ducting.

The air inlet restriction created by the ducting must be minimal to allow normal service intervals for the air cleaner elements.

Air inlet ducting must not be rigidly mounted to either the air cleaner housing or to the turbocharger inlet. Flexible nonmetallic connections must be used between the ducting of both the air cleaner housing and the turbocharger. The turbocharger must not support the weight of the ducting. Double band clamping must be used to insure nonfiltered air does not enter the engine.

Note the proximity of the exhaust piping and the air intake ducting. If heat transfer between the two sets of piping is evident, insist that either or both are insulated to protect both air inlet temperature and the nonmetallic connections.

Air inlet ducting must be inspected for leaks during engine operation.

D. Filtered Engine Room Air

An ABB air intake silencer can be used at the turbocharger inlet if combustion air supplied to the engine room is properly filtered. The combustion air must also be free of insulation pericles, exhaust leakage, or other sources of contamination from the engine room

If an ABB intake silencer is remotemounted, the same requirements apply for ducting to the turbocharger inlet as in the case of a remotemounted air cleaner housing.

E. Air Cleaner Provided by Others

Engine air cleaners not provided by Caterpillar must meet air flow and contamination containment requirements to protect the engine from shortened component life. This requires prior factory approval.

Cooling System Evaluation

A cooling system evaluation must include engine operating parameters, external system piping, water quality and external cooling components. A properly controlled cooling system is essential for satisfactory engine life and performance. Defective cooling system and careless maintenance are a direct cause of many engine failures. Consider the following:

A. Engine Cooling Circuits

Water flow from the left side pump (viewed from the rear) is split between the aftercooler and oil cooler. Flow balance orifices are used on the outlet of both components. Insure the orifices are in place.

The right-hand pump (viewed from the rear) supplies water to the jacket water system. Insure the orifice is in place.

The two pump design can be used as either a combined or separate circuit cooling system. The temperature of the water is always inlet controlled. During performance testing of the engine, be sure the appropriate inlet water temperature is being supplied to both circuits and the temperature rise of the water is within specified limits.

B. System Coolers

3600 propulsion engines have the coolant water cooled by various methods, including shell and tube heat exchangers, plate and frame heat exchangers, keel coolers, and box coolers.

It is the user/installer's responsibility to provide proper venting and isolation of the cooler for required maintenance or repair.

C. Cooling System Pressure Drop

The external system resistance must be site adjusted to specifications based on the rated speed of the engine and full flow to the external system. Circuits with thermostats must be replaced with blocked open stats (for adjustment only) to allow full flow.

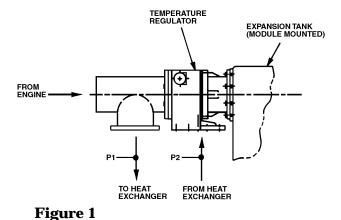
The inlet and outlet pressure of the coolant must be measured as close to the engine as possible to obtain a correct external system resistance. Customer piping must have monitoring ports for this measurement.

Insure that the flow control orifice is positioned in the outlet lines from the engine to the cooler. A lockable plug valve is preferred but a plate-type orifice or other type adjustable valves are permitted. The external system resistance *must* be maintained at the specified value. See the Engine Systems - Cooling section of the *3600 Marine Application and Installation Guide.*

The method used to set external resistance depends on cooling system geometry.

Method 1: Used with Caterpillar expansion tank and regulators mounted on the front module. External pressure drop is measured from the engine outlet to the cold flow entrance at the regulator housing (see Figure 1). **Method 2:** Used when the circuit includes a remote-mounted expansion tank and remote regulators. External pressure drop is measured from the engine outlet to the pump inlet (see Figure 2).

rpm (Δ) P (P ₁	- P ₂) kPa (psi)
1000	90 (13)
900	73 (11)
750	51 (7.5)
720	47 (7)
Tolerance:	± 10%



3606 and 3608 Combined Circuit

External Circuit Resistance, kPa (psi)

PI	Engine Speed rpm	Low Temperature Circuit (∆) P (P1-P2)	High Temperature Circuit (∆) P (P3-P4)
	1000	91 (13)	—
	900	71 (10)	—
S)	750	45 (6.5)	—
	720	40 (5.8)	—
P0	Tolerance:	± 10%	—

3606 and 3608 Separate Circuit

	1000	104 (15)	99 (14)
	900	84(12)	77 (11)
	750	58 (8)	50 (7)
P4 0	720	52 (7.5)	44 (6)
P0 P1	Tolerance:	± 10%	± 10%

3612 and 3616 Combined Circuit

1000	85 (12)	_
900	66 (9.6)	—
750	42 (6)	—
720	38 (5.5)	—
Tolerance:	± 10%	—

3612 and 3616 Separate Circuit

P3-	1000	85 (12)	103 (15)
	900	66 (9.6)	81 (12)
	750	42 (6)	52 (7.5)
	720	38 (5.5)	47 (7)
P4	Tolerance:	± 10%	± 10%
P0			

P1 ·

P0 ~

D. Expansion Tanks

The water level in the expansion tank should be at the highest point in the cooling system to allow proper venting during initial filling of the system. This will also provide a single fill point for the cooling system.

If the expansion tank is not the highest point in the system, it is the user/installer's responsibility to provide an auxiliary expansion tank at the highest point in the system. The auxiliary tank must be interconnected with the expansion tank to provide complete venting of the system.

Run vent lines from other cooling system components to the auxiliary tank, or vent them independently.

Initial filling of the system must be done at a rate to allow complete venting of the system. Always be ready to add supplemental volume of water to system at initial start-up in case air has been trapped in the system. The Caterpillar expansion tank is provided with a 48 kPa (7 psi) pressure cap. Remove the pressure cap during the testing and adjusting the external system resistance. Reinstall the pressure cap prior to the engine performance testing under load.

If an expansion tank pressure cap is not used, adjust the water temperature alarm and shutdown contactors according to atmospheric conditions to insure adequate engine protection.

If a non-Caterpillar expansion tank or a shunt style cooling system is used, a complete test must be done complying with requirements listed in Caterpillar EDS 50.5, *Cooling System Field Test*, Form No. LEKQ7235. Automatic air release valves are recommended when it is not practical to route vent lines to a common venting point. The heavy duty (cast iron body) style is recommended. The valves usually have a *fast-vent* port which can be replaced by a ball valve to allow venting during the system initial fill. An internal diaphragm collects entrained air and automatically releases it to atmosphere.

E. Cooling System Protection

Protecting the engine from cooling system problems is imperative. Insure the engine is equipped with the following, and the protection system functions according to specification.

- High jacket water temperature alarm and shutdown
- High oil temperature alarm and shutdown
- Low water detector alarm and shutdown
- High air inlet manifold temperature alarm

The protection system functions listed above may require modification due to the involvement of marine classification societies and other regulatory bodies.

It is the user/installer's responsibility to provide additional pressure and temperature gauges and alarms in the external system for the operators to monitor daily. Detection of a developing cooling system problem can prevent an unscheduled shutdown of the engine or an operation alarm condition.

F. Central Cooling Systems

Cooling multiple engines from one system is becoming common on large ocean going vessels. If a central cooling system is used, the system performance must be evaluated with the maximum heat rejection possible from all engines being cooled. Since every system, application and installation will be unique, they must be approved by Caterpillar.

G. External System Piping

The external system piping must be clean and free of weld slag and other debris. Insure the piping is thoroughly cleaned before filling the system.

Install temporary strainers at the engine in the coolant inlet lines prior to initial engine operation. Operate the engine at no-load and rated speed for at least 15 minutes. Remove the strainers and check for debris. If debris is found, reinstall the strainers and repeat the operation. Continue this procedure until no debris is found in the screen. Do not adjust external system resistance with the strainers installed. The temporary strainers are available from Caterpillar for 101 mm (4 in.) [4C9045], 127mm (5 in.) [4C9046], and 152 mm (6 in.) [4C9047] pipe.

If a permanent strainer in the coolant inlet lines is provided by the user/installer, the pressure drop across the strainer must be monitored as well as alarmed. Excessive pressure drop can cause improper coolant flow to the engine. The same procedure should be followed for permanent strainers as was described above for temporary strainers during initial engine operation. At maximum flow condition clean strainers should have no more than a 10-14 kPa (1.5-2 psi) pressure drop.

H. Corrosion Protection

Ensure that Caterpillar guidelines established for water quality are followed precisely. They are published by Caterpillar and available in the standard publication system. *Engine Installation and Service Handbook*, Form No. LEBV0915, and *Coolant and Your Engine*, Form No. SEBD0970, are two publications containing information.

Ensure the system is filled with the proper quality fresh water. It should also be treated with corrosion inhibitor. Caterpillar Coolant additive is 8C3680 and 5P2907 in 18.95 L (5 gal) and 208 L (55 gal) containers. Caterpillar does not approve other additives.

If ambient conditions require antifreeze, only low silicate antifreeze is allowed. Caterpillar Antifreeze is available in 3.8 L (1 gal) and 208 L (55 gal) containers, part No's. 8C3684 and 8C3686 respectively. Use the Cooling System Test Kit (8T5296) to evaluate the concentration of corrosion inhibitor in the system. Excessive concentrations are as detrimental to the engine as insufficient concentrations.

I. Heat Recovery

Recovering heat from the engine coolant can improve the efficiency of the operation but can also be detrimental to the engine if not designed and installed properly. A common example of heat recovery is using engine jacket water heat to operate fresh water distilling plants.

External temperature regulators must not, in any way, inhibit the operation and temperature control of the engine temperature regulators.

The external heat recovery components must not cause excessive coolant flow resistance. Inlet temperature control at the engine is often misunderstood during the design of the system. The water temperature returning to the engine must be cooled sufficiently to achieve the required coolant mix temperature at the engine pump inlets.

J. Cooling System Performance

The complexity of the external cooling system, which may include heat recovery and/or some other cooler, is best understood by reviewing the installed system and producing a schematic of that system. The schematic should indicate all of the system flow paths, test and monitoring points, and external system components. It should be included as an attachment to the Installation Audit Report.

Assign 900 series description numbers to each of the test and monitoring points and record their readings on the Installation Audit Report test sheet.

Starting System Evaluation

Air starting is typical for 3600 engines. The system components can have a significant effect on the life of the starters.

A. Air Compressor

Must be sized to match the air receiver tank(s) make-up rate due to starting.

An air dryer is suggested on the compressor outlet to prevent water vapor in the air from freezing if expanded below 0° C (32°F).

B. Air Receiver Tanks

Tanks should be sized to provide the required consecutive engine starts without depleting the air pressure below minimum required starting pressure.

Manual or automatic drains should allow oil and water deposits to be drained daily. Operators must be informed of this requirement. Receiver tanks must meet specific characteristics, such as the specifications of the American Society of Mechanical Engineers (ASME). If the ship is classed, the Classification Societies may have specific requirements for air receivers (unfired pressure vessels). Each receiver tank should have been pretested at 1 1/2 times the normal working pressure unless the cognizant Classification Society requires some greater value. Make sure the tank pressure relief valve is set at a level below test pressure.

Receiver tanks must be equipped with a maximum pressure relief valve and a pressure gauge. Provide monitoring to assure proper operation.

C. Air Supply Piping

Size piping to provide a minimal pressure drop of supply air from the receiver tank to the engine starters. Piping must not be smaller than the connection at the engine.

Route piping to trap water vapor and oil deposits at the lowest point in the piping. Drain the trap daily if a manual trap is used, or install an automatic trap for this purpose. Operators must be informed of this requirement. If possible, the supply piping can be routed upward from the reservoir to the engine allowing condensation to drain to the reservoir.

Piping systems should withstand 1¹/₂ times the normal working pressure unless the cognizant Classification Society requires some greater value. See note in Air Receiver Tanks above.

Prior to the initial startup of the engine, disconnect the air piping from the engine and allow controlled air to blow water vapor, oil deposits or debris out of the pipe. Starter damage can result otherwise.

D. Engine Starters and Accessories

Note: Maximum air pressure to the starter inlet ports is 1550 kPag (225 psig). An air regulator must be used if supply pressure exceeds this level.

Adjust the starter lubricator to limit excessive leakage of starter lubricant at the starter air outlet. This should be done during initial engine startup. The starter silencer discharge must not endanger personal safety. Provide shielding if the discharge is directed toward potentially occupied areas.

E. Start-up and Shutdown Procedure

The following procedure is a guide for:

- 3600 engine start-up procedures
- Design consideration of the engine control systems.

Before Starting the Engine

- Check the coolant level in the expansion tank site glass.
- Check the crankcase oil level using the engine dip stick. Be sure to use the side marked "Engine Stopped Cold Oil". Mark the dipstick for operating and non-operating conditions.
- Be sure all protective guards are in place and the barring device is disengaged.
- Open and close the drain valve on the bottom of the starting air tank and fuel day tank to drain condensation and sediment.
- Open the starting air shutoff valve at the side of the engine.
- Check the starting air pressure. There must be a maximum of 1551 kPa (225 psi) or a minimum of 861 kPa (125 psi) air pressure available for starting.

- Check the air starter lubricator oil level. Check the prelube motor lubricator oil level (if air prelube equipped).
- Be sure the engine control system allows engine shutdown from the engine starting panel.
- Remember that other engine support systems or control systems must be prepared before engine startup. This includes reduction gear prelube and external piping system valve position.
- Open the combustion chamber snifter valves (Keine valves) and with the fuel control switch in the *OFF* position, rotate the engine with the air starters while watching for fluids expelled from Keine valves. After this step is completed, close the Keine valves hand tight. If the valves are over tightened, the seat may be damaged when the engine reaches operating temperatures.

Starting the Engine

- Put the engine fuel on/off switch to the *ON* position.
- Put the engine start/prelube switch in the prelube position. The green indicator will light when prelube oil pressure reaches 7 kPa (1 psi). The engine can now be started. Verify oil gauge pressure if time is not a critical factor.
- Move engine start/prelube switch to the *START* position while viewing the engine tachometer. At 130 to 150 rpm, the start/prelube switch can be released from the start position. If not the starters will automatically disengage when the engine reaches 170 rpm.
- The engine should stabilize at low idle speed, typically 350 rpm. Check the gauge panel oil and fuel pressure readings to see they reach normal levels.

- Inspect the engine for leaks and listen for abnormal noises.
- After proper engine operation is assured, adjust the engine and other control systems to increase engine speed/load to normal operation.

After starting the engine

- Close the starting air shutoff valve.
- Monitor engine operating parameters every hour and record the readings on an appropriate log sheet.
- Compare the operating parameters recorded to the factory specifications on a daily basis. Monitor operating trends and take action when discrepancies are found.

Stopping the engine

- Reduce load on engine to zero.
- Allow the engine to operate for the period of time necessary to reduce jacket water temperature to 85°C (185°F) and the average cylinder exhaust temperature (of all cylinders when exhaust pyrometer equipped) is reduced to below 150°C (302°F). Fifteen minutes of operating time will normally achieve the cooler temperatures.
- Request the wheelhouse to release propulsion system control to the engine room.
- Turn the engine fuel on/off switch to the *OFF* position. The engine will coast to a stop by energizing the fuel shutoff solenoid.
- Check (and put into shutdown mode) all other non-engine driven system components that have been operating to support engine operation.

Exhaust System Evaluation

The exhaust system for 3600 engines must be evaluated from the exit of exhaust gases from the turbocharger to the atmospheric conditions at the muffler outlet. Fuel consumption and component life of the engine are affected by a faulty exhaust system. Consider the following items:

A. Exhaust System Warnings

The engine installer must protect engine room equipment and personnel from the heat of exhaust system piping.

The engine installer must provide appropriate drains and/or rain caps to protect the engine from rain water and sea spray entering the engine through the exhaust piping. The configuration of the last few feet of exhaust outlet should prohibit rain water or sea spray entry without excessive exhaust backpressure.

Common exhaust systems between engines are to be strictly avoided.

The turbocharger must be protected from debris entering the exhaust outlet during construction of the exhaust piping. A properly tagged blanking plate is recommended. It must be removed prior to initial engine operation. The debris collected on the plate must not enter the turbocharger.

B. Exhaust System Piping

The exhaust system piping material must withstand the effects of exhaust gas temperature, velocity, and thermal expansion. Insulation added to the exhaust piping must not deteriorate the piping. Insulated pipe temperatures are higher than noninsulated.

Exhaust backpressure of the total piping system must be minimal to allow for muffler restriction, outlet piping from the muffler, and piping degradation during the life of the engine. Fuel consumption and component life will be affected if the backpressure is beyond the recommended value of 254 mm (10 in. H₂O). *Heavy fuel engines are limited to 254 mm (10 in. H₂O). Consult Caterpillar if higher backpressures are anticipated.*

Exhaust backpressure on each bank of the twin turbocharged 3612 and 3616 (vee) engines must be balanced, even when the dual pipes exiting the turbos are transitioned into one larger pipe going to the muffler. Do not allow gas flow to turn at a right angle during a transition. If possible, do not allow the exhaust system piping for a vee engine to be routed vertically from each turbocharger and then be blended horizontally. This will cause excessive backpressure on one bank. Blend the exhaust gasses into a common pipe before making the directional change. If this is not possible, the blending area must be designed to maintain equal bank-tobank restriction.

Measure backpressure in a straight length of the exhaust pipe at least 3 to 5 pipe diameters away from the last size transition change from the turbocharger outlet. System backpressure measurement is part of the engine performance testing and must be recorded. A 1/4 in. NPT or 1/8 in. NPT fitting is required in the exhaust piping for backpressure measurements. Extensions may be required to protect instrumentation from heat damage and reach through exhaust lagging into the gas stream. Backpressure gauges are available to continuously monitor pressure levels.

Do not support exhaust piping from the engine package and do not allow it to interfere with the service of the engine.

Expansion joints and vertical supports in appropriate positions must allow for free movement of the exhaust piping during thermal expansion. The exhaust piping must be rigidly supported (with off- engine supports) near the engine to minimize compression and offset of the engine exhaust bellows. Exhaust pipe expansion must be directed away from the engine. Rollers are strongly recommended when vertical supports are required between expansion joints and rigid supports.

Fuel System Evaluation

Clean fuel meeting Caterpillar's fuel recommendations provides the maximum engine service life and performance; anything less is a compromise and the risk is the user's responsibility. The fuel system must be evaluated from the storage tank to the engine, including the engine fuel controls. A fuel sample must be analyzed to verify engine performance. The data is used in the Caterpillar CAMPAR evaluation. The governor control system should be described along with information concerning the governor's interaction with the engine.

A. Fuel Tanks

Fuel tanks vented to atmosphere must have some form of flame arrester in the vent opening to prevent flames entering or exiting the tank. As a minimum precaution, install a fine mesh screen at the outlet opening in the tank vents to act as a flame arrester. Other forms of flame arresters can be used and the vent opening must never be left totally open to atmosphere.

The fuel supply piping should draw fuel from approximately 100 mm (4 in.) above the bottom of the day tank. The fuel return to the day tank must enter at the top (above the fuel level) and opposite the supply end.

A tank valve must be provided to drain water and sediment. Typically classification societies or other regulatory bodies require the valve to be a fast acting spring closure type.

B. Fuel Lines

Galvanized fittings or piping must not be used in any portion of the lines. Zinc can leak from piping or fittings and react with sulphur in the fuel during the combustion process to form zinc sulphate with a detrimental effect on exhaust valves. Fuel line size and length must conform to the fuel transfer pump inlet and return restriction limits. The inlet restriction must not exceed 39 kPa (5.7 psi) and the fuel return line restriction must not exceed 350 kPa (51 psi). Measure and record the values.

Note: The limits are independent of each other and should not be combined in the evaluation.

Fuel lines must be treated (pickled) and coated on the inside with lube oil prior to final assembly.

Fuel lines must never be smaller than the engine connections of 32 mm (1.25 in.) pipe for the supply and 25 mm (1 in.) pipe on the return.

C. Fuel Filters

Monitor initial fuel filter differential pressure to eliminate premature plugging of engine filters.

The user and/or installer is responsible for providing primary filtering of the fuel supplied to the engine. Water separation is of prime concern. Install water separators or coalescing filters. If the fuel does not meet the required recommendations, use a fuel centrifuge/purifier. Recirculate the fuel in the day tank through the centrifuge for 24 hours prior to operating the engine. A stock of engine fuel filters should be onboard prior to initially starting the engine.

D. Fuel Coolers

A fuel cooler may be required if the day tank is not large enough to handle heat transfer from the injection pumps. Size the fuel cooler to cool fuel returning to the day tank to below 40°C (100°F) with distillate fuel. Return heavy fuel oil (HFO) to the booster module without cooling to allow viscosity control back to the engine. Parallel HFO and distillate systems must have control valves to send fuel to the cooler when switching to distillate. HFO systems are operated at higher temperatures to ° maintain proper viscosity. Note: See the section on Engine Systems - Fuel in this guide for additional information.

A *water-to-fuel* cooler is typical but a cooler failure can result in water entering the fuel supply leading to subsequent fuel injector failures. If sea water is used for a cooling medium, the operator must inspect the sacrificial anodes at least once a week until a consumption rate has been established.

Governors/Actuators

The governor type and its operating characteristics must be described in the Installation Audit Report.

If a hydra-mechanical governor is used, the smoke limiter and droop must be properly adjusted to assure optimum response to load changes.

If a Heinzmann or Woodward electronic governor is used, evaluate proper governor operation prior to initial startup. Consult the governor operator's manual for procedures.

Lubrication System Evaluation

The lubrication system supplies a constant flow of oil to engine components. The oil is filtered, cooled, and pressure regulated throughout the engine operating range. Bearing failure, piston ring sticking, and excessive oil consumption are classic symptoms of oil related engine problems. Maintaining the lubrication system, using scheduled oil sampling and quality oil can make the difference between repeated oil related failures and satisfactory engine life.

A. Engine Oil

The oil must be evaluated for 3600 oil requirements prior to filling the sump, including scheduled oil sampling ($S \cdot O \cdot S$). Record oil brand and type. Note: Refer to the *Engine Systems - Lubricating Oil* section of this guide for additional information. An $S \cdot O \cdot S$ sample must also be evaluated after sea trails completion.

A system must be in place to properly handle waste oil from engine oil changes.

B. Engine Sump

The oil sump may be filled through the oil filler tube or via the sump valves through the lube oil transfer system. All lube oil transfer piping must be pickled and flushed prior to being placed in service. Inspect the proposed oil storage tank prior to filling.

The user may connect one of the oil sump drain valves to external piping for draining oil during an oil change. Use a flexible connector between external piping and the drain valve.

Insure that the cold engine oil level is correct and check the oil level several times during initial engine operation. Allow the engine oil temperature to reach normal operating temperature, which is 82°-85°C (180°-185°F). The dipstick must be marked for the proper operating level at rated speed and installed engine tilt angle.

C. Engine Prelube

If equipped, insure that the air prelube motor is properly lubricated prior to operation.

Check the air receiver tank sizing for the required starting requirements. Consider air prelubing requirements.

Prelube time must be within the required engine starting time. If not, a larger pump or continuous prelube may be required.

Electric prelube systems must have motor starters sized for the proper current draw to maintain pump operation until prelubing is complete.

Continuous prelube systems must have the Caterpillar spill tube system installed to prevent oil collecting in the cylinders, resulting in hydraulic lock and damage to cylinder components on startup.

D. Oil Pressure and Temperature Provide safety shutdowns and alarms for these engine operating parameters.

Mounting and Alignment Evaluation

See guide section on *Mounting and Alignment* for detailed instructions and guidelines. The commissioning engineer should record final alignment measurements and include them as an attachment to the Installation Audit Report. It is also necessary to check crankshaft end play and crankshaft deflection. Record the readings in the Installation Audit Report. Consult Caterpillar publication *3600 Generator Set Commissioning Guide*, Form No. LEKX6560, when a generator set is involved.

Driven Equipment Evaluation

Driven equipment can be in many configurations, but each must be evaluated according to the external distribution system requirements. When more than one engine is involved, each must be described in the commissioning report. Ensure engine mounting, alignment, and connections are correct per the *Mounting and Alignment* section of this guide. Consider the following items:

A. Torsional Coupling

Record all manufacturer's data (serial number, model number, etc.) and other information relating to features such as torsional stops or emergency take home devices. Route cooling air into the vicinity of the coupling.

B. Marine Reduction Gear

- Record all manufacturer's data (serial number, model number, reduction ratio, etc.) and the manufacturer and type of clutches utilized.
- Record marine gear oil pressure and temperature during initial operation.

C. Fixed Pitch Propeller Installation

Record all propeller data (number of blades, type of material, diameter, pitch, etc.). If the propeller uses a Kort nozzle, record nozzle data and note if fixed or steerable. Develop a sketch of the shafting. Indicate the placement and type of line shaft bearings, shafting material and dimensions. Describe the type, manufacturer, and external equipment associated with the stern tube and the stern tube bearings.

Use the Caterpillar CAMPAR program to evaluate the propeller match.

D. Controllable Pitch Propeller Installation

Record all propeller data (number of blades, type of material, diameter, pitch, etc.). Indicate the manufacturer and system model number. Describe the CPP control system and identify the engine governor and CPP system interfaces. If a Kort nozzle is used, record nozzle data and note if fixed or steerable. Develop a sketch of the shafting. Indicate the placement and type of line shaft bearings, shafting material, and dimensions. Describe the type, manufacturer, and external equipment associated with the stern tube and stern tube bearing.

Use the Caterpillar CAMPAR program to evaluate the propeller operation and match.

E. Auxiliary Equipment Vibration Measure vibration of engine mounted auxiliary equipment. Mounting resonances should not be present.

F. Auxiliary Power Takeoffs (PTOs) Record the serial number of the auxiliary PTOs and other appropriate data relating to horsepower, rotational speed, etc. (typical nameplate data).

Safety System Evaluation

The safety systems on the engine must give early notice to the operator of pending problems and shut the engine down to protect it from imminent danger, or to limit contingent damage due to failure. Proper maintenance of the system is imperative for constant protection. Consider the following when evaluating the engine safety system:

A. Engine Contactors

Ensure the minimum Caterpillar required shutdowns and alarms are on the engine. The *minimum* requirements for propulsion engines are generally determined by the classification society and/or regulatory body involved in the project. The commissioning engineer must be prepared to demonstrate how shutdown and alarm contactors activate and de-activate according to Caterpillar specifications. Record demonstrated values. If the vessel is classed, notify a society surveyor at the time of demonstration.

The user must provide both audible and visual annunciation of faults in both the engine room and the control room. This should include horns, rotating beacons, or other forms of audible or visual alert.

B. External Engine Support Systems

The user must provide alarms and/or shutdowns on external system components that can adversely affect engine operation in a fault condition. These components may include fuel day tanks, primary fuel filters and/or centrifuges, sea water cooling pumps, etc.

C. Emergency Stops

The user must provide both local (at the engine) and remote emergency stop buttons, allowing an operator to safely shutdown the system without endangering personnel. The stop buttons must be guarded from accidental personnel contact, but still be operational by trained personnel in case of an emergency. Locate them in the engine room, the control room, and the bridge control console.

Monitoring System Evaluation

Monitoring the propulsion system requires periodic readings of gauges and readouts during a 24 hour period to insure all systems are not changing more than normal.

A. Engine Operating Parameters Gauges and instrumentation on the engine gauge panel or mounted by user/shipbuilder on the external systems should give accurate readings of operational parameters for the oil, water, fuel, air and

exhaust systems for the engine.

Periodic maintenance of oil, fuel and air filters is based on differential pressure as well as hours. Ensure gauges are provided to monitor filter conditions. An hour meter is required to properly monitor operating time.

B. External Engine Support Systems

The user is responsible for providing instrumentation to monitor operation of the external engine support systems. These should include, but not be limited to, the following:

- Fuel day tank site glass
- Oil storage tank site glass
- Water temperature to and from external cooler. This will include both treated cooling water and raw water to and from the heat exchangers.
- When strainers are permanently installed before the pump inlets, monitor pump inlet pressure to check strainer condition.

C. Daily Log Sheet

The user is responsible to provide a log sheet to record gauge and instrumentation readings taken periodically by the operators and/or the automatic monitoring system. Regulatory bodies usually require an engine room log book.

Ventilation Evaluation

Radiated heat from the engine and driven equipment can cause engine room temperature rise to adversely affect personnel and the propulsion system performance. Supply clean, cool air to the control rooms and engine rooms. It flows across and around equipment to carry radiated heat to the outside.

A. Engine Room Ventilation

Direct ventilating air toward the floor of the engine room and then upward around the engine before exiting above the engine. Design the machinery space ventilation to bring the coolest air to the turbocharger intake ducting/air cleaner. For personnel comfort, maintain the air velocity at 1.5 m/sec (5 ft/sec) in areas of heat sources or areas exceeding 38°C (100°F).

Check the temperature rise in potentially dead air spaces during engine operation. Check all electrical and mechanical equipment in the dead air space. If necessary, require corrections to be made.

Engine room pressure should not become negative. This indicates a shortage of ventilating air or excessive exhaust fan flow.

Serviceability Evaluation

Well designed engine rooms include serviceability features for the engines and support equipment. They include overhead lifting, space for component storage and cleaning, and required service tools. Consider the following when evaluating serviceability:

A. Engine Component Removal

Overhead and side clearance must be provided around the engine for major component removal and serviceability. Unfortunately, at the time of commissioning it may be too late to change the configuration.

Overhead lifting equipment must be provided. Most engine components are heavier than one man can safely lift. Review the overhead features for multidirection motion. Most engine component removal involves at least two direction motion for removal. Arrange for multiple engine installations to use the same overhead lifting equipment without major disassembly of piping or ducting. Equipment should be available for engine component movement to and from the engine room.

B. Engine Maintenance

The shipbuilder is responsible for locating the deck plating adjacent to the engine. It should not hinder periodic maintenance functions, daily inspections, or engine overhauls.

C. Reserved Work Area

Provide a work area in the engine room for disassembly and cleaning engine components and support equipment. Overhead lifting capacity must be sized for the largest component expected to be placed in this area.

D. Spare Parts Storage

Reserve an area for storage of spare parts and tools for all equipment in the engine room. They should be inventoried to ensure ready access during a repair. Lock the area. Missing parts or tools can impair scheduled maintenance or repair.

Equipment Safety Evaluation

The commissioning engineer must be able to recognize a safe operating environment. The entire system operation must be reviewed to provide operator safety in all situations. Consider the following when evaluating the safety of the operating systems:

A. Engine Room

- Shield or guard hot engine water pipes to prevent operator contact.
- Generator drive components and damper guards must be in place prior to operating the engine.
- Floor openings in the engine room must be covered with plating or grating.
- Chains and hooks on overhead lifting equipment must not endanger operating personnel.
- Floors must be cleaned of debris or liquid spills.
- Engine heat shields must be in place prior to operating the engine.

- Remote emergency system stops must be guarded but operable during a safety simulation.
- Test fire suppression systems prior to allowing normal operation.
- Independently test all engine emergency stops while operating at no load.
- Check engine room noise levels in normal operating areas. Include the data in the Installation Audit Report.

B. Control Room

- Ensure control room emergency stops are guarded to prevent accidental contact.
- Check control room noise levels and include this data in the Installation Audit Report.

Propulsion System Control Evaluation

Propulsion control system consists of the equipment for safe and precise operation of the main engine and the other components in the propulsion system.

There are two fundamental types of control systems — electric and pneumatic. A number of variations can be developed from these two basic schemes.

A. Pneumatic Controls

Thoroughly blow-down the air supply to purge debris and moisture prior to placing the control system in service. It is important to perform a point-to-point tubing connection inspection to assure individual control lines have been properly installed. Typically, the control system calibration is a joint effort between the Caterpillar commissioning engineers and the pneumatic control manufacturer. Exercise extreme caution while operating the main engine alongside a dock to prevent accidental clutch engagements. When the air supply is contamination free, the engine governor pneumatic speed adjustments can be evaluated. Ensure throttle boost is part of the system to facilitate crash reversals.

B. Electronic Controls

Delays must be part of the system to allow the engine speed to increase slightly as the clutch is engaging.

Prior to energizing the control system evaluate the power supply to determine if AC ripple and DC voltage levels are within control supplier tolerances. This may be accomplished by using a portable battery powered oscilloscope. Another method using standard test instrumentation is:

Before turning on the power of the governor control unit, disconnect the power supply input leads and connect a multimeter in the DC volts mode across the conductors. Turn on power to the governor control unit. The voltage must be 20 to 35 VDC (preferably 24 VDC). With the multimeter still connected, put the multimeter in AC volts mode. If it reads more than approximately 1 VAC, the voltage supply must be inspected to find the source of the excessive AC voltage. Do not connect the power supply leads to the controller if any excessive AC voltage is present. The governor system will not function properly and can be damaged.

After the power supply has been satisfactorily inspected, the electrical interconnections must be reviewed. This will prevent damage to sensitive components when the control system is placed in service. Locate the control components in a vibration free air conditioned space.

Operation and Maintenance Evaluation

Operating and maintenance training for the ship's crew involved in the operation and/or maintenance of 3600 engines and support equipment is an important factor in achieving dependable engine operation. The Commissioning Engineer should be prepared to give this training at the time of commissioning.

A. Engine Operation and Maintenance

Introduce each engineer to the engine maintenance guide and explain each topic. This may require a presentation be given several times to match the rotation of the watchstanding engineers. Coordinate the effort with the ship's chief engineer.

Ensure instruction is given for starting and stopping the engine. Include a demonstration at the engine and allow each operator to observe and follow the directions given. Follow the procedure outlined in the *Starting System Evaluation* section.

B. Engine Support Equipment

Review the list of equipment suppliers that will be on-site during commissioning. If representatives are on-site, ensure they are prepared to train the engineers.

C. Mechanical Training

Train shipboard engineers and shoreside maintenance personnel to make major repairs as well as be familiar with routine maintenance.

Crankcase Ventilation System Evaluation

Crankcase fumes must be piped away from the engine to atmosphere.

A. Crankcase Breathers

Crankcase breathers can be arranged in several positions to match the best piping routing away from the engine. Breather connections must be easily disconnected for scheduled maintenance. Piping of the same size as the breather outlet is suitable unless the length and/or bends cause excessive restriction. This can cause a false crankcase pressure measurement. See the *Engine* Systems section of this guide for additional information on pipe sizing requirements. Consideration must be given to the blow-by requirements of a worn engine when initially sizing the pipe.

A separate ventilation piping system must be installed for each engine. Slope piping away from the engine at a minimum of 13 mm per 300 mm, (.5 in. per ft). Configure the outlet to collect oil droplets prior to fumes exiting the piping. If piping rises from the engine, a trap with an appropriate drain valve must be installed to collect condensation or oil droplets before they reenter the breathers. Crankcase fumes must never be discharged directly to the engine room.

After the installation audit and the installation audit forms are completed and corrective action agreed to, it is recommended that all parties concerned sign the installation audit form at the designated locations on the report.

M Directions: Fill in the blanks below,	CATERPI Main Propulsion Inst Directions: Fill in the blanks below, or circle the appropriate choice listed.	CATERPILLAR 3600 Main Propulsion Installation Audit Report w. or circle the appropriate choice listed.	
	GEN	GENERAL	
Selling dealer:		District or Subsidiary:	
Servicing dealer:		Customer:	
Equipment suppliers:		Address:	
		City, State, Zip:	
	CON	CONSIST	
Engine model #:		Engine arrangement #:	
OT specification #:		Serial #:	
Rating:	bkW (bhp)	Speed:	
Engine cooling circuit:	Separate /Combined	Coolant used: Antifreeze/Corrosion inhibitor	inhibitor
Governor model and type:		Oil used in engine:	
High idle specified:		"OT" specification:	
Low idle specified:		% Droop specified:	
Fuel used:	Distillate/Blended/Residual	Fuel gravity: kg/	kg/1(lb/gal)
Fuel treatment:	Filter/Centrifuge	Viscosity control:	Yes/No
	SHIP	SHIP DATA	
Type of hull:		Expected ship usage:	ours/year
Water line length:	meters/feet	Expected vessel speed:	knots
Displacement:	long tons	Fuel capacity: liters	liters/gallons
Midship coefficient:		Water capacity:	liters/gallons
- - - - -			5

meters/feet meters/feet

Beam: Draft:

Prismatic coefficient:

Hull material:

CATERP CATERP Main Propulsion Ins Directions: Fill in the blanks below. or circle the appropriate choice listed.	CATERPILLAR 3600 Main Propulsion Installation Audit Report	
REDUCTI	EDUCTION GEAR DATA	
Reduction gear manufacturer:	Reduction gear type:	
Reduction gear model #:	Ratio, forward:	
Clutch type: Hydraulic/Pneumatic	ttic Ratio, reverse:	
PROP	PROPELLER DATA	
Manufacturer:	Model #:	
Propeller type: Fixed/Controllable	ble Kort nozzle:	Yes/No
Number of blades:	Diameter:	
Pitch:	Radius of aperture:	
Developed blade area:	Radius of aperture:	
Contact for propeller design information:		
Name:		
Address:		
Telephone:		
SHAF	SHAFTING DATA	
Intermediate shaft, diameter:	Tail shaft, diameter:	
Intermediate shaft, material:	Tail shaft, material:	
Intermediate shaft, length:	Tail shaft, length:	
Maximum angle of operation:	tal Add'I engine driven loads:	
Shaft brake manufacturer:	Shaft brake model #:	
Contact for drive line/shafting design information:		
Name:		
Address:		
Telephone:		

CATERPII Main Propulsion Inst Directions: Fill in the blanks below. or circle the appropriate choice listed.	CATERPILLAR 3600 Ilsion Installation Audit Report
MISCELLANE	SCELLANEOUS SYSTEMS
Type of cooler for engine jacket water:	Fuel day tank capacity:
Manufacturer of J.W. cooler:	Day tank temperature rise evaluated? Yes/No
Model # of J.W. cooler:	Fuel cooler type:
<u>Manufacturer of propulsion control system:</u>	Manufacturer of F.O. cooler:
Type of propulsion control system:	Model # of F.O. cooler:
Model # of propulsion control system:	
APPLICATIO	APPLICATION SUMMARY
Provide any comments/remarks regarding this installation:	

CATERP Installation Aud Directions: Fill in the blanks below, or circle the appropriate choice listed.	CATERPILLAR 3600 Installation Audit Report Results r circle the appropriate choice listed.
SYSTEM	DESIGN COMPLIANCE WITH 3600 ENGINE REQUIREMENTS
Air Intake	
Satisfactory	
Unsatisfactory	
Cooling	
Satisfactory	
Unsatisfactory	
Starting	
Satisfactory	
Unsatisfactory	
Exhaust	
Satisfactory	
Unsatisfactory	

	DESIGN COMPLIANCE WITH 3600 ENGINE REQUIREMENTS							
	SYSTEM	Fuel	Satisfactory Unsatisfactory	Lubrication	Satisfactory Unsatisfactory	Engine Mounting Satisfactory	Unsatisfactory	Driven Equipment Satisfactory Unsatisfactory

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	CATERPILLAR 3600 Installation Audit Report Results
Directions: Fill in the blanks below, or circle the appropriate choice listed.	or circle the appropriate choice listed.
SYSTEM	DESIGN COMPLIANCE WITH 3600 ENGINE REQUIREMENTS
Safety and Alarms	
Satisfactory	
Unsatisfactory	
Engine Monitoring	
Satisfactory	
Unsatisfactory	
Ventilation	
Satisfactory	
Unsatisfactory	
Serviceability	
Satisfactory	
Unsatisfactory	

CATERPILLAR 3600 Installation Audit Report Results or circle the appropriate choice listed.	DESIGN COMPLIANCE WITH 3600 ENGINE REQUIREMENTS												
CATERP Installation Auc Directions: Fill in the blanks below, or circle the appropriate choice listed.	SYSTEM	Equinment Safety	Satisfactory	Unsatisfactory	Propulsion Controls	Satisfactory	Unsatisfactory	Operation and Maintenance	Satisfactory	Unsatisfactory	Crankcase Ventilation	Satisfactory	Unsatisfactory

Directions: Fill in the blanks below, c	Directions: Fill in the blanks below, or circle the appropriate choice listed.
SYSTEM	DESIGN COMPLIANCE WITH 3600 ENGINE REQUIREMENTS
Satisfactory	
Unsatisfactory	
Satisfactory	
Unsatisfactory	
Satisfactory	
Ulisausiactory	
Satisfactory	
Unsatisfactory	

	CATERPII Installation Audi	CATERPILLAR 3600 Installation Audit Report Results
	The following parties have discussed and agreed to the results and required	action during the design review process:
The following parties have discussed and agreed to the results and required action during the design review process:	Field Engineer Signature:	Date
The following parties have discussed and agreed to the results and required action during the design review process: Field Engineer Signature:	Builder/Installer Signature:	Date
The following parties have discussed and agreed to the results and required action during the design review process: Field Engineer Signature:	Owner Signature:	Date
The following parties have discussed and agreed to the results and required action during the design review process: Field Engineer Signature: Date Builder/Installer Signature: Date Owner Signature: Date		

Dock Trials

A thorough *Dock Trial* of the main propulsion system has extreme value to both the builder and the propulsion machinery commissioning engineers. It allows system design validation at the shipyard.

A typical dock trial consists of making a vessel fast to a suitable structure capable of withstanding the vessel's developed forward thrust (Bollard pull). The fundamental purpose of the dock trial is:

- To evaluate the main engine's ancillary systems with the systems operating under simulated at sea conditions.
- With vessels such as tug boats, trawlers or push boats, the propeller's developed thrust can be measured to validate the propeller design criteria.

The commissioning engineer's primary responsibility is to operate the propulsion machinery in a safe manner. The following are key items crucial to a successful trial:

- Work closely with the owner and builder in the development of a thorough trial agenda. The value of the dock trial is only as good as the data recorded and the tests performed.
- Determine the points to be monitored. Usually these will be the same as those for sea trials. This will allow sufficient time to install additional necessary instrumentation. See Figure 3 and Figure 4 for guidance on engine monitoring point locations. For guidance on sensor self sealing plug types available from Caterpillar, see Figure 5.
- Assemble all available performance data (OT, sea trial data, and test cell report) prior to the dock trial date.

Self Sealir	ng Probe
Plug Size	Cat P/N
1/8 in. NPT 1/4 in. NPT 1/2 in. O-Ring 9/16 in. O-Ring 3/4 in. O-Ring Pressure Probe Adapter	5P2720 5P2725 4C4547 5P3591 4C4545 5P2718

Figure 5

3600 COMMISSIONING SENSOR POINTS

Function & Use Index G - Gauge

H - HMSO A - Alarm M - Manufacturing P - Pressure T - Temperature POS - Position L - LEVEL S - SPEED

Cooling System:															
Name	Point	1	Point	2	Point	3	Point	4	Point	5		Fu	ncti	ion	
	Туре	Use	Туре	Use	Туре	Use	Туре	Use	Туре	Use	1	2	3	4	5
Elbow - H ₂ O Pump Out	#6 O-Ring	S	#6 O-Ring	S							Т	Р			
Elbow - Engine Out	#6 O-Ring	S	1/2" NPT	G	1/2" NPT	Н	1/2" NPT	A	#6 O-Ring	S	Т	Т	Т	Т	Р
Tube - AS Turbo Inlet	#6 O-Ring	S	#6 O-Ring	S							Т	Р			
Elbow Turbo H ₂ O Out	#6 O-Ring	S	#6 O-Ring	S							Т	Р			
Adapter - A/C In	#6 O-Ring	S	#6 O-Ring	S							Т	Р			
Water Terminal - A/C Out	1/2" NPT	G									Т				
Elbow Seawater -Pump Out	#6 O-Ring	А									Р				

Lube System:															
Name	Point	1	Point	2	Point	3	Point	4	Point	t 5		Fu	ncti	ion	
	Туре	Use	Туре	Use	Туре	Use	Туре	Use	Туре	Use	1	2	3	4	5
Priority Valve Body	#6 O-Ring	S	#6 O-Rin	G&P							Р	Р			
Elbow - Temp. Reg. Out	#6 O-Ring	S&M	1/2" NPT	G	1/2" NPT	Н	1/2" NPT	A			Т	Т	Т	Т	
Elbow - Scav. Pump Out	#6 O-Ring	G									G				
Tee - Pump Discharge	#6 O-Ring	S									Р				
Oil Manifold (External)	#6 O-Ring	S&M	#6 O-Ring	G	#6 O-Ring	Н	#6 O-Rin	A			Р	Р	Р	Р	
Oil Pan (Level)	#6 O-Ring	S	4 bolt hole	Α							Т	Ι	L		

Fuel System:															
Name	Point	1	Point	2	Point	3	Poin	t 4	Poin	t 5		Fu	inct	ion	
	Туре	Use	Туре	Use	Туре	Use	Туре	Use	Туре	Use	1	2	3	4	5
Fitting - Pump In	#6 O-Ring	S									Р				
Housing End of	#6 O-Ring	S	#6 O-Ring	G	#6 O-Ring	S&M					Р	Р	Р		
Fuel Filter	(In)		(In)		(Out)										
backpressure	#6 O-Ring	S	#6 O-Ring	G							Т	Р			
Regulator Body															
Tee - Lines Out of	37° Fitting	G&A									Р				
filter	(Out)														
Tee - Lines Into Filter	#7 O-Ring	S&M									Т				
	(In)														

Speed System:															
Name	Point	1	Point	2	Point	3	Point	4	Point	t 5		Fu	ncti	ion	
	Туре	Use	Туре	Use	Туре	Use	Туре	Use	Туре	Use	1	2	3	4	5
Camshaft Cover	5/8"-18-2B	S	5/8"-18-2B	S	5/8"-18-2B	S					S	S	S		
Housing - HMSO	5/8"-18-2B	А	5/8"-18-2B	Α	5/8"-18-2B	Α									

Figure 3 (continued on page 43)

3600 COMMISSIONING SENSOR POINTS

Function & Use Index G - Gauge

H - HMSO A - Alarm M - Manufacturing P - Pressure T - Temperature POS - Position

L - LEVEL S - SPEED

Intake System: Name	Point	1	Point	2	Point	3	Point	4	Point	t 5		Fu	ncti	ion	
	Туре	Use	Туре	Use	Туре	Use	Туре	Use	Туре	Use	1	2	3	4	5
Silence GP	#6 O-Ring	S	#6 O-Ring	G							Р	Р			
Aftercooler Hsg	#6 O-Ring	S	#6 O-Ring	G	#6 O-Ring	S					Р	Р	Т		
Block	#8 O-Ring	S&M	#8 O-Ring	S&M	#8 O-Ring	G					Т	Р	Т		
Engine Room	Ambient	Air Ten	perature								Т				
Elbow Assy - Air Inlet	#6 O-Ring	S	#6 O-Ring	G	#6 O-Ring	S					Т	Р	Р		

Exhaust System:															
Name	Point	1	Point	2	Point	3	Point	4	Point	5		Fu	ncti	ion	
	Туре	Use	Туре	Use	Туре	Use	Туре	Use	Туре	Use	1	2	3	4	5
Exhaust Stack	1/2" NPT	G	1/2" NPTF	Α							Т	Т			
Exhaust Manifold Ports	1/4" NPSF	G									Т				

Air Start System:															
Name	Point	1	Point	2	Point	3	Point	4	Point	5		Fu	ncti	ion	
	Туре	Use	Туре	Use	Туре	Use	Туре	Use	Туре	Use	1	2	3	4	5
Distributor - Air Rcvr.	#6 O-Ring	G&A									Р				

Crankcase:															
Name	Point	1	Point	2	Point	3	Point	4	Point	5		Fu	ncti	ion	
	Туре	Use	Туре	Use	Туре	Use	Туре	Use	Туре	Use	1	2	3	4	5
Front Housing	#6 O-Ring	S	#6 O-Ring	Α							Р	Р			

Figure 3

3600 COMMISSIONING INSTRUMENTS SENSING LOCATION BY FUNCTION

Cooling System

Function	Location	Plug Type
Jacket water temp. rise	Elbow - JW pump out	#6 O-ring
Ĩ	Elbow - engine out	#6 O-ring
acket water temperature	Elbow - engine out	12mm(1/2") NPT (3)
emperature rise across turbo	Tube ass'y - turbo inlet	#6 O-ring
	Elbow - turbo water out	#6 O-ring
Furbo water flow restriction	Tube ass'y - turbo water in	#6 O-ring
(pressure drop)	Elbow - turbo water out	#6 O-ring
acket water flow restriction	Elbow - JW pump out	#6 O-ring
(pressure drop)	Elbow - engine out	#6 O-rin
emp. rise across aftercooler	Adapter - A/C in	#6 O-ring
	Adapter - A/C out	#6 O-ring
/C water flow restriction	Adapter - A/C in	#6 O-ring
(diff. pressure)	Adapter - A/C out	#6 O-ring
/C & O/C coolant temperature	Water terminal	12mm(1/2") NPT
eawater pump pressure	Elbow - pump out	#6 O-ring
acket water temperature	Manifold water	12mm(1/2") NPT

Function	Location	Plug Type
Main oil manifold pressure	Elbow	
Piston cooling jet manifold press.	Priority valve body	#6 O-ring
		#6 O-ring
ngine oil temperature	Elbow - temp. reg. out	#6 O-ring
		12mm(1/2") NPT(3)
cavange pump pressure	Elbow - pump discharge	#6 O-ring
ressure drop across oil filter	Elbow - oil filter in	#6 O-ring
	Elbow - oil filter out	#6 O-ring
ain oil pump pressure	Tee - pump discharge	#6 O-ring
lain manifold pressure	Manifold ext. to turbo	#6 O-ring (3)
emp. drop from manifold to pan	Oil pan	#6 O-ring
an oil level	Oil pan	4 bolt hole
iority valve position	Priority valve body	

Speed System							
Function	Location	Plug Type					
Engine speed "rpm"	from camshaft cover, or	5/8"-18-2B(3)					
	Hydro/mechanical shut off housing	5/8"18-2B(3)					

3600 COMMISSIONING INSTRUMENTS SENSING LOCATION BY FUNCTION

Fuel System		
Function	Location	Plug Type
Press. rise across transfer pump	Fitting - pump in	#6 O-ring
	Housing-end fuel filter in	#6 O-ring (2)
Pressure drop across filter	Housing-end fuel filter out	#6 O-ring
	Tee - filter out37° fitting (2)	
Temp. rise across injector	Fitting-fuel filter in	#6 O-ring
	Regulator body	#6 O-ring
Regulator setting	Regulator body	#6 O-ring
Fuel temp. into eng. (hi-low alarm)	Tee - transfer pump out	37° fitting

Function	Location	Plug Type
Engine room temperature, or		
temperature rise across turbo	Elbow ass'y - air inlet	#6 O-ring
	Aftercooler housing	#6 O-ring
Pressure rise across turbo	Silencer GP	#6 O-ring (2)
	Elbow ass'y - air inlet	#6 O-ring (2)
	Aftercooler housing	#6 O-ring (2)
Air plenum temperature	Block - adapter	#6 O-ring
	Block - adapter	12mm(1/2") NPT
Air plenum pressure	Block - adapter	#6 O-ring

Exhaust System								
Function	Location	Plug Type						
Exhaust stack temperature	Exhaust stack	12mm(1/2") NPTF						
Exhaust port temperature	Manifold	7mm(1/4") NPSF						

Air Start System		
Function	Location	Plug Type
Main manifold pressure	Distributor - air	#6 O-ring

Crankcase			
Function	Location	Plug Type	
Crankcase pressure	Front housing#6 O-ring (2)		

Sea Trials

Sea trials are the final test of the installed machinery. The duration and complexity of a sea trial is related to the vessel type, the propulsion system configuration, and the class of service.

The commissioning engineer *must* play an active role in planning the Sea Trial Agenda relating to the propulsion system. All points highlighted under the previous dock trial section are applicable to preparing for the sea trial. In addition to the standard gauge panel instrumentation, Figure 6 can be used to customize sensor points needed to validate performance of unique marine installations.

Ensure test data and fuel rate are entered in the CAMPAR program for evaluation. Figure 7 can be used to draw a performance curve based on actual fuel rate at operating conditions.

ENGINE PERFORMANCE DATA

Speed:

Record the following data using field equipment while the engine is at rated conditions and speed:

SHIP NAME:

DATE: _____

TIME:

ENGINE S/N #:

ENGINES	D/ L T II •	Speed:	
900 SERIES POINTS	DESCRIPTION	FACTORY SPEC.	ACTUAL MEASUREMENT TAKEN
910	Engine speed - Low idle		
910	Engine speed - High idle		
910	Engine speed - Free running		
910	Engine speed - Bollard pull		
910	Engine speed - Towing/trawling		
910	Engine speed - Emergency reversal		
	Engine room air temperature		
930	Air temperature at air cleaner		
907	Air inlet restriction		
906	Intake manifold temperature		
911	Intake manifold pressure		
931	Turbocharger compressor outlet temperature		
960	Turbocharger compressor outlet pressure		
908	Exhaust backpressure		
912	Exhaust stack temperature		
932	Crankcase pressure		
913	Engine oil to bearings temperature		
914	Engine oil to bearings pressure		
934	Engine oil to cooling jet pressure		
927	Oil filter inlet pressure		
928	Oil filter outlet pressure		
909	Crankshaft deflection		
	Fuel temperature - Injector inlet		
917	Fuel pressure - Injector inlet		
	Fuel temperature - Injector outlet		
	Fuel pressure - Injector outlet		
936	Fuel return line restriction		
961	Fuel pump - Inlet restriction		
901	Jacket water cyl. block outlet temperature		
942	Jacket water cyl. block outlet pressure		
943	Water temp. to combined circuit heat exch.		
944	Water press. to combined circuit heat exch.		
945	Water temp. to reg. from comb. circ. H/E		
946	Water press. to reg. from comb. circ. H/E		
954	R. W. temp. to combined circuit heat exch.		
	Auxiliary pump inlet temperature		
904	Auxiliary pump inlet pressure		
	Auxiliary pump outlet temperature		
	·		

Comments:

ENGINE PERFORMANCE DATA

Record the following data using field equipment while the engine is at rated conditions and speed:

SHIP NAME:

DATE: _____

TIME:

ENGINE S/N #:

Γ

Speed: _____

			I
900 SERIES POINTS	DESCRIPTION	FACTORY SPEC.	ACTUAL MEASUREMENT TAKEN
905	Auxiliary pump outlet pressure		
951	AC/OC water pump inlet temperature		
952	AC/OC water pump inlet pressure		
953	AC/OC water pump outlet pressure		
903	AC/OC water inlet temperature		
923	AC/OC water inlet pressure		
937	AC water temp. between front & rear housing		
903A	AC/OC outlet water temperature		
924	AC/OC outlet water pressure		
940	AC/OC outlet mixing box temperature		
941	AC/OC outlet mixing box pressure		
938	Oil cooler water outlet temperature		
939	Oil cooler water outlet pressure		
920	Jacket water pump inlet pressure		
902	Jacket water pump outlet temperature		
919	Jacket water pump outlet temperature		
922	Jacket water temp. from cooling system		
947	Water temperature at engine outlet to		
	separate circuit heat exchanger		
948	Water pressure at engine outlet to		
	separate circuit heat exchanger		
949	Water temperature to regulator from		
	separate circuit heat exchanger		
950	Water pressure to regulator from		
	separate circuit heat exchanger		
956	R. W. temperature to separate circuit		
	jacket water heat exchanger		
957	R. W. temperature from separate circuit		
	jacket water heat exchanger		
958	R. W. temperature to separate circuit		
	AC/OC water heat exchanger		
959	R. W. temperature from separate circuit		
	AC/OC water heat exchanger		
915	Reduction gear lube oil temperature		
916	Reduction gear lube oil pressure		
925	Reduction gear oil cooler inlet water temperature		
926	Reduction gear oil cooler outlet water temperature		

Comments:

FUEL RATE abh/l bh	Caterpillar Marine	ar Mar	Eng	gine Pert	rform	ance A	ie Performance Analysis Report	s Rep	port Customer		End	Engine S/N	SHICH	ý
900 200 500 (380) (758) (1895)														
90 180 450 (340) (682) (1706)														
80 160 400 (300) (606) (1516)														
70 140 350 (265) (531) (1327)														
60 120 300 (230) (455) (1137)														
50 100 250 (190) (379) (948)														
40 80 200 (150) (303) (758)														
30 60 150 (114) (227) (569)														
20 40 100 (76) (152) (380)														
10 20 50 (38) (76) (190)														
0 0 0	400	450	200	550	600	650	200	750	800	850 900	950	1000	0 1050	1100
3600 ENGINES							RPM							

RPM

Sea Trial Conditions

Perform sea trial running tests under the following conditions:

- Load the vessel the same as during normal service: 50% to 75% load of fuel, fresh water, cargo, and ships' stores. Properly located ballast may be substituted.
- All gauges, panels, and test instruments must be in good operating condition before conducting tests.
- The engines and reduction gear must be operated under full throttle and load long enough to allow temperatures and pressures to stabilize.
- If the ship operation includes towing or trawling, take sea trial measurements while the vessel is towing its intended load. If testing under actual working conditions is impossible, Bollard pull engine speed and free-running engine speed are required to determine if the engine will attain rated rpm under full load conditions.

Experience has shown that conditions where Bollard pull tests are usually conducted are not ideal for performance of the other engine system tests. Other sea trial measurements should be made under free-running conditions after the Bollard pull engine speed has been measured.

Figure 8 is a sample of a main engine sea trial log sheet.

Record machinery and structure vibration levels at various engine speed and load conditions. The data becomes part of the permanent engine commissioning record.

Take lube oil samples after the completion of the sea trial and the analysis results have been made a permanent part of the engine commissioning record.

Check crankshaft deflections immediately after the engine has been secured following the sea trial. This will help validate engine mounting and insure unrestricted thermal expansion of the machinery.

ENGINE INSTRUMENTATION DATA

Record the following data using field equipment or by recording instrument readings while the engine is at
rated conditions and speed:

SHIP NAME:	
DATE:	
TIME:	
ENGINE S/N #:	

MEASUREMENT POINTS	FACTORY SPEC.	ACTUAL READINGS	
Engine operating hours (Hrs.)			
Tachometer (rpm)			
Engine coolant temperature [°C (°F)]			
Air inlet manifold temperature [°C (°F)]			
Air inlet restriction-left [kPa (in. H ₂ O)]			
Air inlet restriction-right [kPa (in. H ₂ O)]			
Lube oil pressure [kPa (psi)]			
Lube oil temperature [°C (°F)]			
Lube oil filter diff. pressure [kPa (psi)]			
Fuel oil filter diff. pressure [kPa (psi)]			
- Fuel oil pressure [kPa (psi)]			
Crankcase pressure [kPa (psi)]			
Air inlet manifold pressure [kPa (psi)]			
Stack exhaust templeft bank [°C (°F)]			
Stack exhaust tempright bank [°C (°F)]			
#1 Cylinder exhaust temperature [°C (°F)]			
#2 Cylinder exhaust temperature [°C (°F)]			
#3 Cylinder exhaust temperature [°C (°F)]			
#4 Cylinder exhaust temperature [°C (°F)]			
#5 Cylinder exhaust temperature [°C (°F)]			
#6 Cylinder exhaust temperature [°C (°F)]			
#7 Cylinder exhaust temperature [°C (°F)]			
#8 Cylinder exhaust temperature [°C (°F)]			
#9 Cylinder exhaust temperature [°C (°F)]			
#10 Cylinder exhaust temperature [°C (°F)]			
#11 Cylinder exhaust temperature [°C (°F)]			
#12 Cylinder exhaust temperature [°C (°F)]			
#13 Cylinder exhaust temperature [°C (°F)]			
#14 Cylinder exhaust temperature [°C (°F)]			
#15 Cylinder exhaust temperature [°C (°F)]			
#16 Cylinder exhaust temperature [°C (°F)]			
Fuel rack position (from governor)			

Comments:

The attached report reflects the analysis of authorized Caterpillar or Caterpillar dealer representative(s). It is based on information provided by the customer and other manufacturers. Caterpillar is not responsible for the accuracy of information provided by these third parties. Caterpillar warrants this report to be free from errors in calculations. Failure to comply with the recommendations in this report will have a direct effect on suggested engine operation. Caterpillar will not be responsible for any auxiliary supporting system or operation associated with the 3600 engines when the specific recommendations within this report are not followed and completed. Caterpillar will not be responsible for any changes in the engine, engine system, or system malfunctions occurring after the time of the initial evaluation other than those specified in the applicable Caterpillar warranty. This warranty is expressly in lieu of any other warranty, express or implied, including any warranty of merchantability or fitness for a particular purpose. Caterpillar disclaims and will not be responsible for any incidental or consequential damages.

Materials and specifications are subject to change without notice.

CATERPILLAR®

3600 Marine Engine Application and Installation Guide

Reference Publications

LEKM8474

Operation and Maintenance

R6965 R6966 R7083
R7083
R3599
R3593
U6103
U6965
U6966
S8704
R3598
R3592
R3600
R3594
R3595
R3590
D9129
P3600
Y0628
R3028
R3585
R4622
R4661
D0640
P7036
D0717
Q2314
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S9031
R3130
S9162
Q4065

EDS 64.5 - Fuel Heaters for Cold Weather Operation EDS 159.0 - Electric Jacket Water Heaters 3600 Marine Monitoring System Owner's Manual

LEKX3301

SEBU7134

Component Reusability

r	
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Component List	SEBF8100
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Cylinder Block Salvage	SEBF8151
Cylinder Block Salvage	SEHS8919
Metal Stitching Procedures	SEHS8841
Cleaning and Inspecting Engine Components	SEBF8171
Specifications for Crankshaft Measurement	SEBF8102
Specifications for Grinding Crankshafts	SEBF8103
Crankshaft Handling, Cleaning, Assembly and Installation Procedures	SEHS9182
Specifications for Camshaft Measurement	SEBF8104
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