

General Specifications

Taurus™ 65 Gas Turbine

- Industrial, Single-Shaft
- 13 Stage Axial Compressor
 - Variable Inlet Guide Vanes and Stators
 - Pressure Ratio: 15:1
 - Inlet Airflow: 20.8 kg/sec (45.9 lb/sec)
 - Vertically Split Case
- Combustion Chamber, Annular-Type
 - 12 Lean-Premixed, Dry Low Emissions SoLoNOx Injectors
 - Single Torch Ignitor System
- Power Turbine
 - 3-Stage Reaction
 - Clockwise Rotation
- Bearings
 - 3 Radial Journal: Tilt-Pad
 - 1 Thrust, Active: Tilt-Pad
 - 1 Thrust, Inactive: Fixed Tapered Land
- Coatings
 - Compressor: Inorganic Aluminum
 - Turbine and Nozzle Blades: Platinum Aluminide (Stages 1 and 2)
- Vibration Transducer Type
 - Proximity Probes, 2 per Radial Bearing/ 2 per Thrust Bearing
 - Velocity Pick-up*

Main Reduction Drive

- Epicyclic Type
 - 1500 or 1800 rpm (50 or 60 Hz)
 - Vibration monitoring: Acceleration Transducer

Generator

- 4 Pole, 3 Phase, 6 Wire, Wye Connected, Synchronous with Permanent Magnet Generator Exciter
- Available Construction Types:
 - Open Drip-Proof Construction
 - CACA/TEAAC (Closed Air, Cooling Air/ Totally Enclosed, Air to Air Cooling)*
 - CACW/TEWAC (Closed Air, Cooling Water/Totally Enclosed, Water to Air Cooling)*
- Sleeve Bearings
- Vibration Monitoring; Velocity Transducers
- Vibration Monitoring; Displacement Transducers*

- NEMA Class F Insulation
- Class F Temperature Rise
- Class B Temperature Rise*
- Continuous Duty Rating Voltages:
 - 3300, 6600, 11 000 (50Hz)
 - 4160, 6900, 12 470, 13 200, 13 800 (60Hz)

Package

- Mechanical Construction
 - Steel Base Frame with Drip Pans
 - 316L Stainless Steel Piping
 - Compression Type Tube Fittings
- Start System
 - Direct Drive AC Motor with VFD Control
- Package Electrical Certification
 - NEC, CSA Class 1, Group D, Div.2
- Fuel System
 - Natural Gas
- Integrated Lube Oil System
 - Turbine-Driven Lube Pump
 - AC Motor Driven Pre/Post Lube Pump
 - DC Motor Driven Backup Lube Pump
 - Air to Oil Cooler
 - Water to Oil Cooler*
 - Integral Lube Oil Tank
 - Lube Oil Tank Heater
 - Lube Oil Filter
 - Duplex Lube Oil Filter*
 - Oil Tank Vent Separator with Flame Arrestor
- Air Inlet and Exhaust Systems
 - Carbon Steel
 - Stainless Steel*
 - Barrier Type Filters*
 - Self-Cleaning Filters*
 - Inlet and Exhaust Silencers
 - Inlet Evaporative Cooler*
 - Inlet Chiller Coils*
- Enclosure
 - Complete Package
 - Fire Detection and CO2 Suppression System
- Turbine Compressor Cleaning Systems
 - On-Crank/On-Line
 - Portable Cleaning Tank*
- Package Power
 - 120VDC Battery/Charger System*
- Turbotronic™ 4 On-Skid Gas Turbine and Generator Control System Features
 - Combination Generator Control Module with Load Share, Auto Synchronization, Voltage Control
 - Standard Display with Discrete Event Log, Strip Chart, Historical Trend, Maintenance Screen
 - Vibration and Temperature Monitoring
 - English Display Text and Labels
 - Spanish, Portuguese, German, French or Simplified Chinese Display Text and Labels*
 - Auxiliary and Remote Display/Control Terminals*
 - Turbine Performance Map*
 - KW Import Control*
 - KVAR/Power Factor Control
 - ControlNet Redundant Media, Ethernet, Modbus RS232C/422/485 Supervisory Interface*
 - Heat Recovery Application Interface*
 - Multi-Unit Applications: Load Shed Control, Import/Export or kW/KVAR Control Panels*
 - InSight System™ Equipment Health Management*
 - Printer/Logger*
- Electrical System Options
 - Neutral Grounding Resistor or Transformer*
 - Switchgear and Generator Protective Relay*
 - Motor Control Center with Automatic Transfer Switch*
- Documentation
 - Drawings
 - Quality Control Data Book
 - Inspection and Test Plan
 - Test Reports
 - O&M Manuals
- Factory Testing of Turbine
- Factory Testing of Package Systems
 - Non-Dynamic
 - Dynamic

Performance

Output Power	6300 kW _e
Heat Rate	10 945 kJ/kWe-hr (10,375 Btu/kWe-hr)
Exhaust Flow	75 950 kg/hr (167,440 lbs/hr)
Exhaust Temperature	550°C (1020°F)

Application Performance

Steam (Unfired)	14.7 tonnes/hr (32,430 lb/hr)
Steam (Fired)	57.1 tonnes/hr (125,850 lb/hr)
Chilling (Absorp.)	12 670 kW (3600 refrigeration tons)

Nominal rating – per ISO
At 15°C (59°F), sea level

No inlet/exhaust losses

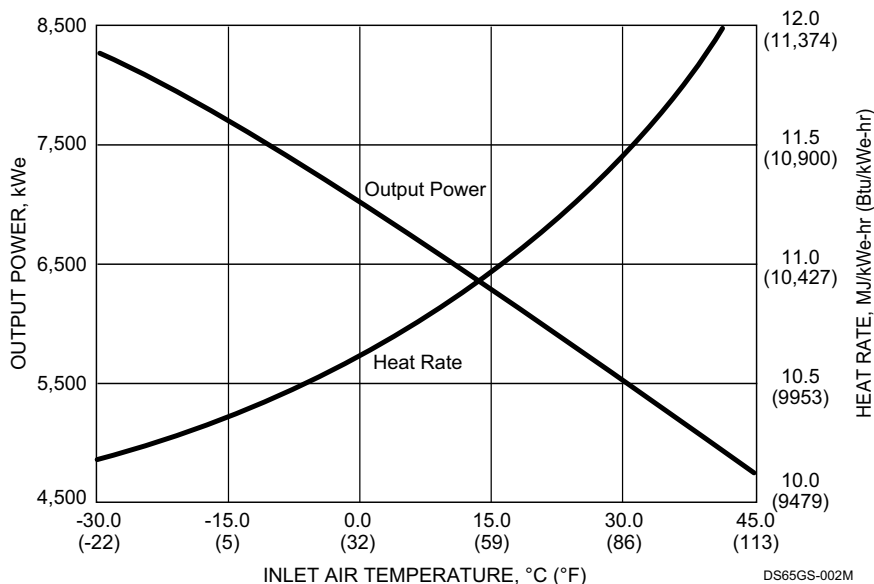
Relative humidity 60%

Natural gas fuel with
LHV = 35 MJ/Nm³ (940 Btu/scf)

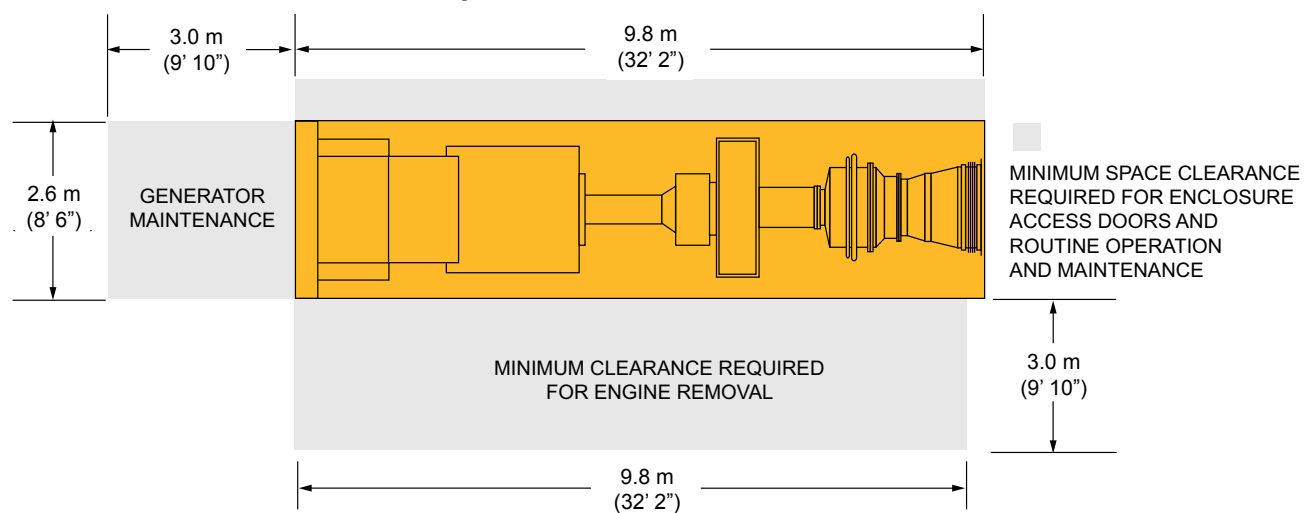
No accessory losses

Engine efficiency: 32%
(measured at generator terminals)

Available Power



Enclosure Access and Maintenance Space



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